



acct.
Pratt-MG

BASIO OPERATOR PAY MDC

ENERGY SERVICES

LEASE: BM

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002852	1718	07/23/2014
INVOICE NUMBER			
91548353			

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Hornbaker 1-11
 O LOCATION _____
 B COUNTY Stafford BM
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40746355	20920		Net - 30 days	08/22/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/19/2014 to 07/19/2014				
0040746355				
171810855A Cement-New Well Casing/Pi 07/19/2014				
A-Con Blend Common	100.00	EA	13.50	1,350.09 T
Common Cement	150.00	EA	12.00	1,800.11 T
Celloflake	63.00	EA	2.78	174.84 T
Calcium Chloride	564.00	EA	0.79	444.18 T
"Wooden Cmt Plug, 8 5/8" "	1.00	EA	120.01	120.01
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.57
Heavy Equipment Mileage	70.00	MI	5.25	367.52
"Proppant & Bulk Del. Chgs., per ton mil	411.00	EA	1.65	678.19
Depth Charge; 0-500'	1.00	EA	750.05	750.05
Blending & Mixing Service Charge	250.00	BAG	1.05	262.52
Plug Container Util. Chg.	1.00	EA	187.51	187.51
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.26	131.26

USED FOR _____
 APPROVED _____

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,377.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	269.50
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,647.35
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10855 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>07-19-14</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>NORFIN Drilling</u>		LEASE <u>HORNBAKER 1-11</u> WELL NO.						
ADDRESS		COUNTY <u>STAFFORD</u> STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Sullivan, Eric & Gibson</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW 8 3/8 SURFACE</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>7-18-14</u> DATE	AM	TIME
<u>33708-28920</u>	<u>35</u>						PM	<u>5:00</u>
<u>19831-19862</u>	<u>35</u>					ARRIVED AT JOB <u>7-18-14</u>	AM	<u>10:00</u>
<u>37900</u>						START OPERATION <u>7-19-14</u>	AM	<u>12:15</u>
						FINISH OPERATION <u>7-19-14</u>	AM	<u>12:45</u>
						RELEASED <u>7-19-14</u>	AM	<u>1:15</u>
						MILES FROM STATION TO WELL <u>35</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CORD cmt	SK	100		1800.00
CP 100-C	Pumped cmt	SK	150		2400.00
CC 102	Cellulose	lb	43		233.10
CC 109	Calcium chloride	lb	564		597.20
CF 15.3	wooden plug 8 3/8	SA	1		760.00
E 100	putty m	m	35		148.75
E 101	Henry Spot	m	70		490.00
E 112	bulky oiling	tn	411		904.71
CE 200	North grade	SA	1		1000.00
CE 240	Blind or mixer	SK	250		350.00
CE 504	Plac. Contamin. Material	SA	1		250.00
Sec 0.3	Sealant Sepermen	SA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>6,377.85</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>MURFIN Dally</i>	Lease No.	Date <i>07-19-14</i>	
Lease <i>HORNBAKER</i>	Well # <i>1-11</i>		
Field Order # <i>10855</i>	Station <i>PRA # KS</i>	Casing <i>8 5/8</i>	Depth <i>309'</i>
Type Job <i>CNW 8 5/8 SURFACE</i>	Formation	County <i>STAFFORD</i>	State <i>KS</i>
		Legal Description <i>11-23-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>309'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>18</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>284</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>Erwin</i>		<i>G. Gibson</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00 P.m.</i>					<i>on bc</i>
					<i>Run 8 5/8 csp.</i>
<i>12:10</i>					<i>CRINGE ON BOTTOM</i>
<i>12:15</i>			<i>3</i>	<i>3</i>	<i>Hook Rig circ csp.</i>
			<i>44</i>	<i>4.5</i>	<i>At SPACER</i>
			<i>32</i>		<i>Mix 100 SK A-COM cont 3%cc 1/4cf</i>
					<i>mix Tail 150 SK Common. 2%cc 1/4cf</i>
					<i>cont mix D shut down</i>
					<i>Release Plug</i>
<i>12:45</i>			<i>18</i>	<i>4</i>	<i>At Disp</i>
					<i>plug down</i>
					<i>1 circ 10 BBL cont PIT</i>
					<i>SOB complete</i>
					<i>Thank you</i>



BASIC
ENERGY SERVICES

Prod - MG

OPERATOR PAY MDC

LEASE: _____

PAGE

1 of 1

CUST NO

1002852

YARD #

1718

INVOICE DATE

07/28/2014

INVOICE NUMBER

91551676

Pratt
B MURFIN DRILLING
I PO Box: 288
L RUSSELL
L KS US 67665
T
O ATTN:

(620) 672-1201

J
O
B
S
I
T
E

OPERATOR PAY MDC

LEASE: BM

ACCOUNTS PAYABLE

LEASE NAME: Hornbaker 1-11
LOCATION:
COUNTY: Stafford
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pi
JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40748385	19905		Net - 30 days	08/27/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/25/2014 to 07/25/2014				
0040748385				
171811017A Cement-New Well Casing/Pi 07/25/2014 Cement P.T.A.				
60/40 POZ	245.00	EA	9.00	2,205.16 T
Celloflake	62.00	EA	2.78	172.06 T
Cement Gel	422.00	EA	0.19	79.13 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.57
Heavy Equipment Mileage	70.00	MI	5.25	367.53
"Proppant & Bulk Del. Chgs., per ton mil	369.00	EA	1.65	608.90
Depth Charge; 3001-4000'	1.00	EA	1,620.12	1,620.12
Blending & Mixing Service Charge	245.00	BAG	1.05	257.27
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.26	131.26

*Plug
Ba*

USED FOR _____
APPROVED _____

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,553.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	175.63
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,728.63
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

kw



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11017 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/25/04		DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: [Handwritten]		LEASE: [Handwritten]		WELL NO.:					
ADDRESS: [Handwritten]		COUNTY: [Handwritten]		STATE: [Handwritten]					
CITY: [Handwritten]		STATE: [Handwritten]		SERVICE CREW: [Handwritten]					
AUTHORIZED BY: [Handwritten]		JOB TYPE: [Handwritten]							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27796	3						7/25/04	AM	8:00
77636	3						7/25/04	AM	8:00
17504	1						7/25/04	AM	3:00
17526	1						7/25/04	AM	6:00
17860	3						7/25/04	AM	7:00
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CG103	60110 PUM	SK	2117		2540.00
CG102	[Handwritten]	LB	62		229.40
CG100	[Handwritten]	LN	464		160.00
1100	[Handwritten]	M	30		144.20
1101	[Handwritten]	M	70		190.00
1102	[Handwritten]	LN	369		814.00
CG104	[Handwritten]	LN	1		2160.00
CG105	[Handwritten]	SK	2117		312.00
CG106	[Handwritten]	LN	1		17.00
CG107	[Handwritten]	LN	1		17.00
CG108	[Handwritten]	LN	1		17.00
CG109	[Handwritten]	LN	1		17.00
CG110	[Handwritten]	LN	1		17.00
CG111	[Handwritten]	LN	1		17.00
CG112	[Handwritten]	LN	1		17.00
CG113	[Handwritten]	LN	1		17.00
CG114	[Handwritten]	LN	1		17.00
CG115	[Handwritten]	LN	1		17.00
CG116	[Handwritten]	LN	1		17.00
CG117	[Handwritten]	LN	1		17.00
CG118	[Handwritten]	LN	1		17.00
CG119	[Handwritten]	LN	1		17.00
CG120	[Handwritten]	LN	1		17.00
CG121	[Handwritten]	LN	1		17.00
CG122	[Handwritten]	LN	1		17.00
CG123	[Handwritten]	LN	1		17.00
CG124	[Handwritten]	LN	1		17.00
CG125	[Handwritten]	LN	1		17.00
CG126	[Handwritten]	LN	1		17.00
CG127	[Handwritten]	LN	1		17.00
CG128	[Handwritten]	LN	1		17.00
CG129	[Handwritten]	LN	1		17.00
CG130	[Handwritten]	LN	1		17.00
CG131	[Handwritten]	LN	1		17.00
CG132	[Handwritten]	LN	1		17.00
CG133	[Handwritten]	LN	1		17.00
CG134	[Handwritten]	LN	1		17.00
CG135	[Handwritten]	LN	1		17.00
CG136	[Handwritten]	LN	1		17.00
CG137	[Handwritten]	LN	1		17.00
CG138	[Handwritten]	LN	1		17.00
CG139	[Handwritten]	LN	1		17.00
CG140	[Handwritten]	LN	1		17.00
CG141	[Handwritten]	LN	1		17.00
CG142	[Handwritten]	LN	1		17.00
CG143	[Handwritten]	LN	1		17.00
CG144	[Handwritten]	LN	1		17.00
CG145	[Handwritten]	LN	1		17.00
CG146	[Handwritten]	LN	1		17.00
CG147	[Handwritten]	LN	1		17.00
CG148	[Handwritten]	LN	1		17.00
CG149	[Handwritten]	LN	1		17.00
CG150	[Handwritten]	LN	1		17.00
CG151	[Handwritten]	LN	1		17.00
CG152	[Handwritten]	LN	1		17.00
CG153	[Handwritten]	LN	1		17.00
CG154	[Handwritten]	LN	1		17.00
CG155	[Handwritten]	LN	1		17.00
CG156	[Handwritten]	LN	1		17.00
CG157	[Handwritten]	LN	1		17.00
CG158	[Handwritten]	LN	1		17.00
CG159	[Handwritten]	LN	1		17.00
CG160	[Handwritten]	LN	1		17.00
CG161	[Handwritten]	LN	1		17.00
CG162	[Handwritten]	LN	1		17.00
CG163	[Handwritten]	LN	1		17.00
CG164	[Handwritten]	LN	1		17.00
CG165	[Handwritten]	LN	1		17.00
CG166	[Handwritten]	LN	1		17.00
CG167	[Handwritten]	LN	1		17.00
CG168	[Handwritten]	LN	1		17.00
CG169	[Handwritten]	LN	1		17.00
CG170	[Handwritten]	LN	1		17.00
CG171	[Handwritten]	LN	1		17.00
CG172	[Handwritten]	LN	1		17.00
CG173	[Handwritten]	LN	1		17.00
CG174	[Handwritten]	LN	1		17.00
CG175	[Handwritten]	LN	1		17.00
CG176	[Handwritten]	LN	1		17.00
CG177	[Handwritten]	LN	1		17.00
CG178	[Handwritten]	LN	1		17.00
CG179	[Handwritten]	LN	1		17.00
CG180	[Handwritten]	LN	1		17.00
CG181	[Handwritten]	LN	1		17.00
CG182	[Handwritten]	LN	1		17.00
CG183	[Handwritten]	LN	1		17.00
CG184	[Handwritten]	LN	1		17.00
CG185	[Handwritten]	LN	1		17.00
CG186	[Handwritten]	LN	1		17.00
CG187	[Handwritten]	LN	1		17.00
CG188	[Handwritten]	LN	1		17.00
CG189	[Handwritten]	LN	1		17.00
CG190	[Handwritten]	LN	1		17.00
CG191	[Handwritten]	LN	1		17.00
CG192	[Handwritten]	LN	1		17.00
CG193	[Handwritten]	LN	1		17.00
CG194	[Handwritten]	LN	1		17.00
CG195	[Handwritten]	LN	1		17.00
CG196	[Handwritten]	LN	1		17.00
CG197	[Handwritten]	LN	1		17.00
CG198	[Handwritten]	LN	1		17.00
CG199	[Handwritten]	LN	1		17.00
CG200	[Handwritten]	LN	1		17.00

CHEMICAL / ACID DATA:			

SUB TOTAL		46.32	00
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---------------------------------------------------------------------

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer MURKIN Drilling	Lease No.	Date 7-25-2014
Lease Hainbaker	Well # 1-11	
Field Order # 11017	Station Pogot, KS	Casing 4 1/2
Type Job CNW PTA	Formation	Depth 3712
		County S+SP012
		State KS
		Legal Description 11-23-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 3712	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative JOSH J. NOLO	Station Manager Kevin Goreley	Treater Darin Franklin
-----------------------------------------	----------------------------------	---------------------------

Service Units	27283	77686	19905	19826	19860				
Driver Names	Darin	McGraw	McGraw	COLE	COLE				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00pm					on location / safety meeting
					1st plus - 3712 - 50sr
3:45pm	300		8	5	8 bbls water
	300		13	5	50sr cement
	300		3	5	3 bbls water
	300		43	5	43 bbls mud
					2nd plus - 630 - 50sr
	300		15		15 bbls water
	300		13		50sr cement
	300		5		5 bbls water
					3rd plus - 300 - 75sr
	200		3		3 bbls water
	200		19		75sr cement
	200		1		1 water
	100		5	3	60 - 70sr
	100		7	3	Reg - 30sr
	100		5	3	more 20sr