NOTES

Company: American Warrior, Inc.

Lease: Handy 9-29

Field: Blue Bell

Location:NE-SW-SW-SW

Sec:<u>29</u> Twsp:<u>34S</u> Rge:<u>31W</u>

County: Seward State: Kansas

KB:2733' GL:2720'

API #: 15-175-22220-00-00

Contractor: Duke Drilling Inc. (Rig #9)

Spud:<u>07/05/2014</u> Comp:<u>07/17/2014</u>

RTD:<u>6500'</u> LTD:<u>6502'</u>

Mud Up: 4200' Type Mud: Chemical

Samples Saved From: <u>4300' to RTD</u>
Drilling Time Kept From: <u>4300' to RTD</u>
Samples Examined From: <u>4300' to RTD</u>
Geological Supervision from: <u>4300' to RTD</u>

Geologist on Well: Wyatt Urban

Surface Casing: 8 5/8@ 1705'

Electronic Surveys: Logged by Pioneer Energy Services: CNL/CDL, MEL, DIL

American Warrior, Inc. well comparison sheet

		DRILLING WELL				COMPARISON WELL				COMPARISON WELL			
	Ameri	American Warrior-Handy 9-29				American Warrior-Handy 8-29				American Warrior-Handy 7-29			
	NE-SW-SW-SW				SW-NW-NE-SW				SE-NW-NW-SW				
		29-34S-31W				29-34s-31W				29-34s-31W			
					Structural		Structura		ural				
	2733	KB			2741	2741 KB Relationship			2730 KB		Relationship		
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	
Heebner	4416	-1683	4416	-1683	4400	-1659	-24	-24	4391	-1661	-22	-22	
Toronto	4436	-1703	4444	-1711	4425	-1684	-19	-27	4419	-1689	-14	-22	
Lansing	4561	-1828	4569	-1836	4556	-1815	-13	-21	4556	-1826	-2	-10	
Marmaton	5253	-2520	5258	-2525	5245	-2504	-16	-21	5239	-2509	-11	-16	
Morrow	5808	-3075	5797	-3064	5781	-3040	-35	-24	5774	-3044	-31	-20	
Chester	5958	-3225	5955	-3222	5917	-3176	-49	-46	5918	-3188	-37	-34	
Ste. Gen	6263	-3530	6264	-3531	6222	-3481	-49	-50	6213	-3483	-47	-48	
St. Louis	6382	-3649	6380	-3647	6352	-3611	-38	-36	6335	-3605	-44	-42	
RTD	6500	-3767	6500	-3767	6500	-3759	-8	-8	6500	-3770	3	3	
LTD	6502	-3769	6502	-3769	6501	-3760	-9	-9	6503	-3773	4	4	



American Warrior Inc.

3118 Cummings Rd. Garden City, KS 67846

Handy #9-29

Job Ticket: 56550 DST#:1

29-34s-31w-Seward Co,KS

ATTN: Wyatt Urban Test Start: 2014.07.13 @ 02:27:00

GENERAL INFORMATION:

Formation: Marm aton

Deviated: No Whipstock: ft (KB) Conventional Bottom Hole (Initial)

Time Tool Opened: 05:09:00 Time Test Ended: 10:40:00

5277.00 ft (KB) To 5363.00 ft (KB) (TVD) Interval:

Total Depth: 5363.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Tester: Cornelio Landa III

Unit No: 48

Reference Bevations: 2733.00 ft (KB)

2720.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8321

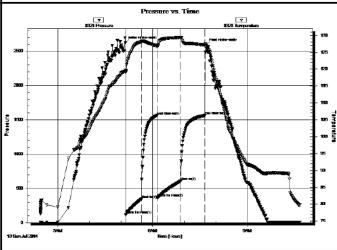
Press@RunDepth: 607.23 psig @ ft (KB) Capacity: 8000.00 psig Start Date: 2014.07.13 End Date: 2014.07.13 Last Calib .: 2014.07.13 Start Time: 02:27:01 End Time: 10:40:00 2014.07.13 @ 05:08:30 Time On Btm: Time Off Btm: 2014.07.13 @ 07:41:30

TEST COMMENT: IF: B.o.b. in 4 1/2 min.

ISI: Bled off in 3 min.-No return

FF: B.o.b. in 8 min.

FSI: Bled off in 3 min.-No return



	PRESSURE SUMMARY							
1	Time Pressure		Temp	Annotation				
Towardin	(Min.)	(psig)	(deg F)					
	0	2618.68	119.59	Initial Hydro-static				
	1	116.56	119.04	Open To Flow (1)				
	31	345.37	128.16	Shut-h(1)				
	60	1561.81	126.92	End Shut-h(1)				
	61	363.21	126.59	Open To Flow (2)				
	105	607.23	129.37	Shut-h(2)				
	151	1563.41	127.21	End Shut-h(2)				
	153	2583.94	127.01	Final Hydro-static				

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Mcsw 4m 96sw	0.89
441.00	Mcsw 8m 92sw	6.19
315.00	Mcsw 20m 80sw	4.42
189.00	Mcsw 40m 60sw	2.65
126.00	Mcsw 50m50sw	1.77

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

American Warrior Inc.

Handy #9-29

3118 Cummings Rd. Garden City, KS 67846

Job Ticket: 56551

DST#:2

29-34s-31w-Seward Co,KS

ATTN: Wyatt Urban Test Start: 2014.07.16 @ 03:40:00

GENERAL INFORMATION:

Formation: Chester

Deviated: Test Type: Conventional Bottom Hole (Reset) Whipstock: ft (KB)

Time Tool Opened: Tester: Cornelio Landa III Time Test Ended: 11:03:00

Unit No: 48

Serial #: 8321 Press@RunDepth: 8000.00 psig psig @ ft (KB) Capacity: Start Date: 2014.07.16 End Date: 2014.07.16 Last Calib.: 2014.07.16 11:03:00 Start Time: 03:40:01 End Time: Time On Btm: 2014.07.16 @ 07:40:30 Time Off Btm: 2014.07.16 @ 07:42:30 TEST COMMENT: PACKER FAILURE PRESSURE SUMMARY 7 21 Io Time Pressure Temp Annotation (Min.) (psig) (deg F) 0 2890.57 124.21 Initial Hydro-static 2 2882.59 128.97 Final Hydro-static Recovery Gas Rates Length (ft) Description Volume (bbl) Choke (inches) Pressure (psig) Gas Rate (Mcf/c) 180.00 0.89 Mud 100m * Recovery from multiple tests **ROCK TYPES** sdy Imst Lmst fw7> Carbon Sh Lmst fw<7 Ss Ss shale, gry **ACCESSORIES TEXTURE FOSSIL STRINGER** C Chalky FX FinexIn F Fossils < 20% --- Sandstone Oomoldic **OTHER SYMBOLS DST** Oil Show BST Int Good Show DST alt Core Fair Show Poor Show O Spotted or Trace II tail pipe O Questionable Stn D Dead Oil Stn ■ Fluorescence * Gas Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca) Curve Track #1 TG, C1 - C5

Reference Bevations:

KB to GR/CF:

2733.00 ft (KB)

2720.00 ft (CF)

Total Gas (units)

C1 (units)

C2 (units)

13.00 ft

Interval:

ROP (min/ft)

Gamma (API)

Cal (in)

Intervals

Total Depth:

Hole Diameter:

5925.00 ft (KB) To 6050.00 ft (KB) (TVD)

7.88 inches Hole Condition:

6050.00 ft (KB) (TVD)

