



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1005952	1718	09/26/2014
<b>INVOICE NUMBER</b>			
<b>91606625</b>			

Pratt (620) 672-1201  
 B CARRIE EXPLORATION & DEVELOPMENT LLC  
 I 210 W 22ND ST  
 L HAYS  
 L KS US 67601  
 T  
 O ATTN: HEROLD

J LEASE NAME Hager C-1  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40769793	27463			Net - 30 days	10/26/2014
<b>For Service Dates: 09/25/2014 to 09/25/2014</b>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040769793				10-1-14 IT 4932	
17181148A Cement-New Well Casing/Pi 09/25/2014					
Cement 5 1/2" Longstring					
AA2 Cement		150.00	EA	13.09	1,963.50 T
60/40 POZ		50.00	EA	9.24	462.00 T
Celloflake		36.00	EA	2.85	102.56 T
C-41P		29.00	EA	3.08	89.32 T
Salt		681.00	EA	0.39	262.19 T
Cement Friction Reducer		43.00	EA	4.62	198.66 T
C-44		141.00	EA	3.97	559.14 T
FLA-322		71.00	EA	5.78	410.03 T
Mud Flush		500.00	EA	1.16	577.50 T
Gilsonite		750.00	EA	0.52	386.93 T
"5 1/2" Port Collar "		1.00	EA	2,694.99	2,694.99
"Latch Down Plug & Baffle, 5 1/2" (Blue)		1.00	EA	308.00	308.00
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	277.20	277.20
"Turbolizer, 5 1/2" (Blue)"		6.00	EA	96.25	577.50
"5 1/2" Basket (Blue)"		1.00	EA	223.30	223.30
"Unit Mileage Chg (PU, cars one way)"		65.00	MI	3.27	212.71
Heavy Equipment Mileage		130.00	MI	5.39	700.70
"Proppant & Bulk Del. Chgs., per ton mil		598.00	EA	1.69	1,013.01
Depth Charge; 3001-4000'		1.00	EA	1,663.20	1,663.20
Blending & Mixing Service Charge		200.00	BAG	1.08	215.60
Casing Swivel Rental		1.00	EA	154.00	154.00
Plug Container Util. Chg.		1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	134.75	134.75
<b>PLEASE REMIT TO:</b>		<b>SEND OTHER CORRESPONDENCE TO:</b>		<b>SUB TOTAL</b>	<b>13,379.29</b>
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		<b>TAX</b>	<b>358.35</b>
PO BOX 841903		801 CHERRY ST, STE 2100		<b>INVOICE TOTAL</b>	<b>13,737.64</b>
DALLAS, TX 75284-1903		FORT WORTH, TX 76102			







gy services, L.P.

**TREATMENT REPORT**

Lease No. Carrie Exploration & Development LLC Date \_\_\_\_\_  
 Well # C-1  
 Field Order # 11148 Station Pratt Casing 5 1/2 Depth \_\_\_\_\_ County Rice State KS  
 Type Job GNW Long string Formation \_\_\_\_\_ Legal Description 17-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>5 1/2</u>				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative \_\_\_\_\_ Station Manager Kevin Treater Joe  
 Service Units 27463 70959 19915 28443 ~~77656~~ ~~1446~~ 27463  
 Driver Names Joe Archie Beachey Joe Josh

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1815</u>					<u>ONLOC / safety meeting</u>
					<u>Run 106 JTS of 5 1/2 csg @</u>
					<u>cen. on 1-3-5-7-9-63</u>
					<u>Basket on 3-63</u>
					<u>Particolar set @ 1475"</u>
<u>1845</u>					<u>Start running csg</u>
<u>1920</u>					<u>csg on bottom 7cwt with Rig</u>
					<u>Hook up to pump TBIS start job</u>
<u>2145</u>	<u>100</u>		<u>5</u>	<u>5</u>	<u>had spacer</u>
			<u>12</u>	<u>5</u>	<u>mix mud flush</u>
			<u>5</u>	<u>5</u>	<u>had spacer</u>
	<u>200</u>		<u>31</u>	<u>5</u>	<u>mix 150 SK of AA2 cen. on @ 15.3'</u>
			<u>5</u>	<u>5</u>	<u>shut down clear pump lines</u>
	<u>200</u>		<u>5</u>	<u>6</u>	<u>Release plug start had dist.</u>
	<u>400</u>		<u>55</u>	<u>6</u>	<u>LIST PSF</u>
	<u>500</u>		<u>72</u>	<u>4</u>	<u>slow rate</u>
<u>2215</u>	<u>1500</u>		<u>82</u>	<u>5</u>	<u>plug down</u>
					<u>plug BH 1MH</u>
					<u>JOB COMPLETE</u>
					<u>Thanks you Joe</u>