

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | | | |
|------------|-------|----|--|--|
| Effective | Date: | | | |
| District # | | | | |
| SGA? | Yes | No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | month | day | vear | Spot Description: | |
|--|--|--|---|---|------------|
| | monur | uay | year | (0.0.0.0.) | E 🔲 🛚 |
| PERATOR: License# | | | | feet from N / S Line of | f Section |
| ame: | | | | feet from E / W Line o | f Section |
| ddress 1: | | | | Is SECTION: Regular Irregular? | |
| ddress 2: | | | | | |
| City: | | | | County: | |
| Contact Person: | | | | Lease Name: Well #: | |
| hone: | | | | Field Name: | |
| CONTRACTOR: License# | | | | Is this a Prorated / Spaced Field? | N |
| lame: | | | | Target Formation(s): | |
| Well Drilled For: | Well Class | . Type | Equipment: | Nearest Lease or unit boundary line (in footage): | |
| | | | | Ground Surface Elevation: | eet MS |
| Oil Enh F | | = | Mud Rotary Air Rotary | Water well within one-quarter mile: | |
| Dispo | • = | | Cable | Public water supply well within one mile: | - <u> </u> |
| Seismic ;# o | | | | Depth to bottom of fresh water: | |
| Other: | | | | Depth to bottom of usable water: | |
| | | | | Surface Pipe by Alternate: II II | |
| If OWWO: old well | information as foll | ows: | | Length of Surface Pipe Planned to be set: | |
| Operator: | | | | Length of Conductor Pipe (if any): | |
| Well Name: | | | | Projected Total Depth: | |
| Original Completion Da | ate: | Original Total D | Depth: | Formation at Total Depth: | |
| | | | | Water Source for Drilling Operations: | |
| Directional, Deviated or Ho | | | Yes No | Well Farm Pond Other: | |
| f Yes, true vertical depth: _ | | | | DWR Permit #: | |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DWR) | |
| (CC DKT #: | | | | VIII COTCS DC LAKETT: | N |
| | | | | It yes proposed zone. | |
| | | | | If Yes, proposed zone: | |
| | | | AF | FIDAVIT | |
| | affirms that the d | rilling, complet | | | |
| The undersigned hereby | | | tion and eventual p | FIDAVIT | |
| The undersigned hereby t is agreed that the follow | ving minimum req | uirements will | tion and eventual p | FIDAVIT | |
| The undersigned hereby | ving minimum req | uirements will prior to spudd | tion and eventual p be met: ling of well; | FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. | |
| The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo | ving minimum requate district office poved notice of integrate of integrate pip | prior to spudd ent to drill share e as specified | tion and eventual p be met: ling of well; II be posted on each below shall be se | FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set | |
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| The undersigned hereby to a sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a submitted Electron For KCC Use ONLY API # 15 | ving minimum requate district office poved notice of interpretation of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion | prior to spudd ent to drill sha. e as specified s plus a minimu between the ce entified before production pig rn Kansas sur f the spud date | tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the disperator and the disperator and the disperator and the se um of 20 feet into the perator and the disperator and the disperator and the se perator and the disperator and the self or the well shall be et per ALT. I I II | In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set the set of surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set of surface pipe shall be | on ; |

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

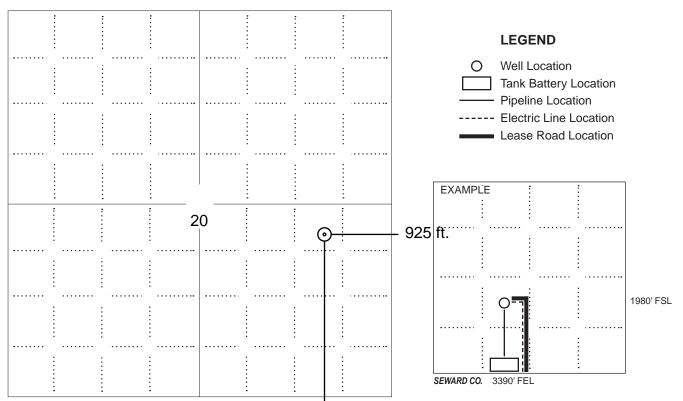
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwpS. R 🔲 E 🔲 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

2220 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

225472

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|-----------------------|---|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | - Francisco | | | |
| Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date con | | Existing | SecTwpR East West | | |
| Workover Pit Haul-Off Pit | | | Feet from North / South Line of Section | | |
| (If WP Supply API No. or Year Drilled) | Pit capacity: | | Feet from East / West Line of Section | | |
| | | (bbls) | County | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes I | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? | Artificial Liner? | L | How is the pit lined if a plastic liner is not used? | | |
| Yes No | | lo | | | |
| , | Length (fee | • | Width (feet) N/A: Steel Pits | | |
| | m ground level to dee | | | | |
| If the pit is lined give a brief description of the lir material, thickness and installation procedure. | iei | | dures for periodic maintenance and determining cluding any special monitoring. | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Distance to nearest water well within one-mile of | f pit: | Depth to shallo | west fresh water feet. | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | ver and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | | |
| Does the slope from the tank battery allow all sp flow into the pit? Yes No | oilled fluids to | Drill pits must be closed within 365 days of spud date. | | | |
| | | | | | |
| Submitted Electronically | | | | | |
| | | | | | |
| | | | | | |
| | KCC (| OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | | |
| Date Received: Permit Numb | oer: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1225472

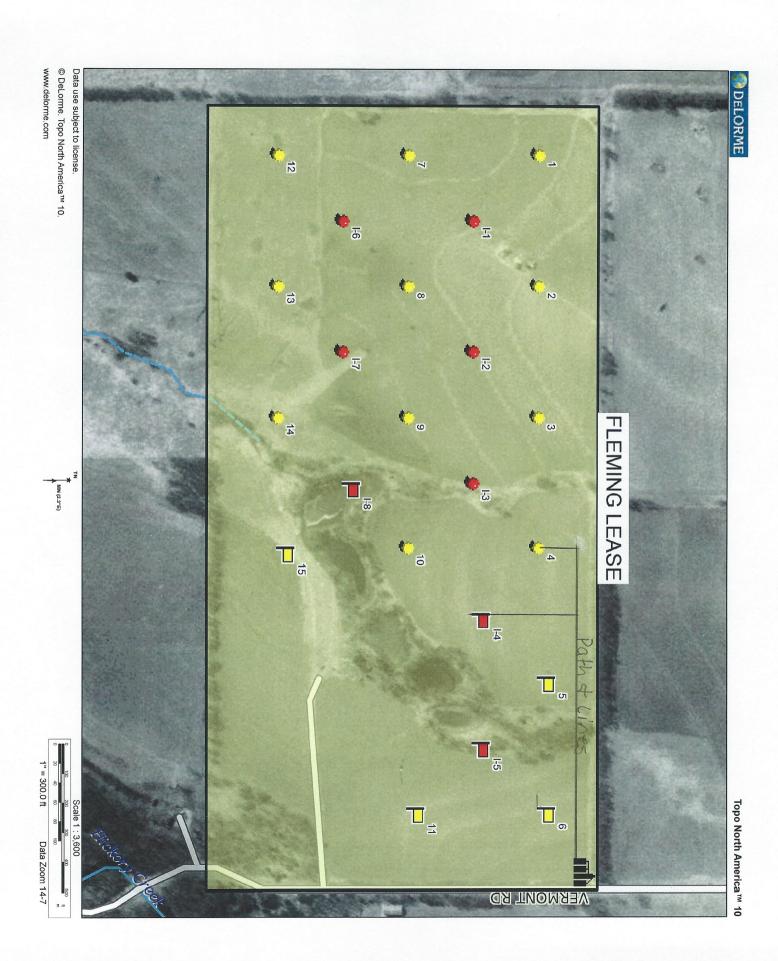
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | 1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|---|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: | the lease helow: | | |
| Contact Person: | | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 1: | | | |
| Address 2: | | | |
| City: State: Zip:+ | | | |
| the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form | nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this | | |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and | | |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl | ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. | | |
| Submitted Electronically | | | |
| r | | | |



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 02, 2014

Jerid Hoehn Hoehn Oil LLC 40971 W 247TH WELLSVILLE, KS 66092-4047

Re: Drilling Pit Application Fleming I-4 SE/4 Sec.20-16S-21E Franklin County, Kansas

Dear Jerid Hoehn:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.