



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11124 A

DATE _____ TICKET NO. _____

24 20 14

DATE OF JOB <u>8-17-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>L.D. Drilling Inc</u>		LEASE <u>Rugno Farms</u> 2-24 WELL NO. _____								
ADDRESS _____		COUNTY <u>Barton</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>Scott, Mike, Dale</u>								
AUTHORIZED BY _____		JOB TYPE: <u>5 1/2 Long string</u> <u>CONV</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>35470</u>	<u>.7</u>									
<u>77696 19905</u>	<u>.7</u>					ARRIVED AT JOB	<u>8-17-14</u>			<u>10:45</u>
<u>20959 19915</u>	<u>.7</u>					START OPERATION	<u>8-17-14</u>			<u>1:55</u>
						FINISH OPERATION	<u>8-17-14</u>			<u>2:30</u>
						RELEASED	<u>8-17-14</u>			<u>3:30</u>
						MILES FROM STATION TO WELL _____				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. Davis By D. Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	SK	150		2100.00
CP103	60/40 P02	SK	30		360.00
CC111	Salt	lb	617		308.50
CC130	C-51	lb	29		775.00
CC201	Gilsonite	lb	750		507.50
CF607	latch down plug + Baffle 5 1/2	EA	1		400.00
CF1251	Auto fill float stop 5 1/2	EA	1		360.00
CF1651	Turbalizer 5 1/2	EA	10		660.00
CF1901	Basket 5 1/2	EA	1		290.00
CF2601	Cement Scratcher 5 1/2	EA	5		375.00
CF704	Claymat KCL Substitutes	Gal	4		140.00
CC151	Mud flush	Gal	1000		1500.00
E100	Local Mileage pickup	MI	45		191.25
E101	Heavy equipment Mileage	MI	90		630.00
E113	Drop + Bulk Delivery	TM	376		876.75
CF211	Drath charge 3000-4000	4hrs	1		2160.00
CF240	Blending + Moving charge	SK	180		252.00
CF504	Plug Container	Job	1		250.00
5003	Service Supervisor	EA	1		175.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 1611 9,629 54

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: L.D. Davis By D. Scott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>L.D. Dilling Inc</i>	Lease No.	Date <i>8-17-14</i>
Lease <i>Ryan Farms</i>	Well # <i>2-24</i>	
Field Order # <i>11174A</i>	Station	Casing <i>5 1/2</i>
Type Job <i>5/8 Long String</i>	Formation <i>CNW</i>	Depth
		County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>24 20 14</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>3642</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>8667</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1200</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>38470</i>	<i>77646</i>	<i>70459</i>
Driver Names <i>Scott M.P. Dade</i>	<i>19925</i>	<i>19918</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:45</i>					<i>On location Safety meeting</i>
<i>11:30</i>					<i>Rig up</i>
<i>12:55</i>					<i>Run float Equipment Rusted on #5</i>
<i>1:55</i>	<i>150</i>		<i>3</i>	<i>5</i>	<i>Turbolizers 1,3,5,7,9,11</i>
<i>1:57</i>	<i>200</i>		<i>24</i>	<i>5</i>	<i>Circulate well 1 hr</i>
<i>2:00</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump H2O spacer</i>
<i>2:02</i>	<i>300</i>		<i>33.13</i>	<i>6.7</i>	<i>Pump Mud flush 1000 gallon</i>
<i>2:08</i>					<i>Pump H2O spacer</i>
<i>2:09</i>					<i>Mix 150 SKS Compressor</i>
<i>2:11</i>					<i>shut down</i>
<i>2:11</i>	<i>400</i>			<i>6</i>	<i>shut down</i>
<i>2:21</i>	<i>250</i>		<i>76</i>	<i>2.5</i>	<i>When pump times</i>
<i>2:25</i>	<i>500</i>		<i>11</i>		<i>Drop plug</i>
<i>2:25</i>	<i>1000</i>				<i>Start Displacement</i>
<i>2:26</i>	<i>0</i>				<i>Decrease Rate</i>
<i>2:30</i>	<i>0</i>		<i>8</i>	<i>2.5</i>	<i>Plug landed</i>
					<i>Increase pressure set plug</i>
					<i>Release pressure</i>
					<i>Plug set hole 50 SKS 60/40 P02</i>
					<i>shut down</i>
					<i>Job complete</i>