



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003562	1718	08/11/2014
<b>INVOICE NUMBER</b>			
<b>91564579</b>			

Pratt (620) 672-1201  
 B ROBERTS RESOURCES INC  
 I 2020 N TYLER RD STE 106  
 L WICHITA  
 L KS US 67212  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Wheelock A 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40753253	27463		Net - 30 days	09/10/2014
<b>For Service Dates: 08/08/2014 to 08/08/2014</b>				
0040753253				
171811119A Cement-New Well Casing/Pi 08/08/2014 Cement 8 5/8" Surface				
60/40 POZ		190.00	EA	9.36
Celloflake		48.00	EA	2.89
Calcium Chloride		492.00	EA	0.82
"Wooden Cmt Plug, 8 5/8" ""		1.00	EA	124.80
"Unit Mileage Chg (PU, cars one way)"		35.00	MI	3.31
Heavy Equipment Mileage		70.00	MI	5.46
"Proppant & Bulk Del. Chgs., per ton mil		287.00	EA	1.72
Depth Charge; 0-500'		1.00	EA	780.00
Blending & Mixing Service Charge		190.00	BAG	1.09
Plug Container Util. Chg.		1.00	EA	195.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	136.50
<b>PLEASE REMIT TO:</b>		<b>SEND OTHER CORRESPONDENCE TO:</b>		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		<b>SUB TOTAL</b>
PO BOX 841903		801 CHERRY ST, STE 2100		<b>TAX</b>
DALLAS, TX 75284-1903		FORT WORTH, TX 76102		<b>INVOICE TOTAL</b>
				4,754.37
				165.87
				4,920.24



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11119 A

34 31 12

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8/8/14	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Roberts Resources Inc	LEASE: Wheelock 'A'	WELL NO. 2								
ADDRESS	COUNTY: Barber	STATE: KS								
CITY	STATE	SERVICE CREW: Scott, Pat, Josh, Dale								
AUTHORIZED BY: Kent Roberts	JOB TYPE: 8 5/8 Surface pipe cncw									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
38470	1					ARRIVED AT JOB	8/8/14	PM		1:00
27463	1					START OPERATION	8/8/14	PM		3:46
19903 19860	1					FINISH OPERATION	8/8/14	PM		4:10
						RELEASED	8/8/14	PM		4:45
MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	190		2280 00
CC102	Celloflake	lb	48		177 60
CC109	Calcium chloride	lb	492		516 60
CE153	wooden cement Plug 8 5/8	Ea	1		160 00
E100	Unit Mileage Pick up	MI	35		148 75
E101	Heavy Equipment Mileage	MI	70		490 00
E113	Prop & Bulk Delivery	T/M	287		631 40
CE200	Depth Charge	Hrs	1		1000 00
CE240	Blending & Mixing Charge	SK	190		266 00
CE504	Plug Container	Job	1		250 00
SO03	Service Supervisor	Ca	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		4,754	37

SERVICE REPRESENTATIVE:

FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Robert Resources</i>	Lease No.	Date <i>8-8-14</i>	
Lease <i>Wheelock "A"</i>	Well # <i>2</i>		
Field Order # <i>1119 A</i>	Station	Casing <i>8 5/8</i>	Depth <i>266'</i>
Type Job <i>8 5/8 Surface pipe CNW</i>	Formation	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>34 51 12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>266'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>17.13</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Kent Roberts</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>38970 27643 19903 19860</i>		
Driver Names <i>Scott Josh Dale Pat</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>On location Safety Meeting Rig up</i>
<i>3:40</i>					<i>Circulate well</i>
<i>3:46</i>	<i>50</i>		<i>3</i>	<i>5</i>	<i>Pump H<sub>2</sub>O spacer</i>
<i>3:48</i>	<i>150</i>			<i>5.5</i>	<i>Mix 190 SKS 60/40 POZ 14.8 API</i>
<i>4:04</i>	<i>100</i>		<i>40.94</i>		<i>60/40 POZ complete</i>
<i>4:05</i>					<i>Drop Plug</i>
<i>4:05</i>	<i>150</i>			<i>5</i>	<i>Start Displacement</i>
<i>4:10</i>	<i>150</i>		<i>16</i>		<i>Displacement complete</i>
<i>4:10</i>					<i>Shut in well head</i>
					<i>Job Complete</i>
					<i>CIRCULATE CEMENT TO PET</i>