Company: Address: Contact Geologist: Contact Phone Nbr: Well Name: Location: API: Pool: State:	OPERAT Murfin Drilling Company 250 N. Water Suite 300 Wichita, KS 67202 Shauna Gunzelman 316-267-3241 Ken #1-17 Sec. 17 - T1S - R35W 15-153-21025-0000 Kansas		Wildcat USA
	DRILLING COM WICHITA, K Scale 1:240 In		
Well Name: Surface Location:	Ken #1-17 Sec. 17 - T1S - R35W		
Bottom Location: API: License Number: Spud Date: Region: Drilling Completed: Surface Coordinates:	15-153-21025-0000 30606 6/6/2013 Rawlins County 6/14/2014 1270' FNL & 990' FWL	Time: Time:	4:30 PM 3:50 PM
Bottom Hole Coordinates: Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	3180.00ft 3185.00ft 3800.00ft 4505.00ft Pawnee Chemical/Fresh Water G	To: Gel	4505.00ft
	SURFACE CO-O	RDINATES	
Well Type: Longitude: Latitude: N/S Co-ord: E/W Co-ord:	Vertical 1270' FNL 990' FWL		
	LOGGED	BY	
	Keith R Consulting C		
Company: Address:	Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530		
Phone Nbr: Logged By:	620-617-4091 Keith Reavis and Logan	Walker Name:	
	CONTRAC	TOR	
Contractor: Rig #:	Murfin Drilling Company 7		
Rig Type: Spud Date: TD Date: Rig Release:	mud rotary 6/6/2013 6/14/2014	Time: Time: Time:	4:30 PM 3:50 PM
	ELEVATIO	DNS	
K.B. Elevation: K.B. to Ground:	3185.00ft 5.00ft	Ground Elevation:	3180.00ft

NOTES

Due to favorable results of DST #3 and DST #4, it was determined that 5 1/2" production casing be set and cemented, and the Ken #1-17 be further tested through perforations and stimulation.

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectrully submitted,

Keith Reavis

Image Header 01

Murfin Drilling Company daily drilling report

DATE	7:00 AM DEPTH	REMARKS
06/08/2014		Geologist Keith Reavis and Logan Walker on location @ 2000 hrs, 3452 ft. drilling ahead
06/09/2014	3720	heavy rains, drilling ahead, Neva, Foraker, Stotler, Tarkio, Topeka, shows in near Stotler and Tarkio warrant test, short trip, ctch, TOH
06/10/2014	3928	finish TOH w/bit, TIH with tools, conducting and complete DST #1, successful test, TIH w/bit, resume drilling, Lecompton, Oread
06/11/2014	4182	drilling Toronto, Lansing, shows in Toronto, Lansing A thru D warrant test, short trip, TOH w/bit, conducting and complete DST #2, successful test TOH w/tools in w/bit, resume drilling
06/12/2014	4240	resume drilling, show in G zone warrants test, TOH w/bit, conducting DST #3 drawworks motor broke down a couple of hrs, fixed, run tools in hole complete DST #3, successful test, TIH W/bit, resume drilling
06/13/2014	4316	drill H and J, shows warrant test, TOH W/bit, conducting DST #4 completed DST #4, successful test, TIH W/bit, resume drilling
06/14/2014	4394	drilling to TD @ 4505, short trip, TOH for logs, short shut down for hail and lighting and wind storm, conduct logging operations
06/15/2014	4505	complete logging operations, off location 0500 hrs

Murfin Drilling Company well comparison sheet

		DRILLING V	WELL	COMPARISON WELL McCoy - Wilkinson A #1-17 SE SE SW					
	1	Murfin - K	ien #1-1						
		1270' FNL	& 990'						
		Sec. 17-T	1S-R35W			Sec. 17-	F1S-R35W		
							Struct	ural	
	3185	KB		3149) KB	Relationship			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	
base Anhy	3108	77	3109	76	3060	89	-12	-13	
Foraker	3689	-504	3681	-496	3640	-491	-13	-5	
Stotler	3824	-639	3826	-641	3792	-643	4	2	
Topeka	3904	-719	3892	-707	3852	-703	-16	-4	
Oread	4020	-835	4002	-817	3968	-819	-16	2	
Heebner	4057	-872	4057	-872	4015	-866	-6	-6	
Lansing	4116	-931	4110	-925	4076	-927	-4	2	
Lansing D	4171	-986	4166	-981	4132	-983	-3	2	
Lansing G	4218	-1033	4217	-1032	4185	-1036	3	4	
Lansing H	4264	-1079	4265	-1080	4232	-1083	4	3	
Stark	4323	-1138	4324	-1139	4290	-1141	3	2	
Base KC	4381	-1196	4375	-1190	4341	-1192	-4	2	
Total Depth	4505	-1320	4506	-1321	4373	-1224	-96	-97	

1	Image Header 02	2
	DRILL STEM TEST RE	PORT
	Murfin Drilling Co.	17 1s 35w Rawlins Ks.
	250 N. Water	Ken #1-17
	Ste. 300 Wichita Ks. 67202	Job Ticket: 58192 DST#:1
NOX.	ATTN: Keith Reavis	Test Start: 2014.06.10 @ 02:10:00

Deviated: No Whipstock: ft Time Tool Opened: 04:22:30 Time Test Ended: 09:32:00		Test Test Unit	ter: (Con∨entiona Chuck Kreut 61		e (Initial)	
Interval: 3810.00 ft (KB) To 3928.00 ft (KB) Total Depth: 3928.00 ft (KB) (TVD) Hole Diameter: 7.80 inches Hole Condition: G		Refe	Reference Bevations: KB to GR/CF:			ft (KB) ft (CF) ft	
Serial #: 8960 Inside							
	0 ft (KB)		Capacity	40		8000.00	psia
Start Date: 2014.06.10 End Da	Contraction and the second second	2014.06.10	Last Calif			2014.06.10	19
Start Time: 02:10:01 End Tir		09:32:00	Time On		2014.06.10 (
			Time Off		2014.06.10 (
FF: No blow FSI: No blow back							
FSI: No blow back					RE SUMM		
FSI: No blow back	- 1	Time	Pressure	Temp	RE SUMM		
FSI: No blow back Pressure vs. Time		(Min.)	Pressure (psig)	Temp (deg F)	Annotatic	ิท	
FSI: No blow back	- 1	(Min.) 0	Pressure (psig) 1847.31	Temp (deg F) 116.53	Annotatic	on o-static	
FSI: No blow back		(Min.)	Pressure (psig)	Temp (deg F)	Annotatic Initial Hydro Open To Fl	on o-static	
FSI: No blow back		(Min.) 0 2 34 93	Pressure (psig) 1847.31 57.16	Temp (deg F) 116.53 116.68	Annotatic Initial Hydro Open To Fl Shut-In(1)	on o-static low (1)	
FSI: No blow back		(Min.) 0 2 34 93	Pressure (psig) 1847.31 57.16 58.19	Temp (deg F) 116.53 116.68 117.53	Annotatic Initial Hydro Open To Fl Shut-In(1) End Shut-Ir	o-static low (1) n(1)	
FSI: No blow back		(Min.) 0 2 34 93	Pressure (psig) 1847.31 57.16 58.19 510.21	Temp (deg F) 116.53 116.68 117.53 118.89	Annotation Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl	o-static low (1) n(1)	
FSI: No blow back		(Mn.) 0 2 34 93 94 94 122 (%) 187	Pressure (psig) 1847.31 57.16 58.19 510.21 58.12	Temp (deg F) 116.53 116.68 117.53 118.89 118.80	Annotatic Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2)	o-static low (1) n(1) low (2)	
FSI: No blow back		(Min.) 0 2 34 93	Pressure (psig) 1847.31 57.16 58.19 510.21 58.12 60.00	Temp (deg F) 116.53 116.68 117.53 118.89 118.80 119.16	Annotatic Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2)	o-static low (1) n(1) low (2) n(2)	
FSI: No blow back		(Mn.) 0 2 34 93 94 122 187	Pressure (psig) 1847.31 57.16 58.19 510.21 58.12 60.00 427.27	Temp (deg F) 116.53 116.68 117.53 118.89 118.80 119.16 120.55	Annotatic Initial Hydro Open To FI Shut-In(1) End Shut-Ir Open To FI Shut-In(2) End Shut-Ir	o-static low (1) n(1) low (2) n(2)	
FSI: No blow back		(Mn.) 0 2 34 93 94 122 187	Pressure (psig) 1847.31 57.16 58.19 510.21 58.12 60.00 427.27	Temp (deg F) 116.53 116.68 117.53 118.89 118.80 119.16 120.55	Annotatic Initial Hydro Open To FI Shut-In(1) End Shut-Ir Open To FI Shut-In(2) End Shut-Ir	o-static low (1) n(1) low (2) n(2)	

	Recovery	24	Gas Rates	
Length (ft)	Description	Volume (bbl)	Choke (inches) Pressure (psig) Gas R	ate (Mcf/d)
90.00	mud with oil specs	0.70	· · ·	

		image	e Header 03					
		DRILL STEM T	EST REI	PORT				
(USU) LHILOBI		Murfin Drilling Co.		17	-1s-35w	Rawlins, I	KS	
RILOBITE		250 N. Water Ste. 300 Wichita KS 67202			e n #1-17 D Ticket: 58	9402	DST#: 2	i.
	4	ATTN: Keith Reavis				014.06.11 @		5.i
GENERAL INFORMATIO	ON:							
Formation:TorontoDeviated:NoVTime Tool Opened:15:12:30Time Test Ended:20:22:00	Whipstock:	ft (KB)		Те	ster:	Con∨entiona Chuck Kreut 61	al Bottom Hol tzer Jr.	e (Reset)
Total Depth: 4190.00) ft (KB) (TVD)	. 00 ft (KB) (TVD)) ondition: Good		Re	ference ⊟e KB t	evations: to GR/CF:	3179.00 3174.00 5.00	ft (CF)
Serial #: 8960 Ins	side							
Press@RunDepth:	61.24 psig @ 2014.06.11 13:05:01	4051.00 ft (KB) End Date: End Time:	2014.06.1 20:22:0		lib.: Btm:	2014.06.11	8000.00 2014.06.11 @ 14:52:30 @ 18:26:30	psig
ISI: N FF: V	Veak blow , Wea No blow back Neak surface b No blow back	olow , Died in 10 mins						
ISI: N FF: V FSI: I	No blow back Weak surface b	a.		F	RESSUF	RE SUMM	IARY	
ISI: N FF: V	No blow back Weak surface b No blow back	яс.	Time	Pressure	Temp	RE SUMM		
ISI: N FF: V FSI: I	No blow back Weak surface b No blow back	; 	(Min.)		0401	Annotatio	on	
ISI: N FF: V FSI: 1	No blow back Weak surface b No blow back	; 	- 129 (Min.) - 129 2	Pressure (psig) 0 2210.52 0 20.70	Temp (deg F) 120.10 123.14	Annotatio Initial Hydr Open To F	on ⁻ o-static Flow (1)	
ISI: N FF: V FSI: I	No blow back Weak surface b No blow back	; 	- 129 (Min.) - 129 2	Pressure (psig) 0 2210.52 0 20.70 7 49.06	Temp (deg F) 120.10	Annotation Initial Hydr Open To F Shut-In(1)	on ro-static Flow (1)	
ISI: N FF: V FSI: 1	No blow back Weak surface b No blow back	; 	- 129 (Min.) - 129 2 - 119 5	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28	Temp (deg F) 120.10 123.14 124.53 125.56 125.71	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F	on Fo-static Flow (1) In(1) Flow (2)	
IS: N FF: V FSI: 1	No blow back Weak surface b No blow back	; 	(Min.) - 20 - 110 - 110 - 100 - 110 - 100 - 110 - 110	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2)	on ro-static Flow (1) In(1) Flow (2)	
ISI: N FF: V FSI: 1	No blow back Weak surface b No blow back	; 	(Min.) - 20 - 110 - 110 - 100 - 110 - 110 - 111 - 1111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 11	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	on -o-static -low (1) In(1) -low (2) In(2)	
ISI: N FF: V FSI: 1	No blow back Weak surface b No blow back	; 	- 50 (Min.) - 50 2 - 110 5 - 110 11 - 50 11 11 - 50 11 14 - 50 11 12	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11 127.27	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	on -o-static -low (1) In(1) -low (2) In(2)	
IS: N FF: V FSI: 1	No blow back Weak surface b No blow back	; 	(Min.) - 53 - 150 - 150 - 100 - 100	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11 127.27	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	on -o-static -low (1) In(1) -low (2) In(2)	
IS: N FF: V FS: 1	No blow back Neak surface b No blow back Pressure vs. Time Pressure vs. Time Time (ture) Recovery	500 Empendence	(Min.) - 53 - 150 - 150 - 100 - 100	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11 127.27 128.26	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro Snat-Ingon	on Flow (1) In(1) Flow (2) In(2) ro-static	
IS: N FF: V FSI: I	No blow back Neak surface b No blow back Pressure vs. Time Pressure vs. Time Time (turs) Recovery Description	STOTEMENT	(Min.) - 53 - 150 - 150 - 100 - 100	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11 127.27 128.26	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro Snat-Ingon	on Flow (1) In(1) Flow (2) In(2) ro-static	is Rate (Mcf/d)
ISI: N FF: V FSI: 1	No blow back Neak surface b No blow back Pressure vs. Time Pressure vs. Time I	SO Empendire SO Empendire	(Min.) - 53 - 150 - 150 - 100 - 100	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11 127.27 128.26	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro Snat-Ingon	on Flow (1) In(1) Flow (2) In(2) ro-static	s Rate (Mcf/d)
IS: N FF: V FSI: I	No blow back Neak surface b No blow back Pressure vs. Time Pressure vs. Time I	STOTEMENT	(Min.) - 53 - 150 - 150 - 100 - 100	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11 127.27 128.26	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro Snat-Ingon	on Flow (1) In(1) Flow (2) In(2) ro-static	is Rate (Mcf/d)
ISI: N FF: V FSI: I	No blow back Neak surface b No blow back Pressure vs. Time Pressure vs. Time I	SO Empendire SO Empendire	(Min.) - 53 - 150 - 150 - 110 - 100 - 100 - 110 - 11 - 11 - 11 - 12 - 110 - 11 - 11 - 12 - 110 - 12 - 11 - 12 -	Pressure (psig) 0 2210.52 0 20.70 7 49.06 1 713.28 2 45.08 2 61.24 2 695.51	Temp (deg F) 120.10 123.14 124.53 125.56 125.71 126.11 127.27 128.26	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro Snat-Ingon	on Flow (1) In(1) Flow (2) In(2) ro-static	is Rate (Mcf/d)

Image Header 04



御書	ESTING , INC				Kei	n #1-17			
		Wichita KS 6	57202		Job	Ticket: 58	3194	DST#: 3	
NON .		ATTN: Keith	n Reavis		Test	Start: 20)14.06.12 @	9 08:10:00	
GENERAL INFOR	RMATION:	2							
Formation: LI	KC G								
Deviated: No	No. 20 Contraction Contraction Contraction	ft (KB)			-		al Bottom Hole	e (Reset)
Time Tool Opened: 13 Time Test Ended: 21					Test Unit		Chuck Kreut 61	zer Jr.	
			T (D)			erence Be		2470.00	6 (IZD)
	2.00 ft (KB) To 42		100)		Rele		evations.	3179.00 3174.00	
Hole Diameter:	7.88 inchesHole		bod			KB t	o GR/CF:	5.00	
Serial #: 8960	Inside								
Press@RunDepth:	403.11 psig	@ 4179.00	ft (KB)		Capacity			8000.00	psig
Start Date:	2014.06.12	- End Dat	:e:	2014.06.12	Last Calib	b.:		2014.06.12	
Start Time:	08:10:01	End Tim	ne:	21:51:30	Time On I			@ 13:20:30	
					Time Off	Btm: 2	2014.06.12	@ 18:19:00	
 5300 Fr	Pressure vs. T				DE		RE SUMM	ARY	
500 Pr	issure	7 7900 Temperati	ure _	Time			-		
2000		500 Temperat		Time (Min.)	Pressure (psig)	Temp (deg F)	Annotatio		
2000		₹200 Temperati		να (Min.) _{no} Ο	Pressure (psig) 2129.54	Temp (deg F) 126.88	Annotatio	on o-static	
2000				*** (Min.) *** 0 1	Pressure (psig) 2129.54 30.09	Temp (deg F) 126.88 126.03	Annotatio Initial Hydr Open To F	on o-static	
2000				*** (Min.) ss 0 1 zs 38 114	Pressure (psig) 2129.54	Temp (deg F) 126.88 126.03 131.70	Annotatio Initial Hydr Open To F Shut-In(1)	o-static low (1)	
2000				*** (Min.) ss 0 1 zs 38 114	Pressure (psig) 2129.54 30.09 165.69	Temp (deg F) 126.88 126.03 131.70 135.85	Annotatio Initial Hydr Open To F	o-static low (1) n(1)	
5300				** (Min.) • 0 • 1 • 38 • 114 • 116 • 180	Pressure (psig) 2129.54 30.09 165.69 1291.88	Temp (deg F) 126.88 126.03 131.70 135.85 134.89	Annotatio Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2)	o-static low (1) n(1) low (2)	
5300				" (Min.) (Min.) 1 38 114 116 180 282	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static low (1) n(1) low (2) n(2)	
2000 1070				 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static low (1) n(1) low (2) n(2)	
2000 170 17				" (Min.) (Min.) 1 38 114 116 180 282	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static low (1) n(1) low (2) n(2)	
2000 1770 1700				 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static low (1) n(1) low (2) n(2)	
2000 170 17				 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static low (1) n(1) low (2) n(2)	
				 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static low (1) n(1) low (2) n(2)	
				 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static low (1) n(1) low (2) n(2)	
				 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2) o-static	; Rate (Mcf/d)
200 109 109 109 109 109 109 109 1	Carlos and a second sec			 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2) o-static	s Rate (Mcf/d)
2000 1729	Recovery Description		Volume (bbl)	 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2) o-static	Rate (Mcf/d)
E Plu An 20H	Recovery Description m-5%g20%o75%m		Volume (bbl) 2.09	 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2) o-static	; Rate (Mcf/d)
2 Thu Jan 2014	Recovery Description m-5%g20%o75%m 0%g30%o		Volume (bbl) 2.09 2.65	 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2) o-static	Rate (Mcf/d)
Z200 T20 T2	Recovery Description m-5%g20%o75%m 0%g30%o		Volume (bbl) 2.09 2.65 2.65	 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2) o-static	; Rate (Mcf/d)
Z PU JAN 2014	Recovery Description m-5%g20%o75%m 0%g30%o 0%g50%o		Volume (bbl) 2.09 2.65 2.65 7.07	 (Min.) (Min.) 0 1 38 114 116 180 282 299 	Pressure (psig) 2129.54 30.09 165.69 1291.88 176.66 403.11 1284.93	Temp (deg F) 126.88 126.03 131.70 135.85 134.89 138.80 138.36 135.44	Annotation Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2) o-static	s Rate (Mcf/d)

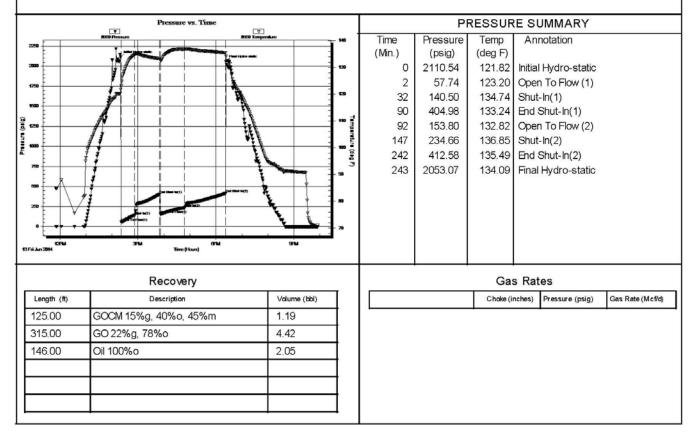
Image Header 05

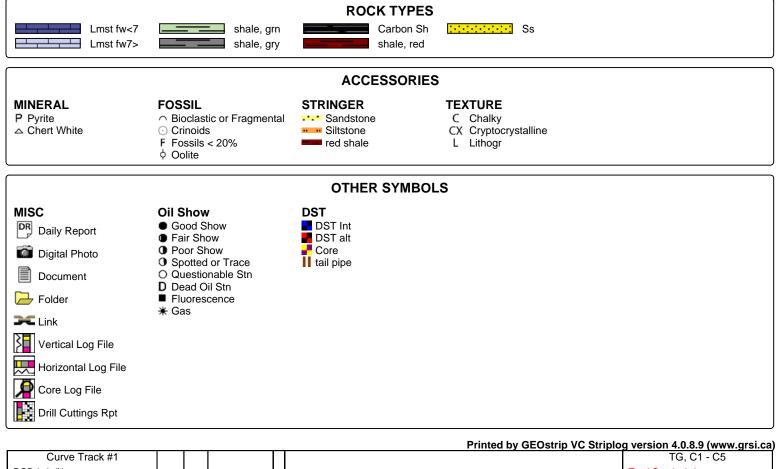
	DRILL STEM TEST REPORT						
	Murfin Drilling Co.	17 1s 35	17 1s 35w Rawlins Ks.				
ESTING , INC	200 IN. WALCI	Ken #1-1	Ken #1-17				
	Ste. 300 Wichita Ks. 67202		Job Ticket:	58147	DST#:4		
	ATTN:		Test Start:	2014.06.13 @	0 11:51:00		
GENERAL INFORMATION:							
Formation: LKC "H/J"							
Deviated: No Whipstock:	ft (KB)			Conventiona		e (Initial)	
Time Tool Opened: 14:21:30			Tester:	Brandon Qu	lintana		
Time Test Ended: 21:55:00			Unit No:	61			
Interval: 4234.00 ft (KB) To 43	330.00 ft (KB) (TVD)		Reference	Elevations:	3179.00	ft (KB)	
Total Depth: 4330.00 ft (KB) (T					3174.00	ft (OF)	
Hole Diameter: 7.80 inches Hole	e Condition: Fair		ĸ	B to GR/OF:	5.00		
Serial #: 8960 Inside							
Press@RunDepth: 234.66 psig	@ 4235.00 ft (KB)		Capacity:		8000.00	psig	
Start Date: 2014.06.13	End Date:	2014.06.13	Last Calib.:		2014.06.13		
Start Time: 11:51:01	End Time:	21:55:00	Time On Btm:	2014.06.13	@ 14:20:00		
			Time Off Btm:	2014.06.13	@ 18.23.00		

TEST COMMENT: 30 - IF - Opened w/surface blow, built to B.o.B in 5 min.

- 60 ISI Return built to 2 1/2", died back to no return 60 FF Opened w / surface blow , built to 1 3/4" died back to 1"

90 - FSI- Return built to B.o.B in 70 min.





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	S							· /		
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	e				00					
Cal (in)			>		02	(units)			
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0 Gamma (API) 150 6 Cal (in) 14	6				0		<u></u>	(Inital)		100
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	+ 1			3800-3810 samples-shale, red, silty, with green, some maroon siltstone	+			+	+	
	+			and silty limestone, abundant pyrite nodules, trace sandstone, pale	\rightarrow					

