



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10738 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-2-14	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LD DRILLING, INC.	LEASE: LOCKWOOD #235	WELL NO.					
ADDRESS:	COUNTY: GOVE	STATE: KS.					
CITY:	STATE:	SERVICE CREW: KC, JOSH, COLE, DAVE					
AUTHORIZED BY:	JOB TYPE: CNW-LOWSTRENGTH						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		20959	4 1/4				9-2			0830
		19918	4 1/4				9-2			1300
19826	4 1/4	19831	3/4				9-2			1900
20920		19862	3/4				9-2			2300
							9-2			2400
						MILES FROM STATION TO WELL	175			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	COMMON CEMENT	SL	200		3200
CP101	HT CON CEMENT	SL	465		8370
CP101	HT CON CEMENT	SL	30		540
CC102	CELLOPHANE	lb.	124		458.80
CC109	CALCIUM CHLORIDE	lb.	1401		1471.05
CC111	SALT	lb.	900		450
CC130	C-51	lb.	38		950
CC201	GROSSWETE	lb.	1000		670
CF400	1/2 TWO STAGE CEMENT COLUMN	EA	1		4500
CF600	1/2 LATCH DOWN PING	EA	1		720
CF1250	1/2 HTU PUMP SHOES	EA	1		330
CF1650	1/2 TURBOLEVER	EA	7		593
CF1900	1/2 BASKET	EA	1		270
CF2000	1/2 CEMENT SCRATCHER	EA	10		700
CC151	MUD FLUSH	gal	1000		1500

CHEMICAL / ACID DATA:			

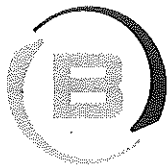
SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	<i>BW</i>
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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FIELD SERVICE TICKET

~~1718 10739 A~~

CONTINUATION

DATE TICKET NO. 1718 10238A

DATE OF JOB: 9-2-14	DISTRICT: PLATT, KS	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LA DRILLING, INC	LEASE: LOCKWOOD 2-35	WELL NO.:					
ADDRESS:	COUNTY: GOVE	STATE: KS					
CITY:	SERVICE CREW: KC, JOSH COLE, DAVE						
AUTHORIZED BY:	JOB TYPE: ENVIRONMENTAL						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

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SIGNED: *Whom / E. Eng*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	LIGHT MILE PERMITS	MI	175		943.75
E101	HEAVY DUTY MILE	MI	575		3675-
E113	BULK DELIVERY	TN	5731		12608.75
CE205	DEPTH CHARGE 4001-5000	EA	1		2520-
CE240	BLENDED CHARGE	SK	695		973-
CE504	PUR CONTAINER	EA	1		250-
5003	SERVICE SUPERVISION	EA	1		175-
CE203	DEPTH CHARGE 2001-3000	EA	1		1800-

CHEMICAL / ACID DATA:			

SUB TOTAL	34,178.65
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Whom / E. Eng*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Whom / E. Eng*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	LD DRUM BNG	Lease No.	DWC	Date	9-2-14						
Lease	LOCKWOOD	Well #	2-35								
Field Order #	10138	Station	PLATT, Ks	Casing	4 1/2	Depth	4667	County	BOVE	State	Ks.
Type Job	CWIN - LOWEST PANS		Formation	TD-4670	Legal Description		35-11-31				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	4 1/2	Tubing Size	2 3/8	Shots/Ft		Acid	DV700L-2503	RATE	PRESS	ISIP
Depth	4667	Depth		From	To	Pre Pad		Max		5 Min.
Volume		Volume		From	To	Pad		Min		10 Min.
Max Press		Max Press		From	To	Frac		Avg		15 Min.
Well Connection		Annulus Vol.		From	To			HHP Used		Annulus Pressure
Plug Depth	4653	Packer Depth		From	To	Flush		Gas Volume		Total Load

Customer Representative	LD	Station Manager	KEVIN	Treater	CANDLEY
Service Units	19907	19826-20920	70959-19918	19831-19862	
Driver Names	KG	JOSH	COLE	DAVE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					ON LOCATION - ST. - 10.45' RUN 4662' 4 1/2 C.S.C. RUN FLOAT SHAPE LATCH BARRIER IN 1 st COLUMN CENT-2, 4, 6, 8, 11, 13, 15 SCRATCHER - 12, 13, 14, 15 BASKET - BOTTOM #49 DV700L - TOP #49 AT 2503'
1800					THE BOTTOM - DROP BACK - C.S.P.C. SET 4 1/2 AT 4667 W/LAND IT. RECIPROCATING CASING BOTTOM STAGE
1900	200		24	5	PUMP 24 bbl MUD FLOW
	200		5	5	PUMP 5 bbl H ₂ O
	200		46	5	MIX 200 SK COMMON 10% SPT 5" GELSONITE, 2 1/2 WCA-1
	0		0	5 1/2	STOP - WASH LINE - DROP PUMP
	200		40	5 1/2	START DESP. W/ H ₂ O
	500		50	5	START MUD DESP.
					SLOW RATE
1945	2000	77	25	4	PLUG DOWN - HOLD

Customer <i>LD SPELL INC, INC</i>	Lease No. <i>LOCKWOOD</i>	Date <i>9-2-14</i>
Lease <i>LOCKWOOD</i>	Well # <i>2-35</i>	
Field Order # <i>10158</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>
		Depth <i>4667</i>
Type Job <i>ENW-LOWESS DRILL</i>	Formation <i>TD-4676'</i>	Legal Description <i>35-11-31</i>
		County <i>GOVE</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>DV-2503</i>	RATE	PRESS	ISIP	
Depth <i>4667</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Pkg Depth <i>4653</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *LD* Station Manager *KEVAN* Treater *CONSOLEY*

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1950</i>					<i>DROP DV OPEN PUMP</i>
<i>1810</i>					<i>OPEN DV TOOL</i>
					<i>CIRC W/ RDC PUMP</i>
					<i>TOP STABLE</i>
<i>2030</i>	<i>200</i>		<i>279</i>	<i>4 1/2</i>	<i>MIX 465 SIC A CON</i>
					<i>3% CC, 1/4" CELL FINACE</i>
					<i>STOP - WASH LINE - DROP PUMP</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DESP.</i>
	<i>600</i>		<i>35</i>	<i>4</i>	<i>SLOW RATE</i>
<i>2315</i>	<i>2000</i>		<i>38.8</i>	<i>4</i>	<i>PUMP DOWN - DV CLOSED</i>
					<i>CIRC 40 bbl. Cement to PT</i>
					<i>PUMP RAT HOLE - 30m A CON</i>
<i>2400</i>					<i>JOB COMPLETE - KEVAN</i>

For Pipe Setter

Anhydrite 2463-2487 sample

Potential pay zones:

Lansing "B": 4028-4036, sample

Lansing "E": 4066-73 "

Lansing "F": 4082-85 "

K.C. "H": 4149-53 "

K.C. "I": 4176-78 "

K.C. "J": 4196-4203 "

Myrick : 4442-46 "

Ft Scott : 4460-68 "

Johnson : 4532-38 "

Spergen : 4604-18 "

Please avoid putting centralizers in any of these zones in case operator wants to perforate.

I list all of these w/o benefit of log,

Thanks,
Gary Trumb Wellsite Geo