DIAMOND TESTING

General Information Report

Final Test Time

12:18:00

General Information

Company Name L.D. DRILLING, INC. Representative **TIM VENTERS** Contact L.D. DAVIS Well Operator L.D. DRILLING, INC. **Well Name** LOCKWOOD #2-35 **Report Date** 2014/08/27 Unique Well ID **DST #1, LANSING "B", 4023-4055 Prepared By TIM VENTERS** Surface Location SEC 35-11S-31W, GOVE CO. KS. **Field WILDCAT Qualified By** LARRY FRIEND **Well Type** Vertical **CONVENTIONAL Test Type DST #1, LANSING "B", 4023-4055 Formation Well Fluid Type** 01 Oil 2014/08/27 **Start Test Date Start Test Time** 02:56:00

Test Recovery:

Final Test Date

RECOVERED: 190' GAS IN PIPE

85' SW&MCO, 98% OIL, 1% WATER, 1% MUD, GRAVITY: 36

2014/08/27

95' SO&WCM, 18% OIL, 18% WATER, 64% MUD

55' SMCW W/TR. O, TRACE OIL, 92% WATER, 8% MUD

235' TOTAL FLUID

TOOL SAMPLE: 10% OIL, 90% MUD

CHLORIDES: 81,000 ppm

PH: 7.0

RW: .13 @ 73 deg.

L.D. DRILLING, INC.
DST #1, LANSING "B", 4023-4055
Start Test Date: 2014/08/27

Start Test Date: 2014/08/27 Final Test Date: 2014/08/27 LOCKWOOD #2-35 Formation: DST #1, LANSING "B", 4023-4055

Pool: WILDCAT Job Number: T384





DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

TIME ON: 02:56 TIME OFF: 12:18

FILE: LOCKWOOD2-35DST1

Company_L.D. DRILLING, INC.	Lease & Well No. LOCKWOOD #2-35
Contractor SKYTOP DRILLING, LLC RIG #1 Charge to L.D. DRILLING, INC.	
Elevation 2956 KB Formation LANSING	B" Effective PayFt. Ticket NoT384
Date 8-27-14 Sec. 356 Twp. 11 S	RangeState_KANSAS
Test Approved By LARRY FRIEND	Diamond Representative TIMOTHY T. VENTERS
Formation Test No. 1 Interval Tested from 2	023 ft. to4055 ft. Total Depth4055 ft.
Packer Depth 4018 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Packer Depth 4023 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4004 ft.	Recorder Number8457 Cap10,000 P.S.I.
Bottom Recorder Depth (Outside)ft.	Recorder Number11029_Cap5,025_P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type CHEMICAL Viscosity 47	Drill Collar Length 141 ft. I.D. 2 1/4 in.
Weight 7.2 Water Loss 8.8 cc	c. Weight Pipe Length ft. I.D 2 7/8 in
Chlorides 1,500 P.P.M.	Drill Pipe Length 1849 ft. I.D 3 1/2 in
Jars: Make STERLING Serial Number 2	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out NO	Anchor Length ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size in. Bottom Choke Size in
Blow: 1st Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 30 MIN. (NO BB)	
^{2nd Open:} WEAK SURFACE BLOW, BUILDING, REACHING BOB 36 MIN. (NO BB)	
Recovered 190 ft. of GAS IN PIPE	
Recovered 85 ft. of SW&MCO, 98% OIL, 1% WATER, 1% MUD, GRAVITY: 36	
Recovered95 ft. of SW&WCM, 18% OIL, 18% WATER, 64% MUD	
Recovered 55 ft. of SMCW W/TR. O, TRACE OIL, 92% WATER, 8% MUD	
Recovered 235 ft. of TOTAL FLUID	Price Job
Recoveredft. ofCHLOR	DES: 81,000 ppm Other Charges
Remarks: PH: 7.0	Insurance
	@ 73 deg.
TOOL SAMPLE: 10% WATER, 90% OIL	Total
Time Set Packer(s) 6:03 AM P.M. Time Started Off E	ottom9:03 AMP.MMaximum Temperature118 deg.
Initial Hydrostatic Pressure	(A) 1916 P.S.I.
Initial Flow Period	(B) 10 P.S.I. to (C) 68 P.S.I.
Initial Closed In Period	(D)1120 _{P.S.I.}
Final Flow Period	(E)
Final Closed In PeriodMinutes60	(G)P.S.I.
Final Hydrostatic Pressure	(H) 1915 P.S.I.