



Prod-ME

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143402

Invoice Date: May 23, 2014

Page: 1

Voice: (817) 546-7282

Fax: (817) 246-3361

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	62940	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	May 23, 2014	6/22/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Allen #1-34		
275.00	CEMENT MATERIALS	Class A Common	17.90	4,922.50
775.00	CEMENT MATERIALS	Chloride	0.80	620.00
100.00	CEMENT MATERIALS	Sugar	1.27	127.00
288.75	CEMENT SERVICE	Cubic Feet Charge	2.48	716.10
334.00	CEMENT SERVICE	Ton Mileage Charge	2.60	868.40
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	EQUIPMENT SALES	9-5/8 Rubber Plug	360.00	360.00
1.00	CEMENT SUPERVISOR	Joshua Isaac		
1.00	EQUIPMENT OPERATOR	Mike Scothorn		
1.00	OPERATOR ASSISTANT	Brian Lang		

Subtotal	9,428.75
Sales Tax	431.11
Total Invoice Amount	9,859.86
Payment/Credit Applied	
TOTAL	9,859.86

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,174.06

ONLY IF PAID ON OR BEFORE
Jun 22, 2014

Handwritten initials/signature

ALLIED OIL & GAS SERVICES, LLC 062940

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Grand

DATE <u>5-23-14</u>	SEC. <u>34</u>	TWP. <u>22</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>12:00pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Allen</u>	WELL # <u>1-34</u>	LOCATION <u>Hudson 1 E 15</u>			COUNTY <u>Stafford</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Martin 21

TYPE OF JOB Surface

HOLE SIZE	T.D.
CASING SIZE <u>9 5/8</u>	DEPTH <u>295.34</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>17Ft</u>	
PERFS.	
DISPLACEMENT <u>21.67 bbl fresh water</u>	

EQUIPMENT

PUMP TRUCK # <u>597</u>	CEMENTER <u>John Keane</u>
BULK TRUCK # <u>544</u>	DRIVER <u>Brian Lang</u>
BULK TRUCK #	DRIVER

OWNER

CEMENT AMOUNT ORDERED <u>2.75</u>	<u>Class A 3/4"</u>
<u>100 lbs Sugar</u>	
COMMON <u>275</u>	@ <u>17.90</u> <u>4,922.50</u>
POZMIX	@
GEL	@
CHLORIDE <u>775</u>	@ <u>.80</u> <u>620.00</u>
ASC	@
<u>100 Sugar</u>	@ <u>1.27</u> <u>127.00</u>
	@
<u>Materials Total</u>	@ <u>5,669.50</u>
<u>Disc</u>	@ <u>35%</u> <u>1,984.33</u>
	@
	@
<u>Service</u>	@
HANDLING <u>288.75</u>	@ <u>2.48</u> <u>716.10</u>
MILEAGE <u>13.36 x 25%</u>	<u>2.60</u> <u>868.40</u>

REMARKS:

On location rig up - had safety meeting
for 95% casing - break location w/ help and
prop 5 bbl fresh water
mix 2.75 sec class A 3/4"
prop mix
Displaced 21.67 bbl fresh water
start 3:15pm
Cement did cure

CHARGE TO: Martin Billing

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>Hum 25</u>	@ <u>7.70</u> <u>192.50</u>
MANIFOLD	@
<u>hum 25</u>	@ <u>4.40</u> <u>110.00</u>
	@
TOTAL	<u>3,399.25</u>
<u>35%</u>	<u>1,189.73</u>

PLUG & FLOAT EQUIPMENT

Rubber Plug	@ <u>360.00</u> <u>360.00</u>
	@
	@
	@
	@
(0%) TOTAL	<u>360.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Juan Tinoco

SIGNATURE X Juan Tinoco

Thank you!!

SALES TAX (If Any)	
TOTAL CHARGES	<u>9,428.75</u> <u>(35/35/0)</u>
DISCOUNT	<u>3,174.06</u>
	IF PAID IN 30 DAYS
	<u>6,254.69</u>



Prod-MG

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143400
Invoice Date: May 24, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	61800	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	May 24, 2014	6/23/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Allen #1-34		
470.00	CEMENT MATERIALS	Chloride	0.80	376.00
250.00	CEMENT MATERIALS	ASC	20.90	5,225.00
32.00	CEMENT MATERIALS	Defoamer	9.80	313.60
70.00	CEMENT MATERIALS	FL-160	18.90	1,323.00
100.00	CEMENT MATERIALS	Sugar	1.27	127.00
1,300.00	CEMENT MATERIALS	Kol Seal	0.98	1,274.00
324.95	CEMENT SERVICE	Cubic Feet Charge	2.48	805.88
351.25	CEMENT SERVICE	Ton Mileage Charge	2.60	913.25
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	EQUIPMENT SALES	9-5/8 Rubber Plug	360.00	360.00
1.00	EQUIPMENT OPERATOR	Mike Scothorn		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

Subtotal	12,807.48
Sales Tax	643.40
Total Invoice Amount	13,450.88
Payment/Credit Applied	
TOTAL	13,450.88

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,356.61

ONLY IF PAID ON OR BEFORE
Jun 23, 2014

OK
JR

ALLIED OIL & GAS SERVICES, LLC 061800

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Grand Bend US

DATE <u>5-24-14</u>	SEC. <u>34</u>	TWP. <u>22</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Allen</u>	WELL# <u>1-34</u>	LOCATION <u>Hudson 1 East 1 South</u>		COUNTY <u>Stafford</u>	STATE <u>US</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Martin</u> TYPE OF JOB <u>Surface</u> HOLE SIZE _____ T.D. _____ CASING SIZE <u>9 5/8 36"</u> DEPTH <u>313</u> TUBING SIZE _____ DEPTH _____ DRILL PIPE _____ DEPTH _____ TOOL _____ DEPTH _____ PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT <u>20</u> CEMENT LEFT IN CSG. <u>20</u> PERFS. _____ DISPLACEMENT <u>22.50 Fresh water</u>	OWNER <u>Martin</u> CEMENT AMOUNT ORDERED <u>250 5x ASC + 10% 55' + 2% gal + 6% Gys + 5# Kalsol + .3%</u> <u>F1-160 + 2% Acc + 7 DF</u> COMMON _____ @ _____ POZMIX _____ @ _____ GEL _____ @ _____ CHLORIDE <u>470</u> @ <u>.80</u> <u>376.00</u> ASC <u>250</u> @ <u>20.90</u> <u>5,225.00</u> DF <u>32</u> @ <u>9.80</u> <u>313.60</u> F1-160 <u>70</u> @ <u>18.90</u> <u>1,323.00</u> Sycc- <u>100#</u> @ <u>1.27</u> <u>127.00</u> Kalsol <u>1300</u> @ <u>.98</u> <u>1,274.00</u> Materials total @ _____ <u>8,638.60</u> Disc @ <u>35%</u> <u>3023.51</u> Service _____ HANDLING <u>324.95</u> @ <u>2.48</u> <u>805.87</u> MILEAGE <u>14.05 x 25 x</u> <u>2.60</u> <u>913.25</u>
EQUIPMENT PUMP TRUCK CEMENTER <u>Wayne Davis</u> # <u>597</u> HELPER <u>Mike Scathan</u> BULK TRUCK # <u>878-844</u> DRIVER <u>Kevin Weighaus</u> BULK TRUCK # _____ DRIVER _____	

REMARKS:
Rig up had Satley meeting
went over Numbers with
Tool Pusher
Breaker Circulation 6 BBS/min
at 200 PSI Start mix Cement
250 5x shut down Release Plug
Start Displacement 22.50 BBS
Load Plug at 200 PSI Cement
did circulate circulate 70 5x
To Pit

CHARGE TO: Martin Drilling Co., Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1512.25</u>
EXTRA FOOTAGE	@	
MILEAGE Hum 25	@ <u>7.70</u>	<u>192.50</u>
MANIFOLD	@ <u>275.00</u>	<u>275.00</u>
Hum 25	@ <u>4.40</u>	<u>110.00</u>
	@	
		(35%) TOTAL <u>3,808.87</u>
		<u>1,333.10</u>

PLUG & FLOAT EQUIPMENT

Rubber Plug	@ <u>360.00</u>	<u>360.00</u>
	@	
	@	
	@	
	@	
		(0%) TOTAL <u>360.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Juan Tinoco
 SIGNATURE Juan Tinoco

SALES TAX (If Any) _____
 TOTAL CHARGES 12,507.47
 DISCOUNT 4,355.61 (35/35%)
 IF PAID IN 30 DAYS
8,450.86



PAGE 1 of 2	CUST NO 1002852	INVOICE DATE 06/04/2014
INVOICE NUMBER 1718 - 91508126		

Pratt (620) 672-1201

B MURFIN DRILLING
I PO Box: 288
L RUSSELL
L KS US 67665
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Allen 1-34
O LOCATION
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40729497	19905		Net - 30 days	07/04/2014
For Service Dates: 06/03/2014 to 06/03/2014				
0040729497				
171810430A Cement-New Well Casing/Pi 06/03/2014 Cement 5 1/2" Longstring				
AA2 Cement	270.00	EA	12.75	3,442.39 T
A-Con Blend Common	340.00	EA	13.50	4,589.86 T
Celloflake	85.00	EA	2.77	235.87 T
C-41P	64.00	EA	3.00	191.99 T
Calcium Chloride	960.00	EA	0.79	755.98 T
Salt	1,337.00	EA	0.37	501.36 T
Cement Friction Reducer	77.00	EA	4.50	346.49 T
C-44	254.00	EA	3.86	981.04 T
FLA-322	127.00	EA	5.62	714.35 T
Mud Flush	500.00	EA	1.12	562.48 T
Gilsonite	1,350.00	EA	0.50	678.35 T
"Two Stage Cement Collar, 5 1/2" (Red)"	1.00	EA	4,574.86	4,574.86
"5 1/2" Latch Down Plug & Assembly (Red)	1.00	EA	637.48	637.48
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	269.99	269.99
"Turbolizer, 5 1/2" (Blue)"	12.00	EA	82.50	989.97
"5 1/2" Basket (Blue)"	1.00	EA	217.49	217.49
"Cement Scratchers Cable Type, 7""	20.00	EA	37.50	749.98
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	105.00	MI	5.25	551.23
"Proppant & Bulk Del. Chgs., per ton mil	1,005.00	EA	1.65	1,658.20
Depth Charge; 1001'-2000'	1.00	EA	1,124.97	1,124.97
Depth Charge; 3001-4000'	1.00	EA	1,619.95	1,619.95
Blending & Mixing Service Charge	610.00	BAG	1.05	640.48
Casing Swivel Rental	1.00	EA	150.00	150.00

USED FOR IC 103
APPROVED [Signature]



PAGE 2 of 2	CUST NO 1002852	INVOICE DATE 06/04/2014
INVOICE NUMBER 1718 - 91508126		

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Allen 1-34
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40729497	19905		Net - 30 days	07/04/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	26,615.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	929.51
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	27,544.57
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10430 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-3-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Mylon Drilling Co Inc		LEASE Allen		WELL NO. 1-3		
ADDRESS		COUNTY STARBUCK		STATE KS		
CITY STATE		SERVICE CREW Pratt, Kansas, E. Miller				
AUTHORIZED BY		JOB TYPE: CRW Logging 2 string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 6-2-14 DATE AM TIME 5:30
77580	5					ARRIVED AT JOB AM TIME 8:00
		19831/19802	5			START OPERATION 6 AM TIME 11:45
77086/19905	5					FINISH OPERATION 6-3-14 AM TIME 4:15
19826/19960	5					RELEASED AM TIME 5:15
						MILES FROM STATION TO WELL 35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Mark R. Miller*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PT05	AA-2 CMT	SK	270		3,740.00
101	Acua Blend CMT	SK	340		6,120.00
PT105	AA-2 CMT	SK	50		850.00
CC102	Cellofloc	1B	85		314.50
CC105	C-41 P	1B	64		256.00
CC109	Calcium Chloride	1B	960		1,008.00
CC111	SALT	10	1337		668.50
CC112	CMT Friction Reducer	1B	77		462.00
CC115	C-44	1B	254		1,308.00
CC129	F10-322	1B	127		952.50
CC201	Gilsonite	1B	1350		904.50
CC401	Two Stage CMT Collar 5 1/2	EA	1		6100.00
CC601	5 1/2 Latch Down Plug & Assembly 5 1/2	EA	1		850.00
CC1251	Autobill Front Shox 5 1/2	EA	1		360.00
CC1651	Tubuloc 5 1/2	EA	12		1,320.00
CC1901	BASKET 5 1/2	EA	1		270.00
CC2002	CMT SCRATCHER COATING TYPE	EA	20		1,000.00

CHEMICAL / ACID DATA:			

SUB TOTAL		NA
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **MIKE MATTHEW** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *Mark R. Miller*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 10431~~ A

CONTINUATION OF 1718 10430

DATE _____ TICKET NO. _____

DATE OF JOB: 6-3-14 DISTRICT: PIATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: MURKIN Drilling Co Inc		LEASE: Allen WELL NO: 31								
ADDRESS:		COUNTY: STAFFORD STATE: VA								
CITY: STATE:		SERVICE CREW:								
AUTHORIZED BY:		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Mark Keller*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 251	Mud flush	gal	500		750 00
E 100	P.U. M.I.C.	Mi	55		148 75
E 101	HEAVY eq miles	Mi	105		735 00
E 113	PROP + Bulk Delivery	PM	1005		2,209 40
E 204	DEPTH charge 3000-4000'	4hr	1		2,160 00
CP 240	BLAND + MIX CHARGE	SA	610		854 00
CP 501	CSAG swivel	EA	1		200 00
CP 504	Plug container	JOB	1		250 00
CP 202	DEPTH charge 1000-2000'	4hr	1		1,500 00
5003	Service supervision	SA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		26,615 06
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>M. K. MATTHEW</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Mark Keller</i>
--	--

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Markin Drilling Inc	Lease No.	Date 6-3-14
Lease Allen	Well # 1-34-#	
Field Order # 10430	Station Pratt	Casing 5 1/2
		Depth 3881
Type Job C/W Logging 2 Stage	Formation	County STAFFORD
		State KS
		Legal Description 34-22-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 3881	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 90.2	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3857.33	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Juan Tinoco Station Manager: Kevin Gaudin Treater: Mike Mattai

Service Units	37556	77686	19905	19826	19860	19831	19862
Driver Names	MATTI	SPRATT		ERAST		ERAST	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					ON LOCATION
8:52					Run 5 1/2 17# casing D.V. Tool @ 1676'
					Twistlock on 1, 3, 5, 7, 9, 11, 13, 15, 19, 49, 52
					BASELINE ON 50
10:20					Casing on BOTTOM
10:40					HOOK UP TO CASING / BIRMINGHAM W.R. 3
11:45	250		5	5	PUMP 5 BBL WATER
11:46	250		12	5	PUMP 12 BBL AND FLUSH
11:48	250		5	5.5	PUMP 5 BBL WATER
11:50	200		56	5.5	MIX 220 GAL AA-2 CONT
12:05			4	3	WASH PUMP + LINE, DROP PLUG
12:10	100		90	6	START WATER DISTRIBUTION
12:17	100		50	5	START MAIN DISTRIBUTION
12:20	200		56	4.5	LOW PRESSURE
12:20	350		80	3.5	STOP ROTATING
12:30	800/150		90		PLUG DOWN, FLOWED + KILL
12:37					DROP OPERATING TOOL
12:53					OPEN TOOL
1:00					CIRCULATE W. RIG

Customer <i>Martin Drilling</i>		Lease No.		Date <i>6-3-14</i>	
Lease <i>A/110A</i>		Well # <i>1-34</i>			
Field Order # <i>106130</i>	Station <i>Pratt</i>	Casing	Depth	County	State
Type Job			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative				Station Manager				Treater			
Service Units											
Driver Names											

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
3:15	200		150	6	MIX 3% SK, A. COA 2% I
3:43			4	3	WASH PUMP + LINE, REAS. Plug
3:46	200			6	START DISPLACEMENT
3:57	300		30	4	SLOW RATE
3:59	1500		39		PLUG DOWN, INCREASED + HOLD
4:10			7.5		PLUG IAT + MON. HOLD
					CIRCULATION THROUGH JOB
					7444 KONT.
					M. R. 2947A1