



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11315 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	Acid Blank	SK	200		
	...	SD	200		
	...	LD	100		
	...	LD	500		
	...	SD	1		
	...	SD	3		
	...	MI	65		
	...	MI	130		
	...	TM	1277		
	...	SD	1		
	...	SD	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>FG Hall Camp</i>	Lease No.	Date <i>9-5-14</i>
Lease <i>Kufeld</i>	Well # <i>1-19</i>	
Field Order # <i>11315A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth
Type Job <i>8 5/8 Surface pipe</i>	Formation <i>cnw</i>	County <i>Benton</i>
		State <i>KS</i>
		Legal Description <i>19 19 14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>850'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>53</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rob Wagner</i>	Station Manager <i>Kevin Gortley</i>	Treater <i>Scott Graves</i>
Service Units <i>33910</i>	<i>27465</i>	<i>19831</i>
Driver Names <i>Scott</i>	<i>Kosh</i>	<i>Chuck</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>On location Scotty, making Rig up</i>
<i>3:45</i>					<i>Run flood Equipment Centralizers on #1, 20, 18</i>
<i>4:30</i>					<i>Circulate well</i>
<i>4:46</i>	<i>0</i>		<i>5</i>	<i>3.5</i>	<i>Pump spacer</i>
<i>4:47</i>	<i>150</i>		<i>87.99</i>	<i>4.5</i>	<i>Mix 700 Sts A-con 12ppg</i>
<i>5:05</i>	<i>200</i>		<i>47.74</i>	<i>5</i>	<i>Mix 700 Sts Common 15.6ppg</i>
<i>5:20</i>					<i>Drop plug</i>
<i>5:21</i>	<i>400</i>			<i>5.5</i>	<i>Start Displacement</i>
<i>5:35</i>	<i>300</i>		<i>52</i>		<i>Displacement Complete</i>
					<i>Shut Down</i>
					<i>Job Complete</i>
					<i>Cement Circulated to Surface</i>