

Remarks_

FIELD

ORDER Nº C 42695

BOX 438 • HAYSVILLE, KANSAS 67060

			316-524-1225	DATE	8-	22-	20 14
IS AUTHORI	ZED BY:	Boo Petroleur					
			(NAME OF CUSTOMER)			Chaha	_
To Treat Well As Follows:	Lease —	Smith	City				
Sec. Twp. Range				ee		State/	<5
not to be held I implied, and no treatment is pay our invoicing de	iable for any dar representations yable. There will epartment in acc	consideration hereof it is agreed that Cop mage that may accrue in connection with have been relied on, as to what may be be no discount allowed subsequent to s ordance with latest published price sche himself to be duly authorized to sign thi	said service or treatment. the results or effect of the s uch date. 6% interest will be dules.	Copeland Acid servicing or tres e charged after	Service has ating said we	made no repre II. The conside	sentation, expressed or ration of said service of
	JST BE SIGNED IS COMMENCED	Well Owner o	r Operator	Ву		Agent	
CODE	QUANTITY	Non-Omico	DESCRIPTION			UNIT	AMOUNT
	20	N/1 1/2				COST 2	AMOUNT
2	20	Milegge Pump	Truck			4000	803
2		Pung Charge -	Flug				65000
2	245	Sacks 60/4	10 2% Ge	1 Cem	enf	1000	245000
2	y	Additional 2%	64			22°c	8800
2	249	Bulk Charge × 1.25	200 10	1		125	31/25
2		Bulk Truck Miles 10.9567	Tx 20/1 X/	10			241.03
		Process License Fee on)	Gallons			
				TOTAL BI	LLING		3860.28
		material has been accepted and ction, supervision and control of					
Copeland	Representativ	^		0 ,			
Station	6,	B		Dick	>.		

NET 30 DAYS

Well Owner, Operator or Agent



TREATMENT REPORT

Acid	& Cem	ent 🛎	1									Acid Stage No	o	
Nate !	8/22/2014	District	GREAT BEND	F.(No. 42695		Type Treatment:	Amt.	Bbl./Gal.	50500		Sand Size	Pound	ds of Sand
-	BEAR PET				7.110. 12033				Bbl./Gal.			-		
	e & No. SMI			7					Bbl./Gal.					
Location			Fi	ield					Bbl./Gal.					
County	PAWNEE		St	tate KS			Flush		Bbl./Gal.					
							Treated from			ft. to		ft.	No. ft.	0
Casing:	4.5	7	ype & Wt.		Set at	ft.	from			ft. to		ft.	No. ft.	0
Formation	1:			Perf.	to		from			ft. to		ft.	No. ft.	0
Formation	1:			Perf.	to		Actual Volume of	Oil / Water	to Load Ho	le:				Bbl./Gal.
Formation	1:			Perf.	to									
Liner: S	izeT	/pe & Wt.	Top at		ft. Bottom at	ft.	Pump Trucks.	No. Used:	Std.	320	Sp.		Twin	
	Cemented: \	es ▼ P	erforated from		ft. to	ft.	Auxiliary Equipme	ent			317	-308T		
Tubing:	Size & Wt.		Sv	vung at		ft.	Personnel NATI	HAN GREC	JORDA	N JEFF				
	Perfora	ted from		ft. to		ft.	Auxiliary Tools							
							Plugging or Sealin	g Materials:	Туре					
Open Hole	Size		T.D.	ft.	P.B. to	ft.						Gals.		lb.

Open Hole	Size	T.D.	ft. P	P.B. toftGalslt			
Company F	Representative		DICK S	S. Treater GREG CURTIS			
TIME	PRES	SURES	T				
a.m./p.m. Tubing		Casing	Total Fluid Pumped	REMARKS			
10:30	87 m 988			ON LOCATION			
		400		PUMP 180 SACKS OF 60/40 4% CEMENT DOWN 4.5 CASING @4BPM 400P			
				PUMP 15 SACKS OF 60/40 4% CEMENT DOWN SURFACE 0.5BPM 350PSI			
		0		DUMAD TO CACKE OF CO /AO AOV CENTENT TO TOD OFF CACINIC 2 DDM ODGI			
		0	<u> </u>	PUMP 50 SACKS OF 60/40 4% CEMENT TO TOP OFF CASING 2 BPM 0PSI			
1:20				JOB COMPLETE			
				THANK YOU			