

TREATMENT REPORT

Acid	& Cement	t 🕮						Acid Stage N	0	
					Type Treatment: Ar		Type Fluid		Pound	ds of Sand
Date 9	9/17/2014 o	District G.B.	F.O. N	lo. 42780	Bkdown	Bbl./Gal.				
Company	Lasso Energy					Bbl./Gal.				
Well Nam	e & No. Bair #1					Bbl./Gal.				
Location Field						Bbl./Gal.				
County	Cowley		State KS		Flush					
					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size	Type & Wt.		Set at ft.	from		ft. to	ft.	No. ft.	0
Formation			Perf.		from		ft. to		No. ft.	0
Formation			Perf.		Actual Volume of Oil / Water to Load Hole: Bbl./Gal.					
Formation				to	Duma Trucks No. 14s	rada Ctud	320 -		Turks	
Liner: S					Pump Trucks. No. Us		320 Sp.		_ Iwin _	
	_	_			Auxiliary Equipment	1		327		
Tubing: Size & Wt. 2 1/2 Swung at					Personnel Nathan Gre		sn			-
	Perforated fi	rom	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing Mater	rials: Type				
Open Hole	Size	T.D	ft. P	.B. toft.				Gals		lb.
Company	Representative		Bruce	K.	Treater		Nath	an W.		
TIME	PRES	SURES								
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
9:30				On Location						
				Circulate 140 sa	rks of 60/40 4%	coment	from 202	to surface		
		-		Circulate 140 3a	CK3 01 00/40 4/0	cement	110111 393	to surface	P.	
				T		101				
			·	Top off with 20	sacks of 60/40 4	1% cemer	nt			
11:00				Job complete						
				Thank you!						
7										