



## DRILL STEM TEST REPORT

Prepared For: **Hartman Oil Co., Inc.**

10500 E. Berkeley Sq. Pkwy.  
STE 100  
Wichita, KS 67206

ATTN: Kitt Noah

### **Bahm #2 -2**

#### **2-16S 35w Wichita,KS**

Start Date: 2014.09.10 @ 11:57:00

End Date: 2014.09.10 @ 21:06:40

Job Ticket #: 57386                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.09.16 @ 08:54:07



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Hartman Oil Co., Inc.

**2-16S 35w Wichita,KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57386

**DST#: 1**

Test Start: 2014.09.10 @ 11:57:00

## GENERAL INFORMATION:

Formation: **L/KC ,C,**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:41:50

Time Test Ended: 21:06:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 61

**Interval: 4002.00 ft (KB) To 4027.00 ft (KB) (TVD)**

Reference Elevations: 3123.00 ft (KB)

Total Depth: 4027.00 ft (KB) (TVD)

3112.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

**Serial #: 8357**

**Inside**

Press@RunDepth: 118.36 psig @ 4004.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.10

End Date: 2014.09.10

Last Calib.: 2014.09.10

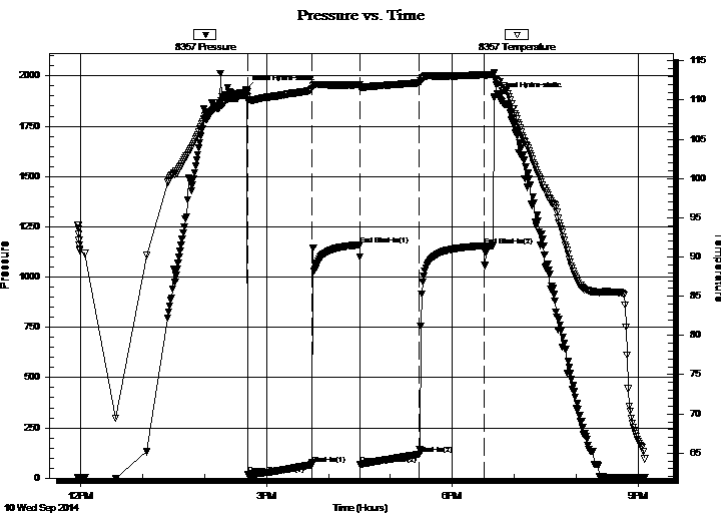
Start Time: 11:57:02

End Time: 21:06:40

Time On Btm: 2014.09.10 @ 14:40:10

Time Off Btm: 2014.09.10 @ 18:40:30

**TEST COMMENT:** 60 2 1/2" Blow Tool Slid 5'  
45 No Return Accidentally flushed tool due to tight slip/bushing.  
60 1" Blow  
60 No Return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1930.76	110.49	Initial Hydro-static
2	17.11	109.87	Open To Flow (1)
64	66.60	111.42	Shut-In(1)
110	1160.16	111.97	End Shut-In(1)
111	69.65	111.61	Open To Flow (2)
168	118.36	112.19	Shut-In(2)
231	1155.81	113.22	End Shut-In(2)
241	1896.61	113.36	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
190.00	MW 10m 90w Oil spots in tool.	2.67

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Hartman Oil Co., Inc.

**2-16S 35w Wichita, KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57386

**DST#: 1**

Test Start: 2014.09.10 @ 11:57:00

## GENERAL INFORMATION:

Formation: **L/KC ,C,**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:41:50

Time Test Ended: 21:06:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 61

**Interval: 4002.00 ft (KB) To 4027.00 ft (KB) (TVD)**

Total Depth: 4027.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3123.00 ft (KB)

3112.00 ft (CF)

KB to GR/CF: 11.00 ft

**Serial #: 6751 Outside**

Press@RunDepth: psig @ 4004.00 ft (KB)

Start Date: 2014.09.10

End Date: 2014.09.10

Start Time: 11:56:52

End Time: 21:07:20

Capacity: 8000.00 psig

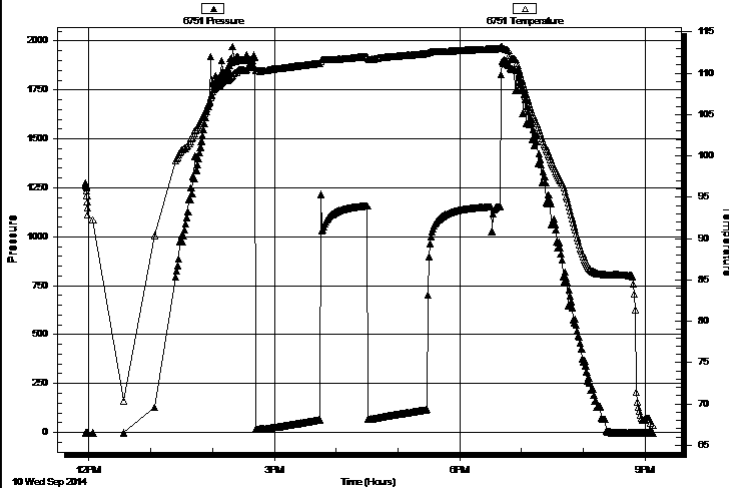
Last Calib.: 2014.09.10

Time On Btm:

Time Off Btm:

**TEST COMMENT:** 60 2 1/2" Blow Tool Slid 5'  
45 No Return Accidentally flushed tool due to tight slip/bushing.  
60 1" Blow  
60 No Return

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
190.00	MW 10m 90w Oil spots in tool.	2.67

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Hartman Oil Co., Inc.

**2-16S 35w Wichita,KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57386

**DST#: 1**

Test Start: 2014.09.10 @ 11:57:00

## Tool Information

Drill Pipe:	Length: 3755.00 ft	Diameter: 2.25 inches	Volume: 18.47 bbl	Tool Weight:	2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 3.80 inches	Volume: 3.51 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume: 21.98 bbl		Tool Chased	ft
Drill Pipe Above KB:	30.50 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4002.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	25.00 ft				
Tool Length:	52.50 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3975.50	
Shut In Tool	5.00			3980.50	
Hydraulic tool	5.00			3985.50	
Jars	5.00			3990.50	
Safety Joint	2.50			3993.00	
Packer	5.00			3998.00	27.50 Bottom Of Top Packer
Packer	4.00			4002.00	
Stubb	1.00			4003.00	
Perforations	1.00			4004.00	
Recorder	0.00	8357	Inside	4004.00	
Recorder	0.00	6751	Outside	4004.00	
Perforations	20.00			4024.00	
Bullnose	3.00			4027.00	25.00 Bottom Packers & Anchor

**Total Tool Length: 52.50**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Hartman Oil Co., Inc.

**2-16S 35w Wichita,KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57386

**DST#: 1**

Test Start: 2014.09.10 @ 11:57:00

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 6.39 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: 43000 ppm

deg API

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	MW 10m 90w Oil spots in tool.	2.665

Total Length: 190.00 ft Total Volume: 2.665 bbl

Num Fluid Samples: 0

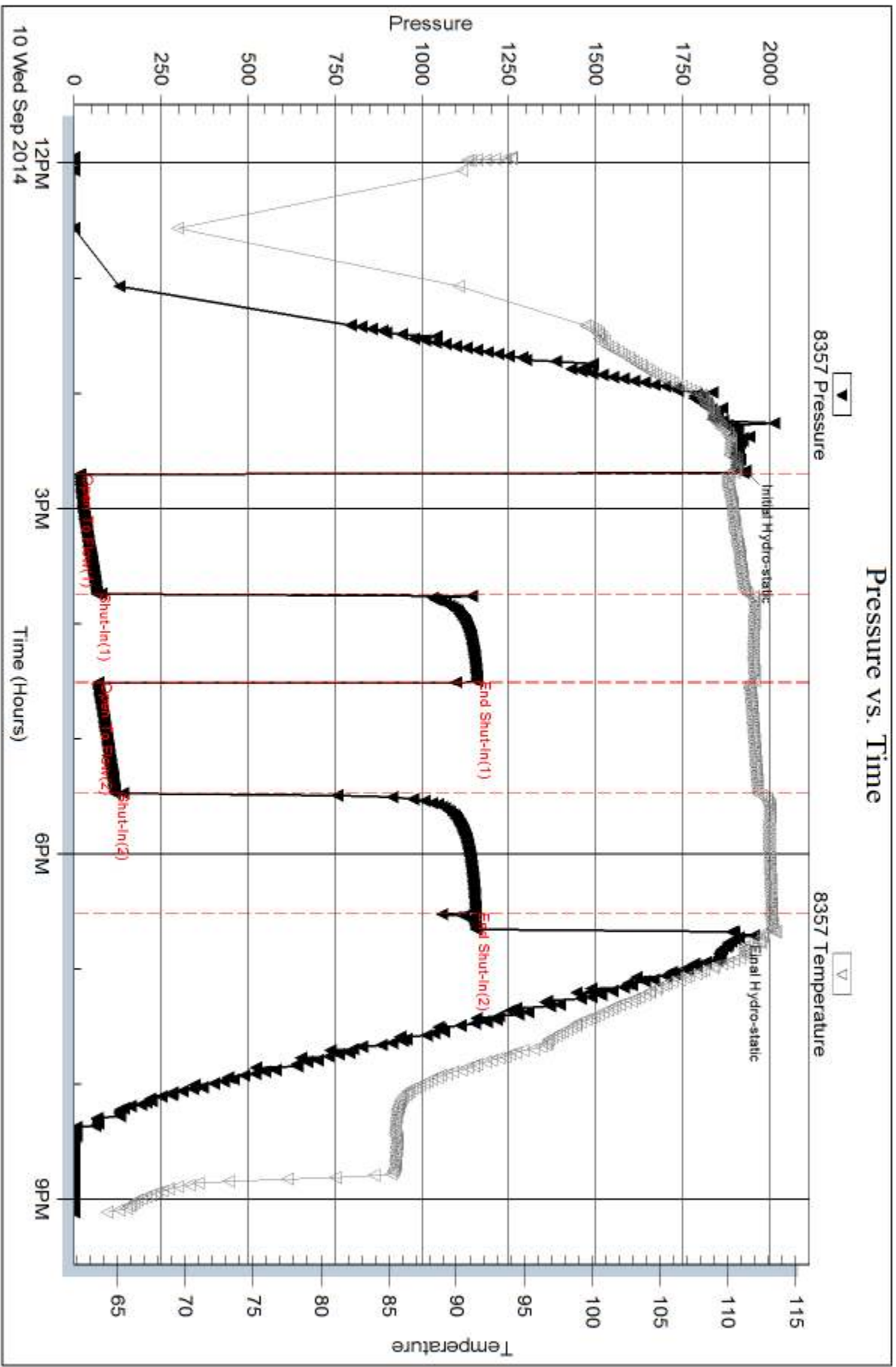
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .207 @ 59 Degrees F = 43000 PPM

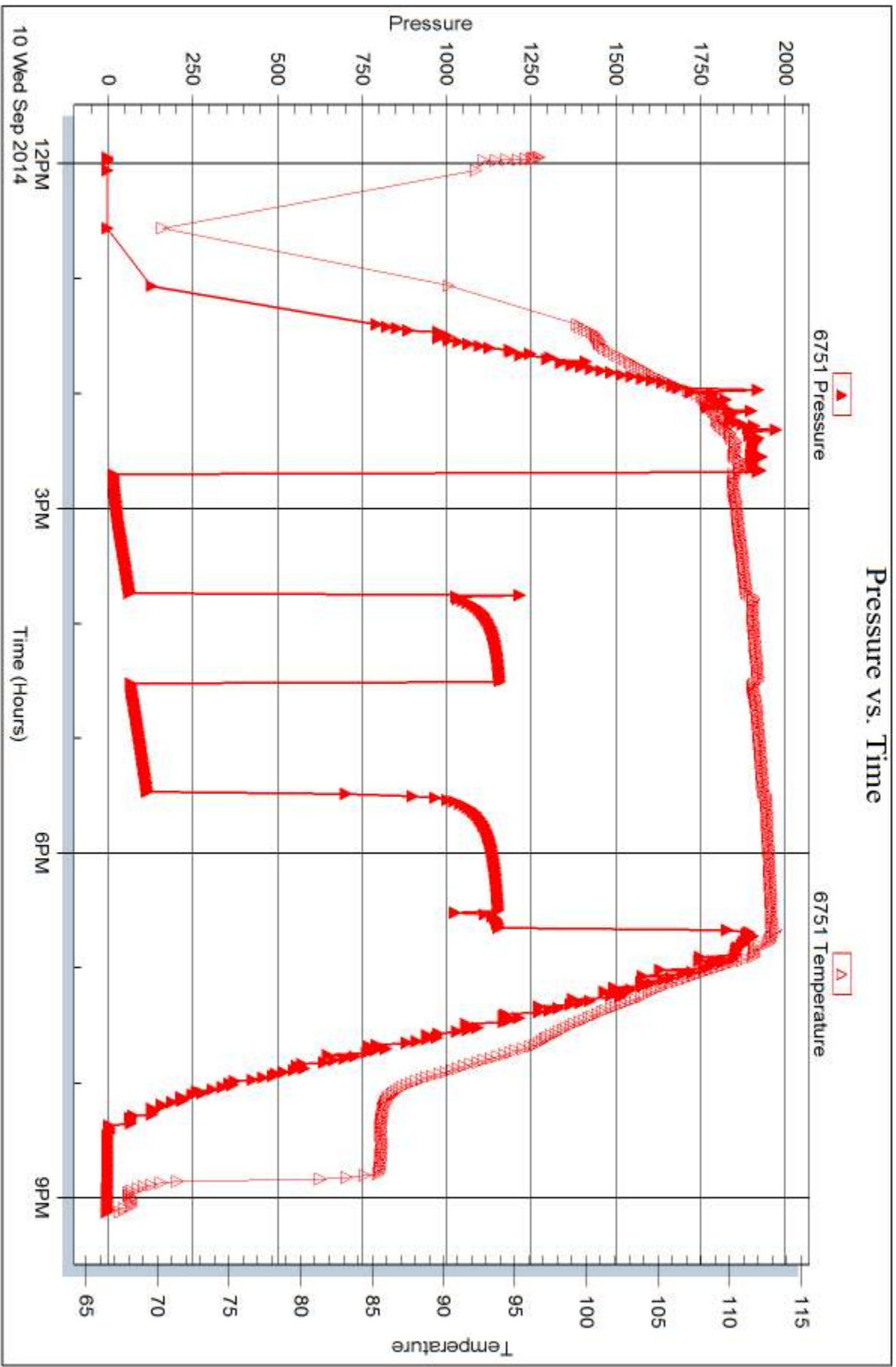


Serial #: 6751

Outside Hartman Oil Co., Inc.

Bahm #2 -2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 57386

Printed: 2014.09.16 @ 08:54:09



## DRILL STEM TEST REPORT

Prepared For: **Hartman Oil Co., Inc.**

10500 E. Berkeley Sq. Pkwy.  
STE 100  
Wichita, KS 67206

ATTN: Kitt Noah

### **Bahm #2 -2**

#### **2-16S 35w Wichita,KS**

Start Date: 2014.09.11 @ 18:58:00

End Date: 2014.09.12 @ 03:04:20

Job Ticket #: 57387                      DST #: 2

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.09.16 @ 08:53:40





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Hartman Oil Co., Inc.

**2-16S 35w Wichita,KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57387

**DST#: 2**

Test Start: 2014.09.11 @ 18:58:00

## GENERAL INFORMATION:

Formation: **L,KC 'I'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:59:10

Time Test Ended: 03:04:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 61

**Interval: 4192.00 ft (KB) To 4228.00 ft (KB) (TVD)**

Reference Elevations: 3123.00 ft (KB)

Total Depth: 4228.00 ft (KB) (TVD)

3112.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

**Serial #: 6751 Outside**

Press@RunDepth: 23.84 psig @ 4196.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.11

End Date:

2014.09.12

Last Calib.:

2014.09.12

Start Time:

18:58:02

End Time:

03:04:19

Time On Btm:

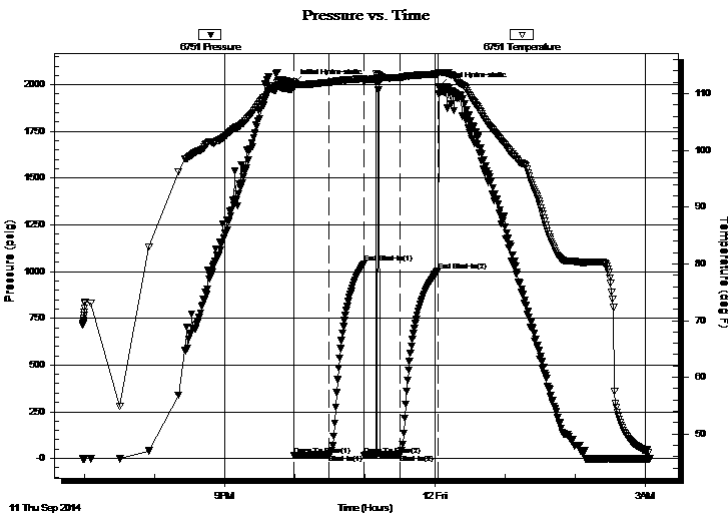
2014.09.11 @ 21:59:00

Time Off Btm:

2014.09.12 @ 00:03:39

**TEST COMMENT:** 30 Weak Blow Died @ 8 min.  
30 No Return  
30 No Blow / Flush Tool / No Blow  
30 No Return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2005.87	112.07	Initial Hydro-static
1	16.35	110.94	Open To Flow (1)
30	19.50	112.00	Shut-In(1)
61	1043.80	112.66	End Shut-In(1)
61	18.40	112.12	Open To Flow (2)
92	23.84	112.86	Shut-In(2)
124	1005.02	113.47	End Shut-In(2)
125	1992.10	113.67	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	OSM 100m	0.21

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Hartman Oil Co., Inc.

**2-16S 35w Wichita,KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57387

**DST#: 2**

Test Start: 2014.09.11 @ 18:58:00

## GENERAL INFORMATION:

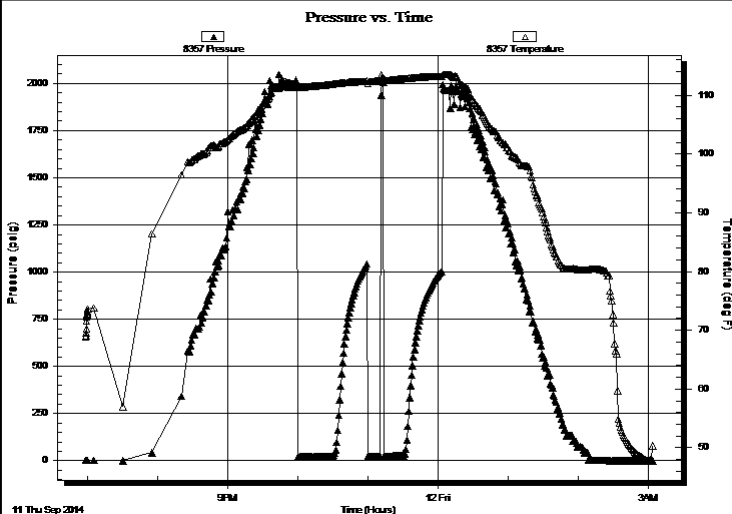
Formation: **L, KC 'I'**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 21:59:10  
 Time Test Ended: 03:04:20  
 Interval: **4192.00 ft (KB) To 4228.00 ft (KB) (TVD)**  
 Total Depth: 4228.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Chuck Smith  
 Unit No: 61  
 Reference Elevations: 3123.00 ft (KB)  
 3112.00 ft (CF)  
 KB to GR/CF: 11.00 ft

**Serial #: 8357**

**Inside**

Press@RunDepth: psig @ 4196.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2014.09.11 End Date: 2014.09.12 Last Calib.: 2014.09.12  
 Start Time: 18:58:02 End Time: 03:04:10 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** 30 Weak Blow Died @ 8 min.  
 30 No Return  
 30 No Blow / Flush Tool / No Blow  
 30 No Return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	OSM 100m	0.21

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Hartman Oil Co., Inc.

**2-16S 35w Wichita,KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57387

**DST#: 2**

Test Start: 2014.09.11 @ 18:58:00

## Tool Information

Drill Pipe:	Length: 3947.00 ft	Diameter: 2.25 inches	Volume: 19.41 bbl	Tool Weight:	2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 3.80 inches	Volume: 3.51 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume:</u> 22.92 bbl	Tool Chased	ft
Drill Pipe Above KB:	32.50 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4192.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	36.00 ft				
Tool Length:	63.50 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4165.50	
Shut In Tool	5.00			4170.50	
Hydraulic tool	5.00			4175.50	
Jars	5.00			4180.50	
Safety Joint	2.50			4183.00	
Packer	5.00			4188.00	27.50 Bottom Of Top Packer
Packer	4.00			4192.00	
Stubb	1.00			4193.00	
Perforations	3.00			4196.00	
Recorder	0.00	8357	Inside	4196.00	
Recorder	0.00	6751	Outside	4196.00	
Perforations	29.00			4225.00	
Bullnose	3.00			4228.00	36.00 Bottom Packers & Anchor

**Total Tool Length: 63.50**



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# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Hartman Oil Co., Inc.

**2-16S 35w Wichita,KS**

10500 E. Berkeley Sq. Pkw y.  
STE 100  
Wichita, KS 67206  
ATTN: Kitt Noah

**Bahm #2 -2**

Job Ticket: 57387

**DST#: 2**

Test Start: 2014.09.11 @ 18:58:00

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 6.39 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OSM 100m	0.210

Total Length: 15.00 ft      Total Volume: 0.210 bbl

Num Fluid Samples: 0

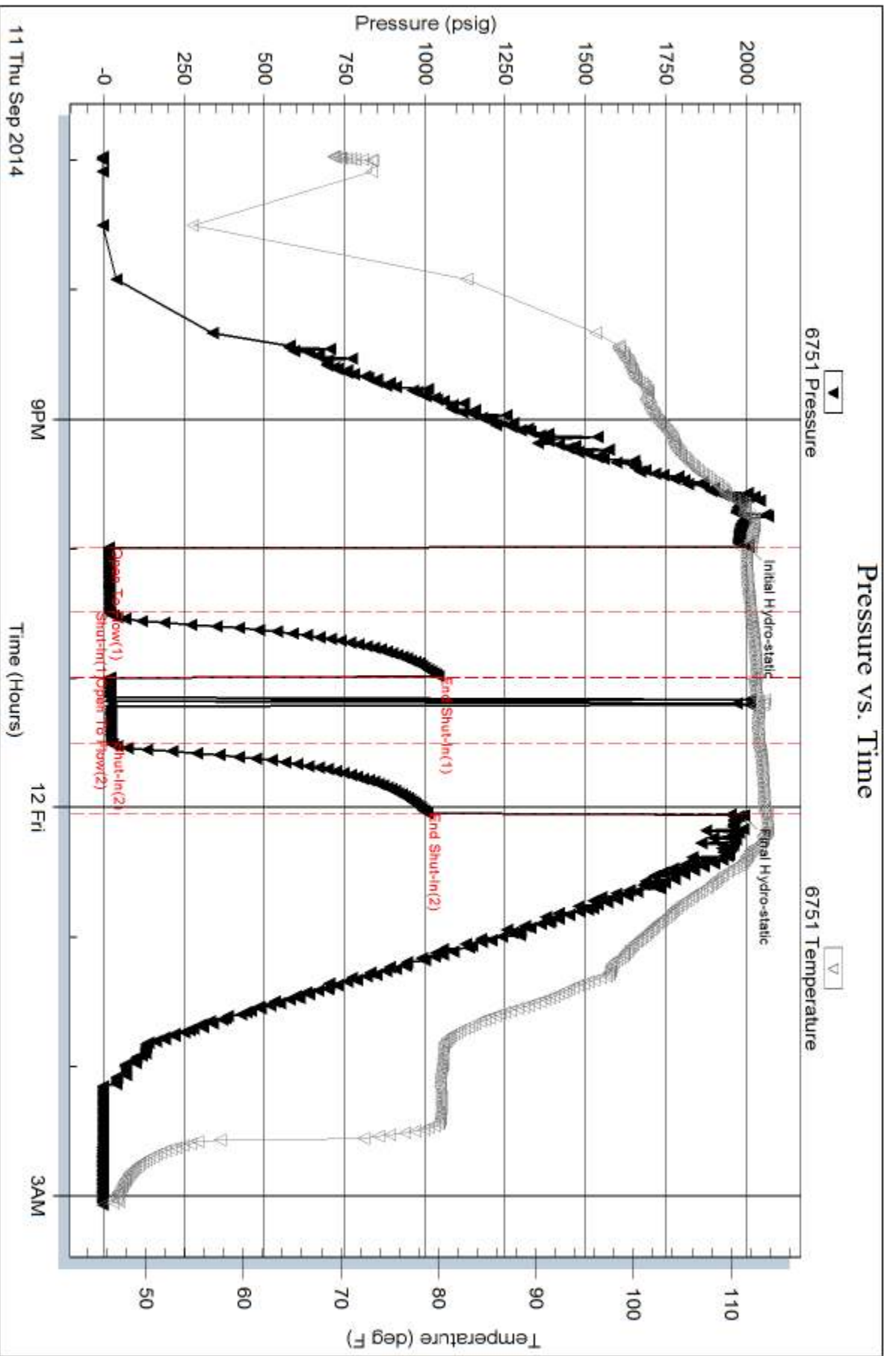
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



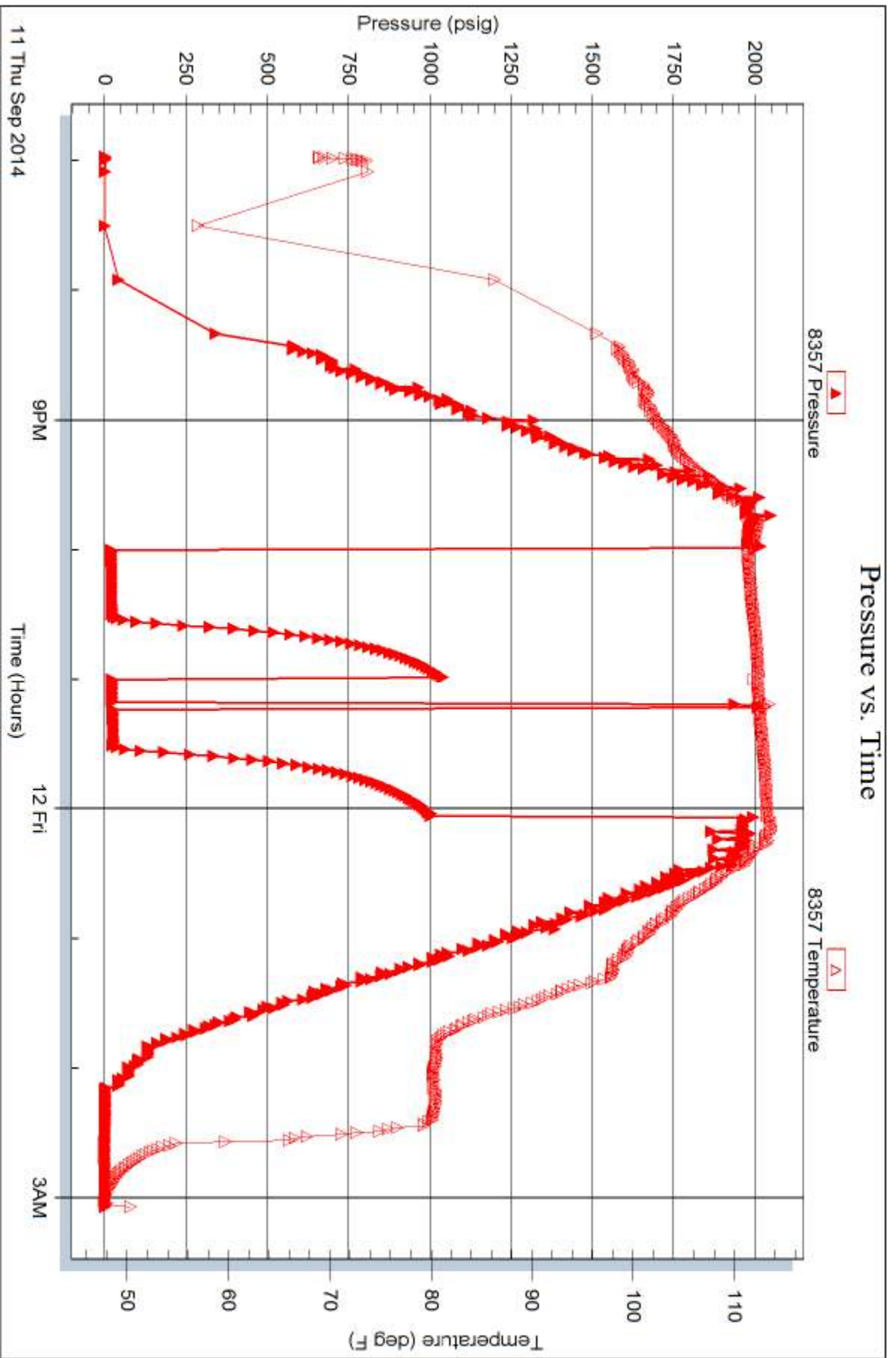
Serial #: 8357

Inside

Hartman Oil Co., Inc.

Bahm #2 -2

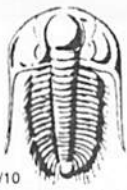
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 57387

Printed: 2014.09.16 @ 08:53:41



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 57386

Well Name & No. Bahn 2-2 Test No. 1 Date 9-10-14  
 Company Hartman Oil Co., Inc. Elevation 3123 KB 3112 GL  
 Address 10500 E. Berkeley Sq. Pkwy. STE 100 Wichita, KS 67206  
 Co. Rep / Geo. Kitt Noah Rig H2#2  
 Location: Sec. 2 Twp. 16S Rge. 35W Co. Wichita State Ks

Interval Tested 4002-4027 Zone Tested LKC 'C'  
 Anchor Length 25 Drill Pipe Run 3755 Mud Wt. 9.3  
 Top Packer Depth 3998 Drill Collars Run 250 Vis 53  
 Bottom Packer Depth 4002 Wt. Pipe Run 0 WL 6.4  
 Total Depth 4027 Chlorides 4000 ppm System LCM 2"  
 Blow Description 2 1/2" Blow. Tool slid 5' Accidentally flushed tool right slip/bushing.  
NO RETURN  
1" Blow  
NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>190</u>	Feet of <u>MW oil spots in tool.</u>	%gas	%oil <u>90</u>	%water <u>10</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 190 BHT 113 Gravity — API RW 207 @ 59 ° F Chlorides 43000 ppm

(A) Initial Hydrostatic <u>1931</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>10:04</u>
(B) First Initial Flow <u>17</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:57</u>
(C) First Final Flow <u>67</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>14:42</u>
(D) Initial Shut-In <u>1160</u>	<input checked="" type="checkbox"/> Circ Sub <u>NK</u>	T-Pulled <u>18:31</u>
(E) Second Initial Flow <u>70</u>	<input checked="" type="checkbox"/> Hourly Standby <u>1h 100</u>	T-Out <u>21:07</u>
(F) Second Final Flow <u>118</u>	<input checked="" type="checkbox"/> Mileage <u>63RT 97.65</u>	Comments <u>Rig to be on bank 10:45</u>
(G) Final Shut-In <u>1156</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1897</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>60</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1922.65</u>
	<input checked="" type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't
	Sub Total <u>1922.65</u>	

Approved By \_\_\_\_\_ Our Representative Chuck Smith  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 57387

Well Name & No. Bahn 2-2 Test No. 2 Date 9-11-14  
 Company Hartman Oil Co., Inc. Elevation 3123 KB 3112 GL  
 Address 10500 E. Berkeley Sq. Pkwy. STE 100 Wichita, KS 67206  
 Co. Rep / Geo. Kitt Noah Rig H2#2  
 Location: Sec. 2 Twp. 16s Rge. 35w Co. Wichita State KS

Interval Tested 4192 - 4228 Zone Tested LKC 'I'  
 Anchor Length 36 Drill Pipe Run 3947 Mud Wt. 9.2  
 Top Packer Depth 4188 Drill Collars Run 250 Vis 56  
 Bottom Packer Depth 4192 Wt. Pipe Run 0 WL 6.4  
 Total Depth 4228 Chlorides 3000 ppm System LCM 2#

Blow Description Weak blow died @ 8 min.  
No return.  
No blow, flushed tool, no blow.  
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>15</u>	Feet of <u>OSM</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 114 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2006</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>18:35</u>
(B) First Initial Flow <u>16</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>18:58</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>22:00</u>
(D) Initial Shut-In <u>1044</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>00:03</u>
(E) Second Initial Flow <u>18</u>	<input type="checkbox"/> Hourly Standby <u>—</u>	T-Out <u>3:04</u>
(F) Second Final Flow <u>24</u>	<input checked="" type="checkbox"/> Mileage <u>63RT</u> <u>97.65</u>	Comments <u>Picked up tools</u>
(G) Final Shut-In <u>1005</u>	<input type="checkbox"/> Sampler <u>97.65</u>	<u>9-13-14 15:30 No test.</u>
(H) Final Hydrostatic <u>1992</u>	<input type="checkbox"/> Straddle <u>—</u>	<input type="checkbox"/> Ruined Shale Packer <u>—</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer <u>—</u>	<input type="checkbox"/> Ruined Packer <u>—</u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer <u>—</u>	<input type="checkbox"/> Extra Copies <u>—</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder <u>—</u>	Sub Total <u>800</u>
Final Shut-In <u>30</u>	<input checked="" type="checkbox"/> Day Standby <u>1d 12.5h</u>	Total <u>2720.30</u>
	<input checked="" type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't <u>—</u>
	Sub Total <u>1920.30</u>	

Approved By Kitt Noah Our Representative Chuck Smith  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.