Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1225696

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.gxxx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIG	mp. Abd. Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv.	
Plug Back Conv. to GSW Conv. to	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
ENHR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date	Quarter Sec TwpS. R East West
Recompletion Date Reached TD Completion Date Recompletion	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1225696
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-	conductor, surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	IEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives	
Protect Casing							

Did you perform a hydraulic	fracturing treatment	on this well?	Yes	No	(If No, skip questions 2 and 3)
Plug Off Zone					
Protect Casing					
Perforate	TOP BOLIDITI				

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

		L L	
	Yes	[
\square	Yes	Γ	_

No (If No, skip question 3)

No (If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	I RECOF	RD - Bridge P Each Interval I	lugs Set/Typ Perforated	e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	re:	Set At:		Packer	r At:	Liner R		No	
Date of First, Resumed	Producti	on, SWD or ENHF	} .	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Solo	1 🗌 L	Jsed on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO	-18.)		Other <i>(Specify)</i>		(,			

				D	RILLE	RS LC	DG	_					
API NO:	15 - 001 - 3	31122 - 00	0 - 00	- <u>t</u>	-			-	S . 23	T. 25	R. 19	<u>E.</u>	W.
OPERATOR:	COLT ENE	RGY, INC	ε.		_				LO	CATION:		NE NE	
ADDRESS:	P.O. BOX 38	38, IOLA, K	KS 66749			2		_		COUNTY: ELEV. GR.:	ber state of the s		
WELL #:	W 8		LEAS	E NAME:	KNOX			-		DF:		КВ:	
FOOTAGE LOO		220	FEET	FROM	<u>(N)</u>	(S)	LINE	1100	FEET	FROM	(E)	(W)	LINE
CONT	RACTOR: F	INNEY DF	RILLING CO	OMPANY				GEC	DLOGIST:	REX ASH	ILOCK		
SPU	D DATE:	7/15/2	2014					TOTA	L DEPTH:	990	-	P.B.T.D.	
DATE COM	IPLETED:	7/16/2	2014	C	ASING	RECO	RD	OIL PUF	CHASER:	COFFEYVIL	LE RESOUR	CES CRUDE	TRANSPORTA
REPORT	OF ALL STRI	NGS - SUI	RFACE, IN	TERMEDI	ATE, PRODU			-					
PURPOSE		IZE HOLE	SIZE CASI	NG SET (in	WEIGHT		IG DEPTH	TYPE	SACKS	ТҮРЕ	AND % AD	DITIVES	1
SURFACE:		12.2500	0.I 8.62	0.1	LBS/FT 28		20		10	SERVICE	COMPAN	Y	-
PRODUCT	ION:	6.7500	4.	.5	10.5	97	9.75	. OMC	127	ELITTE			
					WELL L	OG							
								-					
REC	CORES: #	1 - 787 -	801		-			RAN:	1 - 5ft FLC 5 - CENT	DAT SHOE			
ACTUAL CORI									1 - CLAM				
								USE:	3 GALLO	NS POLY F	PLUS		
		RMATIO	N	TOP	BOTTON	7	F BLACK SH	ORMATIC	ON	TOP 826	834	M	
	TOP SOIL CLAY			0	3		SHALE	TALE		826	854	-	
	LIME			14	45		SAND & S	HALE LTO	DOR	854	868		
	SHALE			45	70		SAND LT	ODOR		868	874		
	SHALE			70 77	77		COAL SHALE			874 876	876 931	-	
	KC LIME			143	201		SAND & S	HALE		931	936	-	
	SHALE			201	207		SAND LT			936	945	-	
	KC LIME			207	224		SHALE			945	954		
	SHALE			224	229		COAL			954	955		
	KC LIME			229	259		SHALE			955	990 T.D.	_	
	SHALE SHALE & LII	ME & SAN	D	259 444	444 452							_	
	SAND & SH			452	465							-	
	LIME			465	470								
	SAND & SH	ALE		470	543							4	
	LIME SHALE			543	545 549							-	
	SHALE & LI	ME		545 549	549							-	
	SAND & SH			581	617							_ .	
	LIME			617	632								
	SHALE			632	636							_	
	LIME			636 638	638 644							-	
	LIME			644	650								
	SHALE			650	652								
	LIME		_	652	653							4	
	SAND & SH	ALE		653	655 656							-	
	LIME SAND & SH	ALE		655 656	704							-	
	SAND			704	721							1	
	COAL			721	723							_	
	SHALE			723	737							-	
	LIME BLACK SHA	1 5 8 004	,	737 739	739 744							-	0
	SHALE		L	739	744							-	*
	COAL			770	772							1	
	SANDY SHA	LE		772	783								
	COAL			783	785							_	
	SAND LT OD	OR, LT SO		785	799							-	
	SHALE			799	824							-	
	COAL			824	826								

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	EKA, KS 670 20) 583-5561		of Kansas, L			Foreman Camp <u></u>	<u>Stevel</u> ureka	Mead
Date	e Cust. ID i		& Well Number	Section	Township	Range	County	State
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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.