



*over*  
P17 oel-MG

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 144100

Invoice Date: Jun 25, 2014

Voice: (817) 546-7282  
Fax: (817) 246-3361

Page: 1

<b>Bill To:</b>
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	63580	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jun 25, 2014	7/25/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	JTT #1-24		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
1,047.00	CEMENT MATERIALS	Chloride	1.10	1,151.70
175.00	CEMENT MATERIALS	65/35/6% Blend	19.88	3,479.00
44.00	CEMENT MATERIALS	Flo Seal	2.97	130.68
412.59	CEMENT SERVICE	Cubic Feet Charge	2.48	1,023.22
461.74	CEMENT SERVICE	Ton Mileage Charge	2.75	1,269.79
1.00	CEMENT SERVICE	Surface	2,058.50	2,058.50
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	CEMENT SERVICE	Rig Time Credit	800.00	-800.00
2.00	EQUIPMENT SALES	8-5/8 Centralizer	75.00	150.00
1.00	EQUIPMENT SALES	8-5/8 Rubber Plug	131.00	131.00
1.00	EQUIPMENT SALES	8-5/8 Baffle Plate	320.00	320.00
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	EQUIPMENT OPERATOR	Daniel Casper		
1.00	CEMENT SUPERVISOR	Tim Dickson		

Subtotal	13,071.39
Sales Tax	639.38
Total Invoice Amount	13,710.77
Payment/Credit Applied	
<b>TOTAL</b>	<b>13,710.77</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 4,855.49

ONLY IF PAID ON OR BEFORE

Jul 25, 2014

*OK*  
*JK*

# ALLIED OIL & GAS SERVICES, LLC 063580

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: great Bend

DATE <u>6-25-14</u>	SEC <u>24</u>	TWP <u>23</u>	RANGE <u>12</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>JTT</u>			WELL # <u>1-24</u>	LOCATION <u>Stafford 6N 3/4 E</u>		COUNTY <u>Stafford</u>	STATE <u>KZ</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				S clnta			

CONTRACTOR Murfin 21  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 654  
 CASING SIZE 8 5/8 24# DEPTH 654  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.25  
 CEMENT LEFT IN CSG. 42.25  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT H2O 38.96 BBI

OWNER name  
 CEMENT  
 AMOUNT ORDERED 175 24 65/135 61 gal  
31' CC 4/4 200 24 class A  
31' CC  
 COMMON 200 @ 17.90 3,580.00  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE 1047 @ 1.10 1,151.70  
 ASC @ \_\_\_\_\_  
175 24 65/135 49% @ 17.88 3,479.00  
49 @ 2.97 1,388.13  
 Materials Total @ \_\_\_\_\_ 8,341.38  
 Disc @ 35% 2,919.98  
 Service @ \_\_\_\_\_  
 HANDLING 412.59 @ 2.48 1,023.32  
 MILEAGE 18.47 x 25.4 2.75 1,269.81

EQUIPMENT  
 PUMP TRUCK CEMENTER Charles Kingen  
 #398 HELPER Ben Newell  
 BULK TRUCK  
 #544-198 DRIVER Dan Casper  
 BULK TRUCK  
 #597 DRIVER Tim Dickson

**REMARKS:**

Rig Ran 654' 8 5/8 csg Berke csg  
WT Rig Mud hook to head 5 BBI H2O  
Max 175 24 head @ 12.5 Max 200 24  
tail @ 15.6 shut down Release  
plug displac 38.96 BBI H2O  
plug did hand cement did circulate

DEPTH OF JOB 654  
 PUMP TRUCK CHARGE 10 2054.50  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE Hum 25 @ 7.70 192.50  
 MANIFOLD @ 275.00 275.00  
Hum 25 @ 4.40 110.00

CHARGE TO: Murfin drilling  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 4,929.03  
 35% 1,725.16

**PLUG & FLOAT EQUIPMENT**

2-centrifuges 7500 150.00  
Rubber plug @ 131.00 131.00  
Baffle plate @ 320.00 320.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 580.00  
 35% 203.00

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 13,850.41  
 DISCOUNT 4,847.69 (35/35/35)  
 IF PAID IN 30 DAYS

PRINTED NAME X Juan Tinoco  
 SIGNATURE X Juan Tinoco

9,002.72  
800.00  
 Rig Time  
8,202.72

*Thank you!*



PAGE 1 of 1	CUST NO 1002852	YARD # 1718	INVOICE DATE 07/08/2014
INVOICE NUMBER 91535702			

Pratt (620) 672-1201

B MURFIN DRILLING  
I PO Box: 288  
L RUSSELL  
L KS US 67665  
T  
O ATTN: ACCOUNTS PAYABLE

**WELL FILE**

J LEASE NAME JTT 1-24  
O LOCATION  
B COUNTY Stafford  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB # 40741288	EQUIPMENT # 20920	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 08/07/2014
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*For Service Dates: 07/04/2014 to 07/04/2014*

0040741288

171811010A Cement-New Well Casing/Pi 07/04/2014  
Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	185.00	EA	12.75	2,358.76 T
60/40 POZ	50.00	EA	9.00	450.00 T
C-41P	44.00	EA	3.00	132.00 T
Salt	916.00	EA	0.38	343.50 T
Cement Friction Reducer	53.00	EA	4.50	238.50 T
C-44	174.00	EA	3.86	672.07 T
FLA-322	87.00	EA	5.62	489.37 T
Mud Flush	500.00	EA	1.13	562.50 T
Gilsonite	925.00	EA	0.50	464.81 T
Claymax KCL Substitute	5.00	EA	26.25	131.25 T
"Latch Down Plug & Baffle, 5 1/2"" (Blu	1.00	EA	300.00	300.00
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	270.00	270.00
"Turbolizer, 5 1/2"" (Blue)"	10.00	EA	82.50	825.00
Cement Scratchers Rotating Type	12.00	EA	37.50	450.00
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	3.19	127.50
Heavy Equipment Mileage	80.00	MI	5.25	420.00
"Proppant & Bulk Del. Chgs., per ton mil	434.00	EA	1.65	716.10
Depth Charge; 3001-4000'	1.00	EA	1,620.00	1,620.00
Blending & Mixing Service Charge	235.00	BAG	1.05	246.75
Casing Swivel Rental	1.00	EA	150.00	150.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

USED FOR IC 103  
APPROVED JTT

OPERATOR PAY MDC  
LEASE: JTT 1-24

*IC 103 Z 3998.0001.1 11,704.62 Cement Prod. Csg #1-24*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	11,286.86 417.76 11,704.62
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PLUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11010 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7-4-2014</b> DISTRICT <b>Pratt, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Murkin Drilling Co. Inc.</b>		LEASE <b>JTT</b> WELL NO. <b>120</b>							
ADDRESS		COUNTY <b>Stephens</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>Darin, Ps + E, Cole</b>							
AUTHORIZED BY		JOB TYPE: <b>C/W Longstring</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<b>27283</b>	<b>1</b>						<b>7-4</b>	<b>AM</b>	<b>2:00</b>
<b>33708</b>	<b>1</b>					ARRIVED AT JOB	<b>7-4</b>	<b>AM</b>	<b>5:00</b>
<b>20920</b>	<b>1</b>					START OPERATION	<b>7-4</b>	<b>AM</b>	<b>10:15</b>
<b>19960</b>	<b>1</b>					FINISH OPERATION	<b>7-4</b>	<b>AM</b>	<b>11:15</b>
<b>21010</b>	<b>1</b>					RELEASED	<b>7-4</b>	<b>AM</b>	<b>17:30</b>
						MILES FROM STATION TO WELL	<b>30</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark R. Kelly  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	185		3,145.00
CP103	60/40 POZ	SK	50		600.00
CC105	C-41 P	Lb	44		176.00
CC111	SSI+	Lb	916		458.00
CC112	Cement Friction Reducer	Lb	53		318.00
CC115	C-44	Lb	174		896.10
CC129	FLD-322	Lb	87		652.50
CC201	Gilsonite	Lb	925		619.75
CF607	Grach Down Plus + Baffle 5 1/2 (Blue)	ES	1		400.00
CF1251	Auto Fill Floater shoe 5 1/2 (Blue)	ES	1		360.00
CF1651	Turbolizer 5 1/2 (Blue)	ES	10		1,100.00
CF2002	Cement Serschers Rotations Type	ES	12		600.00
CC151	Mud Flush	GSI	500		750.00
C704	Clymax KCL Substitute	GSI	5		175.00
E100	Unit Milesse Chrise - Pickup	Mi	40		170.00
E101	Heavy Equipment - Milesse	Mi	80		360.00
E113	Bulk Delivery	In/n	434		954.80
CE204	Depth Chrise; 3001-4000	4his	1		2,160.00
CE240	Blending & Mixing Service Chrise	SK	235		329.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Darin Murkin THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark R. Kelly  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Mullin Drilling Co. Inc	Lease No.	Date 7/4/2014
Lease JTT	Well # 1-24	
Field Order # 11010	Station P98+1, KS	Casing 5 1/2
Type Job CNW / Longstring	Depth 3889	County St Louis
	Formation TD-3900	State KS
		Legal Description 24-23-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3889	Depth	From	To	Pre Pad	Max			5 Min.
Volume 90	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3868	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager Kevin Goreley	Treater Darin Franklin
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Service Units	27283	33708	20920	19960	21010				
Driver Names	Darin	Pgt E.	Pgt E.	COLE	COLE				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00pm					On location / Safety meeting
					Run 88 Jts 5 1/2 Casing 17 ft - Series 3889
					Turbolizers - 1, 3, 5, 7, 9, 11, 13, 15, 17, 19
					D22 Cement - 10% SS+, .25% Defosmer
					.3% CFR, 1% Gss Block, .5% FLA 322
					5415K G. Isonite 15.0 PPG, 1.43 Voids, w/c, 5.94
					Pipe on bottom & break circulation
10:15pm	200		3		Pump 3 bbls water
	200		12		12 bbls mud flush
	200		3		3 bbls water
	200		47		mix 185x cement
					Shut down
					Wash pump & lines
					Release plug
	100		0	5	Start Displacement
	400		65	5	Lift Pressure
	300		80	3	Slow Rate
11:15pm	1500		88	3	Bump Plug
					Flow
	100		12	3	Plug Rgt hole & mouse hole
11:45pm					Job Complete / Darin & Crew