



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11307 A

24 205 14w

DATE _____ TICKET NO. _____

DATE OF JOB 8-27-14 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drilling Inc		LEASE Ellinwood Land + Cattle Inc		WELL NO 1-24					
ADDRESS		COUNTY Barton		STATE KS					
CITY STATE		SERVICE CREW Scott, Pat, Dale							
AUTHORIZED BY		JOB TYPE: Plug to Abandon CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
58970	2.2								
19926 20926	2.2						8-26-14	AM	9:30
19903 19860	2.2						8-26-14	AM	11:30
							8-27-14	PM	1:43
							8-27-14	PM	2:30
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60140 POZ	SK	220		2640 00
CC 200	Cement Gel	lb	380		95 00
CC 131	Sugar	lb	50		250 00
E 100	Unit Mileage Pick ups	MI	45		191 25
E 101	Heavy Equipment Mileage	MI	90		630 00
E 113	Prop + Equip Delivery Charge	TM	428		940 50
CE 204	Depth Charge 300'-4000'	4hrs	1		2160 00
CE 240	Blending + Mixing Charge	SK	220		308 00
S 003	Service Supervisor	Ea	1		175 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		KG 5690 11

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer LD Drilling Inc	Lease No.	Date 8-27-14	
Lease Ellinwood Land & Cattle	Well # 6		
Field Order # 11307A	Station Pratt	Casing	Depth 3500
Type Job Plug to Abandon	Formation CRMU	County Barton	State KS
		Legal Description 24 203 14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
2 7/8				Pre Pad	Max		5 Min.	
Depth 3500	Depth	From	To	Pad	Min		10 Min.	
Volume 146	Volume	From	To	Frac	Avg		15 Min.	
Max Press 150	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection Drill Pipe	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 3500	Packer Depth	From	To					

Customer Representative	Station Manager Kevin Goodley	Treater Scott Graves
Service Units 38970	19826	19803
Driver Names Scott	Pat	Dale

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On Location Safety meeting Rig up
11:20					Fill well with mud
11:30	150		15	3.5	Pump H2O spacer
11:35	150		10.68	5	Mix 50SKS 60/40 POZ at 14.8 ppq
11:38	100		5.25	5	Pump H2O spacer
11:40	100		37	5	Pump mud
11:48	Ø				Shut down
11:50					Pull Drill pipe to 870'
12:45	50		5	5	Pump H2O spacer
12:46	100		17.09	4.8	Mix 80SKS 60/40 POZ at 14.8 ppq
12:50	50		2	4	Pump H2O spacer
12:51	50		12	4.2	Pump Mud
12:55	Ø				Shut down
12:58					Pull Drill pipe to 270'
1:09	Ø		3	5.1	Pump H2O spacer
1:09	Ø		10.68	5.2	Mix 50SKS 60/40 POZ at 14.8 ppq
1:20	Ø		3	3.5	Pump H2O
1:22					Shut Down pull Drill pipe to 40'
1:30	Ø		2.5	3	Mix 10SKS 60/40 POZ at 14.8 ppq
1:35					Shut Down
1:40	Ø		6.5	3	Plug Rat hole 30 SKS 60/40 POZ
1:43					Shut Down Job Complete