## DIAMOND TESTING

General Information Report

## **General Information**

Company Name	L.D. DRILLING, INC.	Repr	esentative	IIW VENTERS
Contact	L.D. DAVIS	Well	Operator	L.D. DRILLING, INC.
Well Name	LOCKWOOD #2-35	Repo	ort Date	2014/08/29
Unique Well ID	DST #3, LANSING "H,I,J", 4130-4210	Prep	ared By	TIM VENTERS
<b>Surface Location</b>	SEC 35-11S-31W, GOVE CO. KS.		_	
Field	CLEVELAND CREEEK SOUTHWEST	Qual	ified By	LARRY FRIEND
Well Type	Vertical		_	
Test Type	CONVENTIONAL			
Formation	DST #3, LANSING "H,I,J", 4130-4210			
Well Fluid Type	01 Oil			
Start Test Date	2014/08/29	Start	Test Time	09:30:00
Final Test Date	2014/08/29	Final	Test Time	17:17:00

## **Test Recovery:**

RECOVERED: 85' SO&WCM, 13% OIL, 11% WATER, 76% MUD

TOOL SAMPLE: 9% OIL, 29% WATER, 62%MUD

CHLORIDES: 32,000 ppm

PH: 9.0

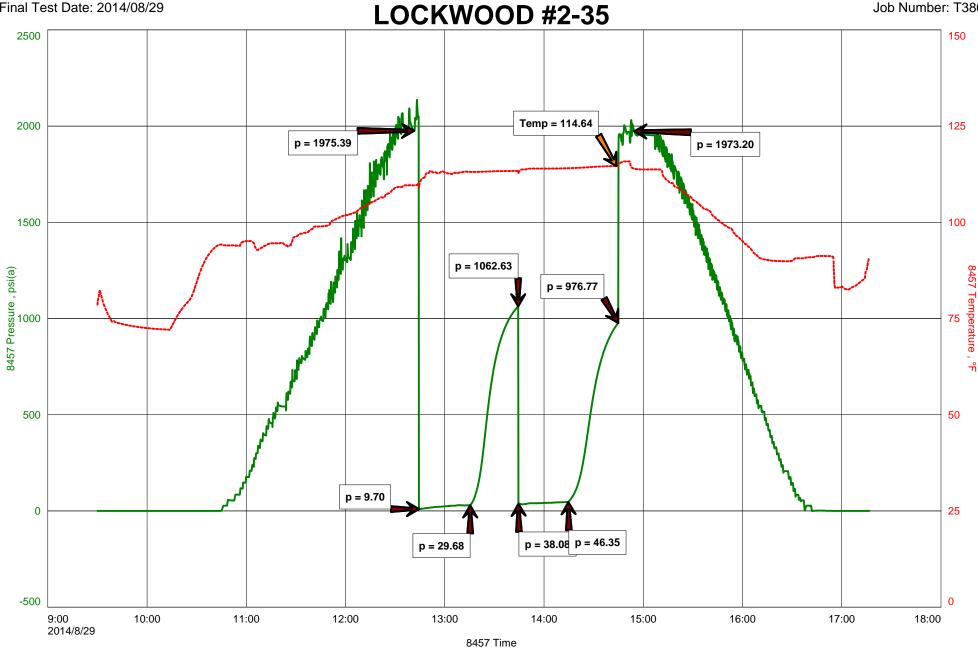
RW: .23 @ 74 deg.

L.D. DRILLING, INC. DST #3, LANSING "H,I,J", 4130-4210

Start Test Date: 2014/08/29 Final Test Date: 2014/08/29

LOCKWOOD #2-35 Formation: DST #3, LANSING "H,I,J", 4130-4210 Pool: CLEVELAND CREEK SOUTHWEST

Job Number: T386





## DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

**DRILL-STEM TEST TICKET** 

TIME ON: 09:30 TIME OFF: 17:17

FILE: LOCKWOOD2-35DST3

Company L.D. DRILLING, INC.	Lea	ase & Well No. LOC	KWOOD #2-35	5			
Contractor SKYTOP DRILLING, LLC RIG #1	Ch	arge to_L.D. DRILLII	NG, INC.				
Elevation2956 KBFormationLANSING				Ft. T	icket No.	T38	6
Date 8-29-14 Sec. 35 Twp. 11						StateKA	NSAS
Test Approved By LARRY FRIEND	Diar	mond Representative_	TIN	ЛОТНҮ	T. VEN	TERS	
Formation Test No. 3 Interval Tested from							10 ft.
Packer Depth 4125 ft. Size 6 3/4 in.	Pad	cker depth		ft. Si	ze 6	3/4	in.
4400	Pac	cker depth		ft. Si	ze_ 6	3/4	in.
Depth of Selective Zone Set							
Top Recorder Depth (Inside) 4111 ft	. Red	corder Number	8457	Cap	,	10,000 p.	S.I.
Bottom Recorder Depth (Outside) 4207 ft	. Red	corder Number	11030	Cap	<u></u>	5,025 P	S.I.
Below Straddle Recorder Depth ft		corder Number					
Mud Type CHEMICAL Viscosity 68		Collar Length	141	ft. I.D	i,	2 1/4	in.
Weight		ight Pipe Length	0	_ft.	D	2 7/8	in
Chlorides 500 P.P.M.	Dril	Pipe Length				3 1/2	
Jars: Make STERLING Serial Number 2	Tes	t Tool Length	33	_ft. To	ol Size _	3 1/2-IF	in
Did Well Flow?NOReversed OutNO	And	chor Length	17	_ft. Si	ze	4 1/2-FI	lin
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH	in. Sur	DP IN ANCHOR face Choke Size	1	in. Bo	ottom Cho	oke Size_	5/8_in
Blow: 1st Open: WEAK SURFACE BLOW, BUILDI	NG TO	) 1 1/2 INCHE	S.		(NO B	B)	
2nd Open: VERY WEAK SURFACE BLOW, BU	ILDING	G TO 3/4 INCH			(NO BE	3)	
					,	- /	
Recovered 85 ft. of SO&WCM, 13% OIL, 11% WATER, 70	6% MUD						
Recoveredft. of							
Recoveredft. of							
Recoveredft. of				Price Jo			
Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Recovered         ft. of				Price Jo	ob		
Recoveredft. of	RIDES:				ob Charges		
Recovered         ft. of           Remarks:         PH: 9	RIDES:	32,000 ppm		Other C	ob Charges		
Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Remarks:         PH: 9           RW: .:         TOOL SAMPLE: 9% OIL, 29% WATER, 62% MUD	RIDES:	32,000 ppm		Other C	ob Charges		
Recovered         ft. of           Remarks:         PH: 9           RW: .:	RIDES: .0 23 @ 74	32,000 ppm deg.	A.M.	Other Consuran	ob Charges ce	nre_115	deg.
Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Remarks:         PH: 9           RW: .:         TOOL SAMPLE: 9% OIL, 29% WATER, 62% MUD	RIDES: .0 23 @ 74	32,000 ppm deg. 2:44 PM	A.M.	Other Consuran	ob Charges ce		deg.
Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Remarks:         PH: 9           RW: .:         TOOL SAMPLE: 9% OIL, 29% WATER, 62% MUD           Time Set Packer(s)         12:44 PM         A.M. P.M. Time Started O           Initial Hydrostatic Pressure         Initial Flow Period         Minutes	RIDES: .0 23 @ 74  ff Bottom.	32,000 ppm  deg.  2:44 PM  A) 1	A.M. P.M. Max 975 P.S.I. 10 P.S.I. to	Other Consurant Total	ce emperatu		
Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Remarks:         PH: 9           RW: .:         RW: .:           TOOL SAMPLE: 9% OIL, 29% WATER, 62% MUD           Time Set Packer(s)         12:44 PM           A.M. P.M.         Time Started O           Initial Hydrostatic Pressure         Minutes           Initial Closed In Period         Minutes	RIDES: .0 23 @ 74  ff Bottom	32,000 ppm  deg.  2:44 PM  A) 1	A.M. P.M. Max 975 P.S.I.	Other Consurant Total	ce emperatu	115 30 p.s.	Ř
Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Remarks:         PH: 9           RW: .:         RW: .:           TOOL SAMPLE: 9% OIL, 29% WATER, 62% MUD           Time Set Packer(s)         12:44 PM           A.M. P.M.         Time Started O           Initial Hydrostatic Pressure         Minutes           Initial Closed In Period         Minutes	RIDES: .0 23 @ 74  ff Bottom	32,000 ppm  deg.  2:44 PM  A) 1	A.M. P.M. Max 975 P.S.I. 10 P.S.I. to	Other Control Insuran  Total  imum Te	ce emperatu	115	Ř
Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Recovered         ft. of           Remarks:         PH: 9           RW: .:         TOOL SAMPLE: 9% OIL, 29% WATER, 62% MUD           Time Set Packer(s)         12:44 PM         A.M. P.M. Time Started O           Initial Hydrostatic Pressure         Initial Flow Period         Minutes           Initial Closed In Period         Minutes           Final Flow Period         Minutes	FRIDES: .0 23 @ 74  ff Bottom	32,000 ppm  deg.  2:44 PM  A) 1  B) 1  E) 9	A.M. P.M. Max 975 P.S.I. to 10 P.S.I. to 063 P.S.I.	Other Control Insuran  Total  imum Te	ce emperatu	115 30 p.s.	Ř