



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003562	1718	08/20/2014
<b>INVOICE NUMBER</b>			
<b>91572144</b>			

Pratt (620) 672-1201  
 B ROBERTS RESOURCES INC  
 I 2020 N TYLER RD STE 106  
 L WICHITA  
 L KS US 67212  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Wheelock A 2  
 O **LOCATION**  
 B **COUNTY** Barber  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40756602	20920		Net - 30 days	09/19/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/18/2014 to 08/18/2014</i>				
0040756602				
171811180A Cement-New Well Casing/Pi 08/18/2014 Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA	13.09	2,290.66 T
60/40 POZ	55.00	EA	9.24	508.18 T
Celloflake	44.00	EA	2.85	125.35 T
C-41P	42.00	EA	3.08	129.36 T
Salt	797.00	EA	0.38	306.83 T
Cement Friction Reducer	50.00	EA	4.62	230.99 T
C-44	165.00	EA	3.97	654.28 T
FLA-322	83.00	EA	5.77	479.31 T
Gilsonite	874.00	EA	0.52	450.88 T
Super Flush	500.00	EA	1.89	943.22 T
Claymax KCL Substitute	5.00	EA	26.95	134.75 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	307.99	307.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	277.19	277.19
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	84.70	846.97
"5 1/2" Basket (Blue)"	1.00	EA	223.29	223.29
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.27	114.53
Heavy Equipment Mileage	70.00	MI	5.39	377.29
"Proppant & Bulk Del. Chgs., per ton mil	373.00	EA	1.69	631.84
Depth Charge; 4001'-5000'	1.00	EA	1,940.33	1,940.33
Blending & Mixing Service Charge	230.00	BAG	1.08	247.93
Plug Container Util. Chg.	1.00	EA	192.49	192.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>11,548.41</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>447.15</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>11,995.56</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		

Customer Roberts Resources, Inc	Lease No.	Date 8-18-14
Lease Whetlock "A"	Well # 2	
Field Order # 1180	Station Prati	Casing 5 1/2
		Depth 4689.3
Type Job CNW longstring	Formation	County BAIRD
		State KS
		Legal Description 34-31-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 175 SVS	AAZ	RATE	PRESS	ISIP
Depth 4689.3	Depth	From	To	Pre Pad 55 SVS	Max	60/40	102	5 Min.
Volume 111.6	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4647	Packer Depth	From	To	Flush 110.6	Gas Volume			Total Load

Customer Representative Kent Roberts	Station Manager Kevin Guldrey	Treater Mike Matta
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Service Units 37586	33708	20920	19959	73768
Driver Names Matta	Egg	ing	COB	B

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45					ON LOCATION, SAFETY MEETING
8:40					Run 5 1/2 casing
10:15					turbos on
10:15					CASING ON BOTTOM
10:25					Hook up to casing / Break circ w. rig
11:28	100		5	4	PUMP 5 BBL WATER
11:30	100		12	4	PUMP 12 BBL SUPERFLUSH
11:33	100		5	4	PUMP 5 BBL WATER
11:36	150		6	5	MIX 25 SVS, SECHING...
11:37	150		42	5.5	MIX 175 SVS, AAZ CM
11:50			4	3	WASH PUMP + LINES, RELEASE PLUG
11:55	50			6	START 2% VCL DISPERSE
12:10	150		78	5.5	LIFT PRESSURE
12:15	500		100	3	SLOW RATE
12:17	1000, 1500		110.6		PLUG DOWN, RELEASED + 14/10
					PLUG RAT 110.6
					CIRC. TRIP JOB
					TASK COMPLETE
					THANK YOU!
					MIKE MATTA