



Prod-MG

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143797

Invoice Date: Jun 12, 2014

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	64028	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 12, 2014	7/12/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Jean #3-8		
220.00	CEMENT MATERIALS	Class A Common	17.90	3,938.00
620.00	CEMENT MATERIALS	Chloride	1.10	682.00
231.00	CEMENT SERVICE	Cubic Feet Charge	2.48	572.88
958.45	CEMENT SERVICE	Ton Mileage Charge	2.75	2,635.74
1.00	CEMENT SERVICE	Surface	1,512.75	1,512.75
90.00	CEMENT SERVICE	Pump Truck Mileage	7.70	693.00
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
90.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	396.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		

Subtotal	10,705.37
Sales Tax	376.53
Total Invoice Amount	11,081.90
Payment/Credit Applied	
TOTAL	11,081.90

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,746.88

ONLY IF PAID ON OR BEFORE

Jul 12, 2014

ALLIED OIL & GAS SERVICES, LLC 064028

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakleys

DATE <u>6-12-14</u>	SEC. <u>8</u>	TWP. <u>1</u>	RANGE <u>37</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Tejan</u>	WELL # <u>3-8</u>	LOCATION <u>Brad City, N to 100, E to 700</u>		COUNTY <u>Cherokee</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100</u>					

CONTRACTOR Murfin OWNER Same

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	AMOUNT ORDERED <u>220 SF con 39 CC</u>
CASING SIZE <u>8 7/8</u>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>151</u>	
PERFS.	
DISPLACEMENT <u>1353 bbl</u>	

EQUIPMENT	
PUMP TRUCK # <u>422</u>	CEMENTER <u>Lakane E. Smith</u>
BULK TRUCK # <u>373/308</u>	HELPER <u>Wayne McHugh</u>
BULK TRUCK #	DRIVER <u>Ramiro Zedala (Tex)</u>
BULK TRUCK #	DRIVER
COMMON	<u>220 SF @ 17.90 3938.00</u>
POZMIX	
GEL	
CHLORIDE	<u>620 # @ 1.10 682.00</u>
ASC	
	<u>Material Total 4620.00</u>
	<u>(1,617.00 / 35%)</u>
HANDLING	<u>231 FF @ 2.48 572.88</u>
MILEAGE	<u>965 mi x 90 x 2.75 2633.75</u>
TOTAL	8226.63

REMARKS:
Mix 220 SF cement
Displace with water
cement did circulate
20 SF to pit.

CHARGE TO: Murfin
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>226.34'</u>
PUMP TRUCK CHARGE	<u>1512.95</u>
EXTRA FOOTAGE	
MILEAGE <u>MLW</u>	<u>90 @ 7.70 693.00</u>
MANIFOLD <u>Swage</u>	<u>295.00</u>
<u>MLW</u>	<u>90 @ 4.40 396.00</u>
TOTAL	2,129.98 <u>6,055.38</u>

PLUG & FLOAT EQUIPMENT	
TOTAL	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Craig Wank
SIGNATURE Craig Wank

SALES TAX (If Any) _____
TOTAL CHARGES 10,705.38
DISCOUNT 3,746.88 / 35% IF PAID IN 30 DAYS
6,958.49 Net



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 269021

Invoice Date: 06/25/2014 Terms: 10/10/30,n/30

Page 1

MURFIN DRILLING
P.O. BOX 288
RUSSELL KS 67665
() -

JEAN 3 #8
46995
8-1-31
06-20-2014
KS

USED FOR 10-103
APPROVED ST RK R

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	250.00	23.7000	5925.00
1110A	KOL SEAL (50# BAG)	1250.00	.5600	700.00
1104D	CLASS "A" CEMENT CMD	350.00	27.9200	9772.00
1142A	KCL SUB MB6875 CC3107 (1	2.00	41.1000	82.20
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500	433.75
4130	CENTRALIZER 5 1/2"	15.00	61.0000	915.00
4104	CEMENT BASKET 5 1/2"	3.00	290.0000	870.00
4315	ROTATING SCRATCHERS	20.00	94.5000	1890.00
4454	5 1/2" LATCH DOWN PLUG	1.00	567.0000	567.00
4310	ROTATING HEAD	1.00	150.0000	150.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2180.50
9995-130	CEMENT EQUIPMENT DISCOUNT	-760.77

Description	Hours	Unit Price	Total
399 SINGLE PUMP	1.00	3175.00	3175.00
399 EQUIPMENT MILEAGE (ONE WAY)	85.00	5.25	446.25
529 TON MILEAGE DELIVERY	1.00	1993.25	1993.25
566 TON MILEAGE DELIVERY	1.00	1993.25	1993.25

Amount Due 31189.82 if paid after 07/25/2014

Parts:	21804.95	Freight:	.00	Tax:	1599.41	AR	28070.84
Labor:	.00	Misc:	.00	Total:	28070.84		
Sublt:	-2941.27	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

269021

TICKET NUMBER 46995

LOCATION Ozley, KS

FOREMAN Dane Retzlaff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-14	5406	Jean 3 # 8	8	1	37	Cherokee
CUSTOMER			Bridg City North to State line East to Y South.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			539	Mike		
STATE			566	Jake		
ZIP CODE			529	Steve		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 5320 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 5318 DRILL PIPE 4.5 TUBING DA OTHER _____
 SLURRY WEIGHT 14.5/1100 SLURRY VOL 1.56/300 WATER gal/sk 697/21.00 CEMENT LEFT in CASING 20.96
 DISPLACEMENT 126.06/109.8 DISPLACEMENT PSI 200 psi MIX PSI 300 psi RATE mix at 500's displace at 6
 REMARKS: Safety meeting, Rig up, Run float equipment. Cents on 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 35, 55. Basket 16, 36, 56. Circulate 20 minutes Halfway. Finish running casing. Circulate on bottom for 1 hr. Pump ahead mix mudflush pump 5 behind. Mix 320 sks cmc (117.5 slurry BB15) mix 250 sks OWC (69.45 slurry BB15) wash pump + lines. Release plug. Displace 125.5 bbls of water. Final lift 2500 psi. Plug landed at 2300 psi. Float held. 20 BB15 of cement to pit. Plug down at 0630.
350 sks CMO
450 sks OWC 5# KOI Seal

Thanks Dane + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00
5406	85	MILEAGE	5.25	446.25
5407A	26.8	Ton Mileage Delivery	1.75	3986.50
1126	250 sks	OWC Cement	23.70	5925.00
1100A	1250	KOI Seal	.56	700.00
1104D	350 sks	CMO Cement	27.92	9772.00
1142A	2 gal	KCL	41.10	82.20
1144g	500 gal	Mudflush	1.00	500.00
4159	1	5 1/2 AFU Float shoe	433.75	433.75
4130	15	5 1/2 Centralizers	61.00	915.00
4104	3	5 1/2 Baskets	290.00	870.00
4315	20	5 1/2 scratchers	94.80	1890.00
4454	1	5 1/2 Watchdown Plug Assembly	567.00	567.00
4310	1	Rotating Head	150.00	150.00
			546	2941.20
			10%	2941.27
			Total	26478.47

Completed

Revin 3737

AUTHORIZATION Bu S TITLE _____ DATE _____
 SALES TAX ESTIMATED TOTAL 1599.41
28070.84

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.