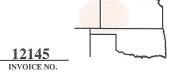


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846



Final ingress must be verified with land owner or Operator.

121916bar PLAT NO. Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Palomino Petroleum, Inc. **#1 Dyer-Tammen** LEASE NAME OPERATOR 432' FNL - 2623' FEL Rush County, KS 19s 16w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 1997.9' 1" = 1000 SCALE: **Directions:** From the NW side of Albert, Ks at the intersection Sept. 22nd, 2014 DATE STAKED: of Hwy 96 and NW 130 Ave. - Now go 2.5 mile South on NW 130 Ben R. Ave. - Now go 1 mile West on NW 40 Rd. to the NE corner of MEASURED BY: section 12-19s-16w - Now go 0.5 mile West on Ave T. to ingress Norby S. DRAWN BY: stake South into - Now go 432' South through wheat stubble, into Klee W. & Nick G. AUTHORIZED BY: staked location.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

ingress stake South into 3 phase powerline field entry Albert Cem 7,996 2007 Ave. T (gravel) 12 #1 Dyer-Tammen (moved 45' West per Klee W.) 432' FNL - 2623' FEL top of bank is 88.6 1997.9' = gr. elev. at staked loc. East of staked loc. NAD 83 Lat. = 38.419719889 Long. = 99.042571565 Rush Co. N-S fence is 8.2' West NAD 27 of staked loc. Lat. = 38.419706942 Long. = 99.042197489 15 NAD 27 KS-S X = 1844654 Y = 638774landowner contact info: **Bob Dyer** I staked location with 7' wood (painted orange & blue) & t-post Location falls in pasture & wheat stubble 316-942-8958 = home 316-393-1522 = cell While standing at staked location looking 150' in all directions North, South & West hav 1' to 3' bumps East has 6.2' of drop gas pipeline 888-675-3302 CR 390 400 /.NW 140 Ave 7979 2,022. ²²037 Ave. U (dirt)



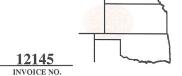
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

GR. ELEVATION:

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



121916bar PLAT NO.

Palomino Petroleum, Inc. #1 Dyer-Tammen

LEASE NAME 432' FNL - 2623' FEL

Rush County, KS

COUNTY

Sec. Twp. Rng.

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Sept. 22nd, 2014

MEASURED BY: Ben R.

DRAWN BY: Norby S.

AUTHORIZED BY: Klee W. & Nick G.

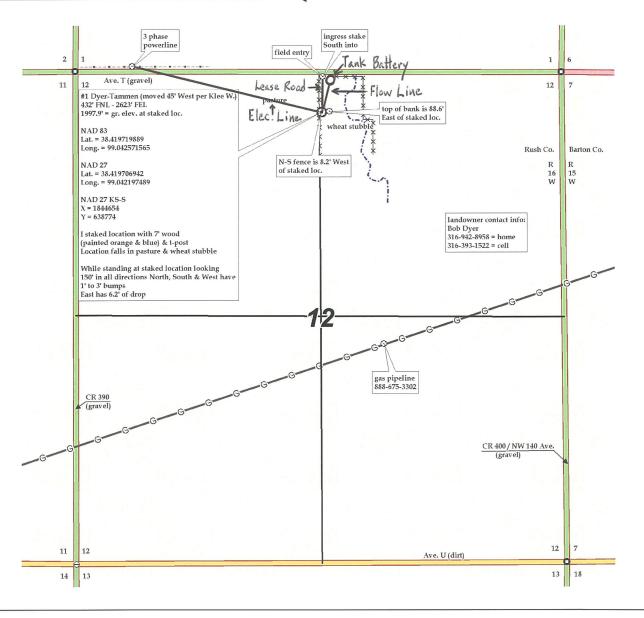
OPERATOR

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

Directions: From the NW side of Albert, Ks at the intersection of Hwy 96 and NW 130 Ave. – Now go 2.5 mile South on NW 130 Ave. – Now go 1 mile West on NW 40 Rd. to the NE corner of section 12-19s-16w – Now go 0.5 mile West on Ave T. to ingress stake South into – Now go 432' South through wheat stubble, into staked location.

1997.9'

Final ingress must be verified with land owner or Operator.



63U (Rev. 1993)

OII AND CACIEACE



		· VI	LANL	GAS LE	43E	(www.kbp	o.com • kbp@kbp.com
AGREEMENT, Made	and entered into the	11th d	ay of	April				2006
y and between	Robert H. Dy	ver, Trus	tee of	the Robert	H. Dyer I	iving Trus	st	
	2212 Bella V	ista Wi	chita.	Kansas 67	203			4
hose mailing address is	d Hambright		N. Ma				called Lessor (whe	
Lessor, in considerations here acknowledged and of to finvestigating, exploring by constituent products, injecting and things thereon to produce products manufactured therefore	geophysical and other is gas, water, other fluids, save, take care of, treat, om, and housing and oth	neans, prospecti and air into subs	ng driffing, i urface strata, cess, store ar r its employe	laying pipe lines, stor	ained, hereby grants for and producing o ing oil, building tan	ks, power stations, to gases and their respe with any reversiona) in hand paid lusively unto lesse ions, all gases, and elephone lines, an	d other structure products and othe acquired interest
herein situated in County of		Township		th, Range 1	.6 West			
		Section I Section I Section I	L: SE/4 L2: NE/	4-				
In Section	, Township		Range		nd containing	480	acres, me	ore or less, and a
Ist. To deliver to the from the leased premises. 2nd. To pay lessor if at the market price at the we wernises, or in the manufactus royalty One Dollar (\$1.00) meaning of the preceding par This lease may be mounted to the preceding par This lease or any extensior cound in paying quantities, the If said lessor owns a che said lessor only in the process whill have the When requested by le No well shall be drill Lessee shall have the If the estate of eithe executors, administrators to the session of the process of the process of the session of the process of the process of the session of the process of the process of the process of the session of the process of	e premises the said lesse credit of lessor, free of or gas of whatsoever nat ll, (but, as to gas sold by are of products therefrom per year per net miner; agraph. sintained during the pri thereof, the lessee shall is lease shall continue a less interest in the abo portion which lessor's in right to use, free of cost, ssor, lessee shall bury let do nearer than 200 feet to lamages caused by lessee right at any time to rem r party hereto is assigns, but the awritten transfer or inortion or portions arisin ime execute and deliver h portion or portions and decovenants of this lease e held liable in damages	ure or kind produces, in the pipe will be seen, in no evil, said payments all acre retained mary term herethave the right in the pipe will be seen as the seed of	agrees: line to which uced and sol ent more that to be made thereunder, a: of without fu to drill such thi like effect d than the e te whole and er produced the term of the trible tring crop try and fixture trilege of assi the ownership true copy the the date of as e of record a l obligations to all Feder comply therew	lessee may connect w d, or used off the pret in one-eighth (%) of the monthly. Where gas f in dif such payment o rther payment or dril well to completion wit as if such well had be intire and undivided fie undivided fee. on said land for lessee eighther of the premises without w is on said land. Es placed on said pret gning in whole or in o of the land or assig resignment. release or releases co as to the acreage sur al and State Laws, E: rith, if compliance is g	rells on said land, the mises, or used in the proceeds received from a well producin tender is made it willing operations. If the reasonable dilige en completed within the simple estate there is operation thereon written consent of less and the second of	e equal one-eighth (' manufacture of any by leasee from such g gas only is not so gill be considered the he leasee shall comn noe and dispatch, ar the term of years fi ein, then the royalt , except water from the sor. ight to draw and ret lowed, the covenant royalties shall be whole or in part, less or portions of the ai es or Regulations, ai uch failure is the re	(%) part of all oil property of the gas also, for the gas also, for the gas ald or used, lessee: att gas is being property of the gas of the gas of the gas of the wells of lessor. The wells of lessor.	roduced and save om, one-eighth (% s sold, used off the may pay or tende oduced within the sell within the tene either of them, the d for shall be pay the see until after the off of all obligation emisses and therefore not be terminate, aw, Order, Rule
Lessor hereby warran any mortgages, taxes or othe signed lessors, for themselve	s and their heirs, success imestead may in any wa is hereby given the righ when in lessee's judgmuther minerals in and un ries each in the event of cords of the county in value hall be treated, for all pu it shall be treated as if I	sors and assign y affect the purp t and power to pent it is necessader and that ma an oil well, or it which the land larposes except throduction is ha	s, hereby sur oses for whice osol or combi- ry or advisa y be produce to a unit or herein leased to payment of d from this	render and release a h this lease is made, a h this lease is made, a ne the acreage covere ble to do so in order d from said premises, units not exceeding 6 is situated an instructurate, whether the well unit as no producture.	Il right of dower an is recited herein. d by this lease or a to properly develoy such pooling to be 40 acres each in the ment identifying a ion from the pooled or wells be located which portion of the	d homestead in the ny portion thereof w o and operate said of tracts contiguous event of a gas well nd describing the p unit, as if it were in on the premises cove royalty stipulated !	premises describe with other land, lea lease premises so to one another an L. Lessee shall executed acceded acreage. The neluded in this lea week but this lease of	ase or leases in the ast opposite that to promote the transfer of
IN WITNESS WHE. Witnesses:	REOF, the undersigned e	xecute this instr	ument as of t	1	above written. Nickett Dient H. D	H. Dage	1	

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



P.O. Box 793 Wichita KS, 67201-0793 1-886-4KSBLUE 1-316-254-9344 Wichita 1-316-254-5165 fax

by and between				
And between the street of the	AGREEMENT Made and entered into the	18th	October	2006
hones mailing address is RR 1, Box 53 Albert, Kansas 67511 hereinafter called Leasor (whether one or particular of palomino Petroleum Inc. Leason, in consideration of One and More Datus (s. One (1, 00) It has a goal, receipt of investigating, exploring by perplying-lead and of the agreements of the bases been constained, bereiv grants, bears and the actual-vely unto leases for the investigating, exploring by perplying-lead and of the agreements of the bases been constained, bereiv grants, leases and the actual-vely unto leases for the investigating, exploring by perplying-lead and other mans, proceeding delling, mining and operating for a deproducing oil (light dyshocrobous, glasses, and their responsitions) and the particular of the secondary of the secondary of the particular of the			men, a single person	l
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Femore, in consideration of	nose maning address is	_	<u> </u>	hereinafter called Lessor (whether one or more
Lessor, in consideration of	ndPAIOMITIO PE	actoream inc.		
investigating, exploring by geophysical and other means, prospecting disting, maning and operating for any production, in space and produces are decided and dishigs thereto to produce, saw, take care of, treat, manifecture, process, store and fransport and old liquid phydrocarbons, agas and their respective constituent products and orduces manufactured therefrom, and housing and otherwise caring for its employees, the following described and, together with any reversionary rights and after-acquired in orduces manufactured therefrom, and housing and otherwise caring for its employees, the following described and, together with any reversionary rights and after-acquired in orduces are consistent of the consistency of the consis				, hereinafter caller Lesse
Township 19 South, Range 16 West Section 12: W/2NW/4, E/2NW/4 Section 15: W/2NE/4, E/2NE/4, W/2SE/4, E/2SE/4 Section 27: W/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4 Section 5. W/2NE/4, E/2NW/4 Section 5. W/2NE/4, E/2NE/4, W/2SE/4, E/2SE/4 Section 5. W/2NE/4, E/2NW/4 Section 6. Township 6. Section 6. Township 6. Section 6.	f investigating, exploring by geophysical and other onstituent products, injecting gas, water, other fluids and things thereon to produce, save, take care of, treat roducts manufactured therefrom, and housing and or	means, prospecting drilling, mini and air into subsurface strata, lay manufacture, process, store and t herwise caring for its employees,	ing and operating for and producing oil, liq ling pipe lines, storing oil, building tanks, por ransport said oil, liquid hydrocarbons, gases a the following described land, together with a	uid hydrocarbons, all gases, and their respectives wer stations, telephone lines, and other structure and other respective constituent products and other respectives.
Section 12: W/2NW/4, E/2NW/4 Section 15: W/2NE/4, E/2NE/4, W/2SE/4, E/2SE/4 Section 27: W/2NW/4, E/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4, E/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4 Section 27: W/2NW/4, E/2NW/4 Section 27: W/2NW/4 Section 27: W				
Section 15: W/2NE/4, E/2NE/4, W/2SE/4, E/2SE/4 Section 27: W/2NW/4, E/2NW/4 Range Range and containing 640 acres, more or less, a Section Township Range and containing 640 acres, more or less, a Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) ears from this date (called "primary term"), and as long ther so ill, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lease covenants and agrees: 1at. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and on the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the parameter price at the well, (but, as to gas sold by leases, in no event more limited with this premises, or used in the parameter price at the well, (but, as to gas sold by leases, in no event more limited and the premises, or used in the parameter price at the well, (but, as to gas sold by leases, in no event more limited and the premises, or used in the parameter price at the well, (but, as to gas sold by leases, in no event more limited and the premises, or used in the parameter price at the well, (but, as to gas sold by leases, in no event more limited and the premises, or used in the premises from auth saids, for the gas sold, used to explain the premises of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well with the this lease or any extension thereof, the leases shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oli or gas, or either of the nature of the parameter of	Town	nship 19 South, R	ange 16 West	
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Section Township Range and containing 640 acres, more or less, a society of the previsions herein contained, this lease shall remain in force for a term of Three 3) was from this date (called "primary term", and as long ther so il, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lesses covenants and agrees: In To deliver to the credit of lessor, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (%) but of the credit of lessor, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (%) the premises, or used in the manufacture of any products therefrom, one-eighth the market price at the well, toth, as to gas sold by lesses, in no event more than one-eighth (%) of the proceeds received by lesses from a well producing gas only is not sold or used, lesses may permisses, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lesses may permisses, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lesses may permisses. The produced with the considered which the considered with the consideration of the preceding payments of the preceding paym				SE/4
Section Pownship None or contained, this lease shall remain in force for a term of Three (3) are from this date (called "primary term"), and as long ther soil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: 1a. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and om the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth continued in the continued of the premises, or used in the manufacture of any products therefrom, one-eighth continued to the continued of the	Sect	ion 2/: W/2NW/4,	E/2NW/4	
Subject to the previsions herein contained, this lease shall remain in force for a term of Three (3) lears from this date (called "primary term"), and as long ther in, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: In To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and om the lessed premises. The said of the premises of the pr	cretions thereto			acres, more or less, and
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight the market price at the well, but, as to gas sold by lessee, in no event more than one-eighth (%) of the processee from such asles, for the gas sold, used or royalty One Dollar (\$1.00) per year per net mineral actor extended hereunder, and if such payment or tender nade it will be considered that gas is being produced with season got the preceding paragraph. This lesse may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the this lesse or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of thum in paying quantities, this lessee shall bave the right to make the season of the sea	Subject to the provisions herein contained, th soil, liquid hydrocarbons, gas or other respective co In consideration of the premises the said less lst. To deliver to the credit of lessor, free of	nstituent products, or any of them se covenants and agrees:	, is produced from said land or land with wh	ich said land is pooled.
laced in the unit or his royalty interest therein on an acreage basis bears to the total acreage so public in the particular unit in the factorial acreage.	eaning of the preceding paragraph. This lease may be maintained during the pith is lease or any extension thereof, the lessee shall und in paying quantities, this lease shall continue of its said lessor only in the proportion which leasor's its said lessor only in the proportion which leasor's its Lessee shall have the right to use, free of cost When requested by lessor, lessee shall bury let No well shall be drilled nearer than 200 feet to Lessee shall pay for damages caused by lesse Lessee shall have the right at any time to rerect the said of the s	imary term hereof without furth. Il have the right to drill such well and be in force with like effect as inve described land than the entirests bears to the whole and ungen, gan, oil and water produced on a saee's pipe lines below plow depth o the house or barn now on said ye's operations to growing crops or nove all machinery and fixtures peed, and the privilege of assignit no change in the ownership of assignment or a true copy thereo is subsequent to the date of assigned to lesson or place of record a rel to lessor or place of record a rel to the sould be relieved of all obligations as e shall be subject to all Federal a for frailure to comply therewith the title to the lands herein described lands, in the event of defe ssors and assigns, hereby surreent it is necessary or advisable der and that may be produced from the leased is unposes except, the payment of reproduction is had from this lease the production is had from this lease the service seem would be relieved as an and that may be produced from a unique the production in had from this lease the service seem would be form a unique to product the production from a unique to the production from the production from a unique to the production from the production from the production from the production from the production fr	er payment or drilling operations. If the less to completion with reasonable diligence an if such well had been completed within the te e and undivided fee simple estate therein, the divided fee. I will lead for lessee's operation thereon, except. The premises without written consent of lessor. I said land for lessee's operation thereon, except. The premises without written consent of lessor. I said land. I laced on said premises, including the right teng in whole or in part is expressly allowed, the land or assignment of rentals or royal. In case lessee assigns this lease, in whole onesse or releases covering any portion or port to the acreage surrendered. The state Laws, Executive Orders, Rules or F. if compliance is prevented by, or if such fait is the subject of the prevented of the subject of the	see shall commence to drill a well within the ted dispatch, and if oil or gas, or either of them, erm of years first mentioned. The theorem of the more than the tested to their her the royalties herein provided for shall be pot water from the wells of lessor. The covenants hereof shall extend to their he ties shall be binding on the lessee until after or in part, lessee shall be relieved of all obligations of the above described premises and there are the ties shall be the tested to their he tights of the holder thereof, and the uniter is the result of, any such Law, Order, Rule eright at any time to redeem for lessor, by paym I to the rights of the holder thereof, and the unestead in the premises described herein, in so tion thereof with other land, lease or leases in operate said lesse premises so as to promote to contiguous to one another and to be into a u of a gas well. Lessee shall seccute in writing in the pooled acreage. The entire acreage is if it were included in this lease. If production premises covered by this lease or not. In lieu of y stipulated herein as the amount of his acre
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	See RIDER atta	ched hereto and n	nade a part hereof.	

Rider

Attached to and made a part of that certain Oil and Gas lease dated October 18, 2006 by and between Geoffrey F. Tammen, whose mailing address is RR1, Box 53, Albert, Kansas 67511 as Lessor and Palomino Petroleum Inc. 4924 SE 84th Newton, Kansas 67114 as Lessee covering lands in Rush County, Kansas to wit:

It is understood and agreed that the below defined tracts shall constitute separate and individual leases according to the terms set herein.

Tract 1: W/2NW/4 12-19-16
Tract 2: E/2NW/4 12-19-16
Tract 3: W/2NE/4 15-19-16
Tract 4: E/2NE/4 15-19-16
Tract 5: W/2SE/4 15-19-16
Tract 6: E/2SE/4 15-19-16
Tract 7: W/2NW/4 27-19-16
Tract 8: E/2NW/4 27-19-16

Lessor, at depreciated or salvage value, whichever is less, reserves the right to acquire any well on these Lessors lease premises in the event Lessee abandons well. In the event Lessor acquires the well he assumes all responsibility for complying with all applicable laws and is responsible for plugging the well.

The provisions of this lease are hereby amended to include in the granting clause, helium and other extractions. The royalty clause is hereby amended to include a royalty payment on helium and other extractions at the mouth of the well.

The lessee agrees to pay the Lessor for all surface damages which result from any of its operations on said premises including seismograph operations, drilling operations and other operations involving the construction and maintenance of tank batteries and drill sites on said premises.

That all pits constructed on said premises in connection with drilling operations shall be at least six feet deep. That all top soil to a depth of two feet which is removed in digging pits shall be segregated and retained so that upon the refilling of all pits that such top soil can be restored to the surface of said pits. Pits must be fully lined so that no fluid is retained in it with exposed soil; or mud tanks shall be used in the alternative.

That all free liquids in any pits constructed upon said premises, and all other litter shall be removed within 3 days of completion of well. That in the event there is a dry hole upon said premises free fluids may be disposed of by pumping the same into a dry hole below the salt bed, so that it will not in any manner interfere with or enter any strata bearing fresh water. All other litter shall be removed from said premises and said premises shall be cleaned up and restored in a like condition as they were in prior to Lessee's operations upon said premises.

That the Lessee, or his assigns, shall at such time as they are requested to do so by the Lessor, or their assigns, refill and level all pits to the satisfaction of the Lessor and restore on the surface of such pits the top soil tanken thereftom in construction of pits. That such pits shall be refilled, leveled and water packed to the surface level of adjoining ground in such manner that they will not interfere with lessors' use of the premises for flow irrigation.

That if any drill site or test is abandoned that the surface pipe shall be cut off not less than six feet below the surface, so as to not in any manner interfere with leveling for irrigation or farming operations.

That all lease roads shall be constructed in an orderly direction at the places designated by lessors. It is further agreed that no drip valves, meters or other above ground obstructions shall be placed upon said premises, except at the well or tank battery locations. It is expressly understood that the tank battery site shall be on a site agreeable to lessors. That all pipe lines and/or electrical lines shall be buried and maintained at a depth of not less than three feet by the lessee in such manner that they will not interfere with any irrigation or farming operations of the lessors.

That all ditches constructed on said premises in the laying of pipe lines shall be at locations to be approved by the Lessor and that all such ditches shall be backfilled, water packed and maintained level with the surrounding surface; and that any top soil removed in constructing such ditches shall be replaced on the surface as near as practicable.

That all lease roads shall be constructed in such manner as not to interfere with the irrigation or drainage of said premises, and culverts or bridges shall be placed on lease roads where necessary so as not to restrict drainage.

That all electrical lines shall be buried at depth of three feet and maintained parallel with and along the lease roads and shall be as close to said lease roads as possible and shall be so placed as not to in any manner interfere with irrigation or farming operations upon adjoining areas and shall be constructed in such manner as meets with the approval of the lessors. That all anchors used around well sites, which are used in connection with pulling units, shall be of a portable type and shall be removed at the time the pulling unit is removed.

That upon the completion of any drilling operations or any seismographic testing that the Lessec shall leave no waste material. litter, or other debris upon said premises and shall restore said premises as nearly as practical to the condition the premises were in prior to Lessee's operations, in such a manner that the lessors present or future farming operations will not be unnecessarily interfered with.

At the request of the lessor, that upon abandoning any lease roads, drill sites, tank battery site, or pipe lines, that all oiled surfaces and any and all other road building material which may have been placed on said premises by the lessee shall be removed by the Lessee from said premises and said premises shall be cleaned up and restored as near as practicable to the condition as said premises were in prior to Lessee's operations under this lease.

That Lessee shall be liable for all damages caused to the Lessor by reason of oil, saltwater, or other fluid spills resulting from Lessee's operations, and that in the event the lessee permits any such liquids to run over the surface of said premises, such oil or liquids shall be scraped up and removed to a depth of the soil saturation and any depressions resulting there from shall be refilled with good, clean topsoil, and leveled to the surrounding surface.

When requested by Lessor. Lessee shall maintain fencing around oil or gas well sites, whether during drilling operations or after completion, and tank battery sites to protect any livestock from injury by equipment or by ingestion of oil, salt water or other liquids. Lessee further agrees to install and maintain cattle guards in the fence lines of any permanent fencing; upon request to keep any gates of any temporary or permanent fencing closed when livestock are on the premises: and to be liable for any damages sustained by Lessor or tenants thereof for failure to comply herewith.

If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system presently in operation or installed hereafter, the Lessee, prior to conducting operations between, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner at to least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be cause by its operations, Lessee, or his assigns, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said overhead sprinkler irrigation system. Lessee shall consult with Lessor in regard to the route of ingress and egress on said premises for the purpose of drilling and production.

Seoffing Cemms Geofficer F. Tammen