

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst1

TIME ON: 8:53 AM
TIME OFF: 8:24 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Marmaton Effective Pay _____ Ft. Ticket No. K157
Date 8-19-14 Sec. 3 Twp. 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4468 ft. to 4480 ft. Total Depth 4480 ft.
Packer Depth 4463 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4468 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4449 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4450 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 62 Drill Collar Length 551 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 8000 P.P.M. Drill Pipe Length 3885 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out _____ Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 8-1/2 Min., Blowback Built to 2-3/4"
2nd Open: Good Blow, BOB in 8 Min.,

Recovered 840 ft. of Free Oil
Recovered 30 ft. of GOCM 20% Gas, 25% Oil, 55% Mud
Recovered 870 ft. of TOTAL FLUID
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>390 Gas In Pipe</u>	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 1:25 PM A.M. P.M. Time Started Off Bottom 4:55 PM A.M. P.M. Maximum Temperature 121
Initial Hydrostatic Pressure..... (A) 2122 P.S.I.
Initial Flow Period..... Minutes 30 (B) 32 P.S.I. to (C) 231 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1223 P.S.I.
Final Flow Period..... Minutes 45 (E) 239 P.S.I. to (F) 359 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1207 P.S.I.
Final Hydrostatic Pressure..... (H) 2126 P.S.I.

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JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc	Contact	Bob Glenn	Job Number	K157
Well Name	DST #1	Decker #3-3	Representative	Jason McLemore	
Unique Well ID	Marmaton 4468-4480	Well Operator	Landmark Resources, Inc	Prepared By	Jason McLemore
Surface Location	2-17s-34w-Scott	Qualified By	Wes Hansen	Well Type	6
Field	Wildcat	Deviated	Test Unit		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Marmaton	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/19
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/08/19	Start Test Time	08:53:00
Final Test Date	2014/08/19	Final Test Time	20:24:00

Test Results

RECOVERED:

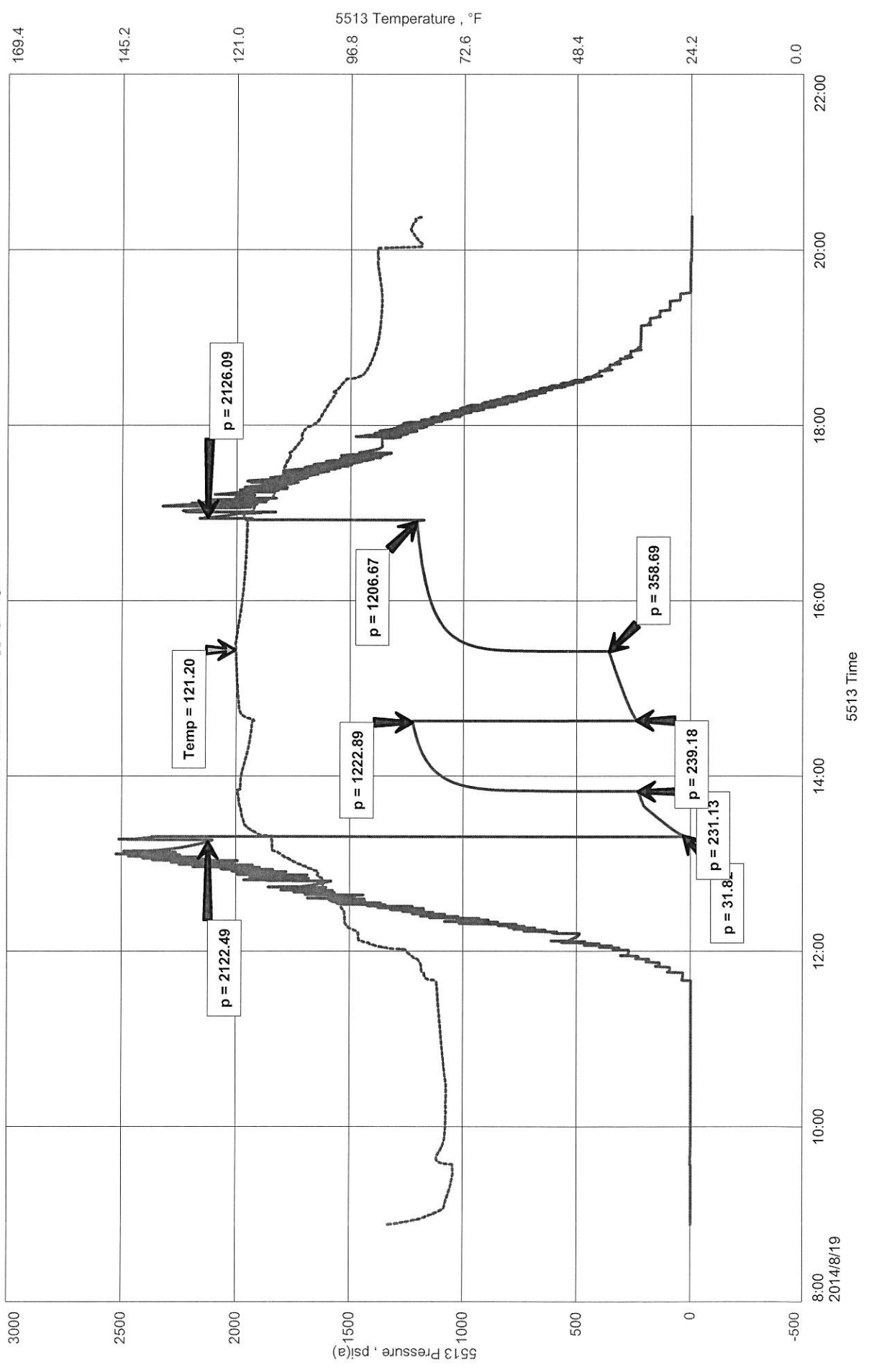
840	Free Oil
30	GOCM, 20% Gas, 25% Oil, 55% Mud
870	TOTAL FLUID

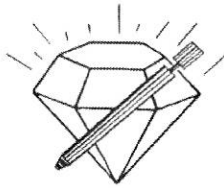
390 Gas In Pipe

Decker #3-3
 Formation: Marmaton
 Pool: Wildcat
 Job Number: K157

Landmark Resources, Inc
 DST #1 Marmaton 4468-4480
 Start Test Date: 2014/08/19
 Final Test Date: 2014/08/19

Decker #3-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst2

TIME ON: 6:54 AM
TIME OFF: 4:32 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Altamont Effective Pay _____ Ft. Ticket No. K158
Date 8-20-14 Sec. 3 Twp. 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4480 ft. to 4510 ft. Total Depth 4510 ft.
Packer Depth 4475 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4480 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4461 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4462 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chemical Viscosity 48 Drill Collar Length 551 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6000 P.P.M. Drill Pipe Length 3897 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 30 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, Built to 9-1/2", Surface Blowback Building to 1/2"
2nd Open: Good Blow, BOB in 41 Min., Surface Blowback Building to 1"

Recovered 270 ft. of Free Oil
Recovered 90 ft. of GOCM 20% Gas, 20% Oil, 60% Mud
Recovered 360 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of <u>Gravity 27</u>	Insurance
Remarks: _____	Total

Time Set Packer(s) 9:28 AM A.M. P.M. Time Started Off Bottom 1:28 PM A.M. P.M. Maximum Temperature 115
Initial Hydrostatic Pressure..... (A) 2159 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 95 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1258 P.S.I.
Final Flow Period..... Minutes 45 (E) 92 P.S.I. to (F) 177 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1255 P.S.I.
Final Hydrostatic Pressure..... (H) 2118 P.S.I.

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JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc	Job Number	K158
Contact		Representative	Jason McLemore
Well Name	Decker #3-3	Well Operator	Landmark Resources, Inc
Unique Well ID	DST #2 Altamont 4480-4510	Prepared By	Jason McLemore
Surface Location	3-17s-34w-Scott	Qualified By	Wes Hansen
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Altamont	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/20
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/08/20	Start Test Time	06:54:00
Final Test Date	2014/08/20	Final Test Time	16:32:00

Test Results

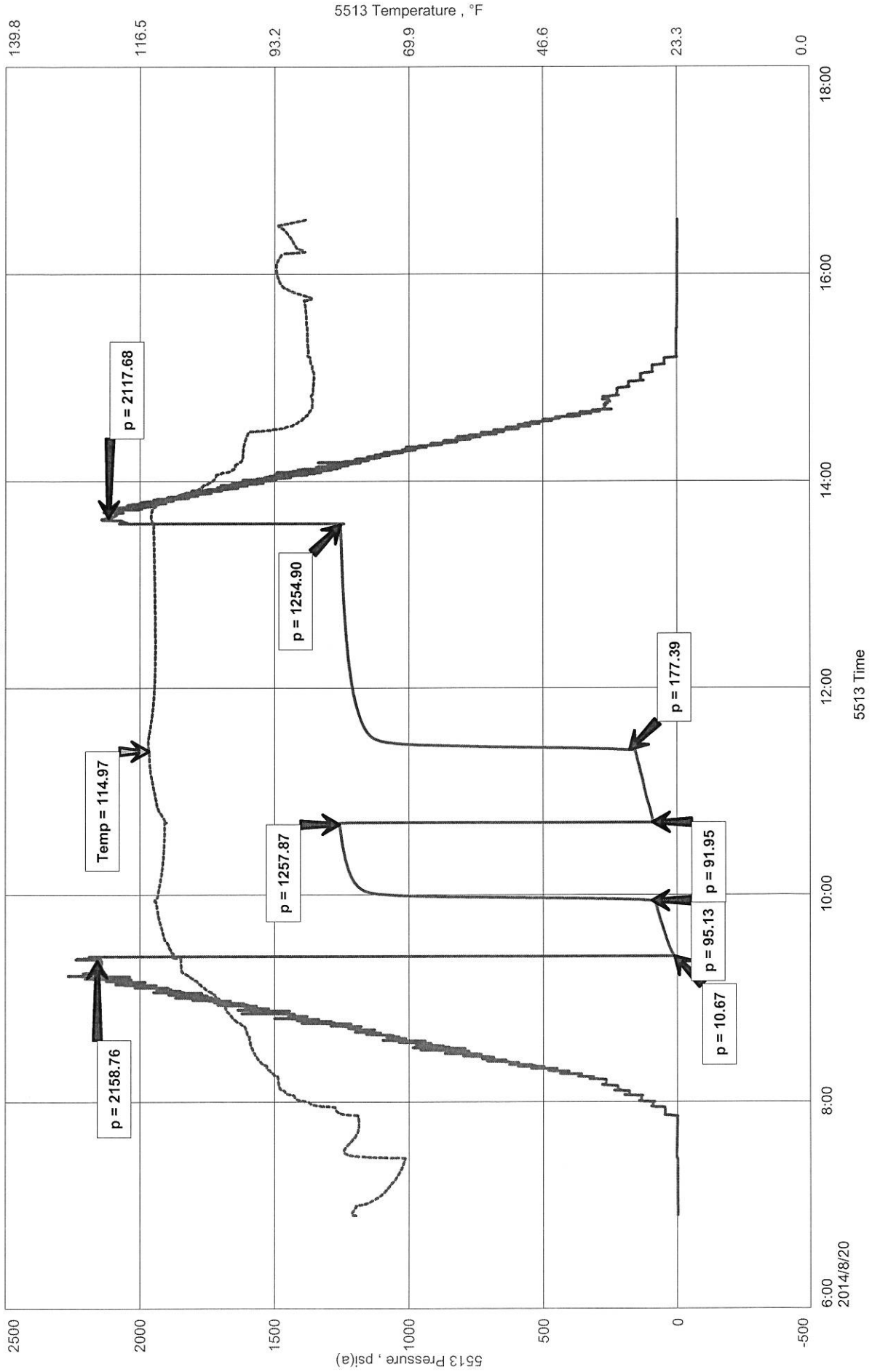
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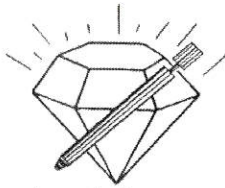
270	Free Oil
90	GOCM, 20% Gas, 20% Oil, 60% Mud

Decker #3-3
 Formation: Altamont
 Pool: Wildcat
 Job Number: K158

Landmark Resources, Inc
 DST #2 Altamont 4480-4510
 Start Test Date: 2014/08/20
 Final Test Date: 2014/08/20

Decker #3-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst3

TIME ON: 11:53 AM
TIME OFF: 6:25 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Myric Station-Ft Scott Effective Pay _____ Ft. Ticket No. K159
Date 8-21-14 Sec. 3 Twp. 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4570 ft. to 4630 ft. Total Depth 4630 ft.
Packer Depth 4565 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4570 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4551 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4552 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chemical Viscosity 50 Drill Collar Length 551 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 3987 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 60 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 32' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 5 Min., No Blowback
2nd Open: Dead

Recovered <u>12</u> ft. of <u>Drilling Mud</u>	
Recovered <u>12</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 2:20 PM A.M. P.M. Time Started Off Bottom 4:20 PM A.M. P.M. Maximum Temperature 114
Initial Hydrostatic Pressure..... (A) 2157 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 758 P.S.I.
Final Flow Period..... Minutes 30 (E) 23 P.S.I. to (F) 28 P.S.I.
Final Closed In Period..... Minutes 30 (G) 179 P.S.I.
Final Hydrostatic Pressure..... (H) 2153 P.S.I.

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JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc	Job Number	K159
Contact		Representative	Jason McLemore
Well Name	Decker #3-3	Well Operator	Landmark Resources, Inc
Unique Well ID	DST #3 Myric-Ft Scott 4570-4630	Prepared By	Jason McLemore
Surface Location	3-17w-34s-Scott	Qualified By	Wes Hansen
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Myric Station-Ft Scott	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/21
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/08/21	Start Test Time	11:53:00
Final Test Date	2014/08/21	Final Test Time	18:25:00

Test Results

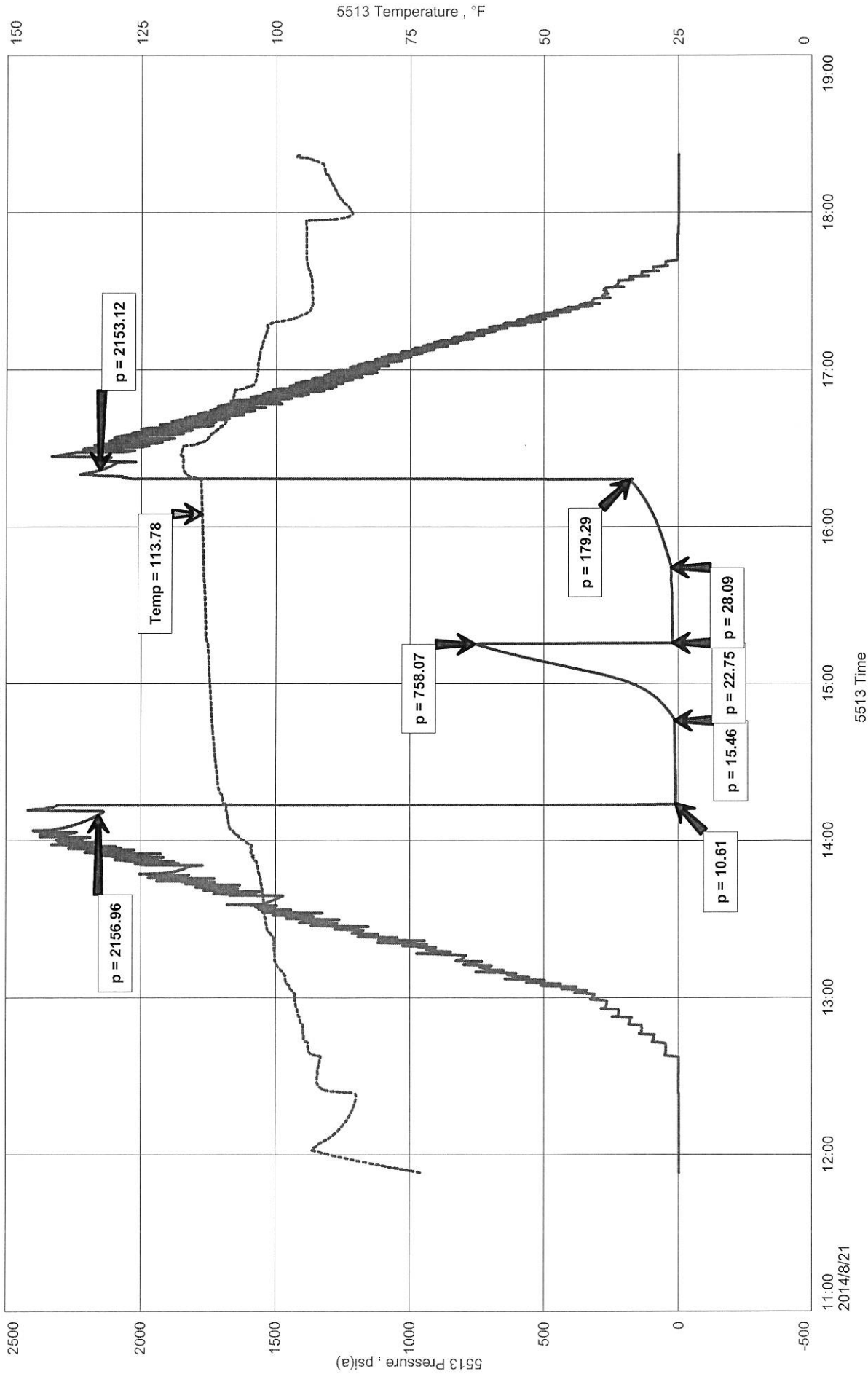
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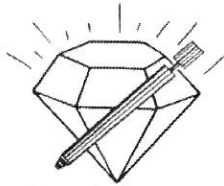
12	Drilling Mud
12	TOTAL FLUID

Decker #3-3
 Formation: Myric Station-Ft Scott
 Pool: Wildcat
 Job Number: K159

Landmark Resources, Inc
 DST #3 Myric-Ft Scott 4570-4630
 Start Test Date: 2014/08/21
 Final Test Date: 2014/08/21

Decker #3-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst4

TIME ON: 9:45 AM
TIME OFF: 7:41 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Johnson Effective Pay _____ Ft. Ticket No. K160
Date 8-22-14 Sec. 3 Twp. _____ 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4628 ft. to 4740 ft. Total Depth 4740 ft.
Packer Depth 4623 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4628 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4609 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4610 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 551 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 5000 P.P.M. Drill Pipe Length 4045 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 6 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.

Did Well Flow? No Reversed Out No Anchor Length 112 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 93' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 2-1/2", No Blowback

2nd Open: Weak Blow, Built to 3/4", No Blowback

Recovered 10 ft. of Free Oil

Recovered 110 ft. of SOCM, 3% Oil, 97% Mud

Recovered 120 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of _____ Price Job

Recovered _____ ft. of GRAVITY: 27 Other Charges

Remarks: _____ Insurance

_____ Total

Time Set Packer(s) 12:54 PM A.M. P.M. Time Started Off Bottom 4:24 PM A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 2268 P.S.I.

Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 43 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 1056 P.S.I.

Final Flow Period..... Minutes 45 (E) 50 P.S.I. to (F) 70 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1071 P.S.I.

Final Hydrostatic Pressure..... (H) 2213 P.S.I.

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JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc	Job Number	K160
Contact		Representative	Jason McLemore
Well Name	Decker #3-3	Well Operator	Landmark Resources, Inc
Unique Well ID	DST #4 4628-4740	Prepared By	Jason McLemore
Surface Location	3-17s-34w-Scott	Qualified By	Wes Hansen
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Johnson	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/22
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/08/22	Start Test Time	09:45:00
Final Test Date	2014/08/22	Final Test Time	19:41:00

Test Results

RECOVERED:

10	Free Oil
110	SOCM, 3% Oil, 97% Mud
120	TOTAL FLUID

Landmark Resources, Inc
 DST #4 4628-4740
 Start Test Date: 2014/08/22
 Final Test Date: 2014/08/22

Decker #3-3
 Formation: Johnson
 Pool: Wildcat
 Job Number: K160

Decker #3-3

