

JOB SUMMARY		PROJECT NUMBER TN # 1050	TICKET DATE 8/7/2014
CITY Stanton	COMPANY Linn Energy		CUSTOMER REP 0
LEASE NAME Baughman	WELL No. E5 ATU 121	JOB TYPE Surface	EMPLOYEE NAME JESUS JIMENEZ

JESUS JIMENEZ					
LAMONT PATTERSON					
MIGUEL HERNANDEZ					
JOHNNY BLACKWOOD					

Form. Name _____ Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8-7-2014	08/07/14	08/07/14	08/07/14
Time	8:00AM	7:00PM	8:00PM	9:30PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625	1-11	0	729	1500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	0	Density	8
Disp. Fluid	H2O	Density	8.33
Spacer type	H2O	BBL	10
Spacer type		BBL	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	ln
NE Agent		Gal.	ln
Fluid Loss		Gal/Lb	ln
Gelling Agent		Gal/Lb	ln
Fric. Red.		Gal/Lb	ln
MISC.		Gal/Lb	ln

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/07/14	2.5	08/07/14	1.5	Surface
Total	2.5	Total	1.5	

Perfpac Balls _____ Qty _____
 Other _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures	
MAX 950	AVG 50
Average Rates in BPM	
MAX 3	AVG 3
Cement Left in Pipe	
Feet 44	Reason Shoe Joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	455	Premium Plus Class C	7% Calcium Chloride, 0.25 lb/bk Cellulose	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush	_____	Type: _____	Proflush: BBI
Breakdown	_____	MAXIMUM	Load & Bkdn: Gal - BBI
	_____	Lost Returns: NO	Excess / Return BBI
	_____	Actual TOC	Calc. TOC: SURFACE
Average	_____	Frac. Gradient	Treatment: Gal - BBI
15#	5 Min	10 Min	Cement Slurry BBI
		15 Min	Total Volume BBI
			107.0
			161.00

CUSTOMER REPRESENTATIVE _____
 SIGNATURE *[Signature]*

Thank You For Using
O - TEX Pumping

JOB SUMMARY			PROJECT NUMBER TN # 1051	TICKET DATE 8/9/2014
COUNTY Stanton	COMPANY Linn Energy		CUSTOMER REP 0	
LEASE NAME Baughman	Well No. ES ATU 121	JOB TYPE Production	EMPLOYEE NAME JESUS JIMENEZ	
EMP NAME				

JESUS JIMENEZ					
MIGUEL MURGADO					
DANIEL BUSTOS					

Form Name _____ Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

	Called Out	On Location	Job Started	Job Completed
Date	8-9-14	08/09/14	08/09/14	08/09/14
Time	12:00AM	5:00AM	6:00AM	8:00AM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	Well Data			From	To	Max. Allow
	New/Used	Weight	Size Grade			
Casing	New	15.5	5.5	0	3067	2000
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole						Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type		Density	0 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	IRMSILIC BBL		20
Spacer type	BBL		
Acid Type	Gal		%
Acid Type	Gal		%
Surfactant	Gal		In
NE Agent	Gal		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/09/14	3.0	08/09/14	2.0	Production
Total	3.0	Total	2.0	

Perfpac Balls _____ Qty _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures	
MAX 1100	AVG 50
Average Rates in BPM	
MAX 3	AVG 3
Cement Left in Pipe	
Feet 44	Reason Shoe Joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	425	O-TEX LowDense Cement	2% Oyp, 2% Calcium Chloride, 2% C-43, 0.4% C-13, 0.4% C-41P, 0.2% C-61, 0.25 Rusk Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	20.00
	MAXIMUM	Load & Bkdn: Gal - BBI	
	Lost Returns: NO	Excess/Return BBI	72
Average	Actual TOC	Calc. TOC	SURFACE
5 Min	Frac. Gradient	Treatment: Gal - BBI	170.0
10 Min	15 Min	Cement Slurry BBI	262.00
		Total Volume BBI	

CUSTOMER REPRESENTATIVE _____ SIGNATURE *[Signature]*

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