



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1225698
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1225698

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	David 1-21
Doc ID	1225698

All Electric Logs Run

Induction
Porosity
Micro
Sonic

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	David 1-21
Doc ID	1225698

Tops

Name	Top	Datum
Anhy	1319	+884
B/Anhy	1354'	+849
Heebner	3782'	-1579
Lansing	3848'	-1645
B/KC	4229'	-2026
Pawnee	4342'	-2139
Cherokee	4403'	-2200
Cong	4448'	-2245
Mississippian	4509'	-2306

ALLIED OIL & GAS SERVICES, LLC

063979

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>09-06-14</u>	SEC. <u>21</u>	TWP. <u>22</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START <u>130 AM</u>	JOB FINISH <u>830 AM</u>
LEASE <u>David</u>	WELL # <u>1-21</u>	LOCATION <u>SE OF HANSTON 232RD STA</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		ORD <u>1/4 west north into</u>					

CONTRACTOR Duke S
TYPE OF JOB Rotary Plug
HOLE SIZE 7 7/8 T.D.
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE 4 1/4 DEPTH 1350
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. All
PERFS.
DISPLACEMENT

OWNER
CEMENT
AMOUNT ORDERED 220 SKS 60/40 4% 901
1/4 Floseal

EQUIPMENT
PUMP TRUCK CEMENTER Kevin Eddy
366 HELPER Ben Newell
BULK TRUCK
DRIVER Zeb Schwaller
BULK TRUCK
DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>220 SKS 60/40+4</u>	@	<u>18.92</u>	<u>4.162.40</u>
<u>Floesal</u>	<u>55</u>	<u>2.97</u>	<u>163.35</u>
	@		
<u>Materials Total</u>			<u>4.325.75</u>
		<u>Disc 20%</u>	<u>865.15</u>
	@		
	@		
<u>Service</u>	@		
HANDLING <u>236.28</u>	@	<u>2.48</u>	<u>585.97</u>
MILEAGE <u>9.87 x 40 x</u>		<u>2.75</u>	<u>1.085.70</u>

REMARKS:

ON LOCATION had safety meeting
RAN 4 1/2 Drill pipe. Fill Hole w/ Rig mud
#1-50 SKS - 1350
#2 1150-50 SKS
#3 450-50 SKS
#4 60-50 SKS
mouse- SKS 20
RAT- SKS - 30

DEPTH OF JOB			
PUMP TRUCK CHARGE		<u>2249.89</u>	
EXTRA FOOTAGE	@		
MILEAGE <u>Hum 40</u>	@	<u>7.70</u>	<u>308.00</u>
MANIFOLD	@		
<u>Hum 40</u>	@	<u>4.40</u>	<u>176.00</u>
	@		

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 4.405.51
Disc 20% 881.10

Thank you

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

0% TOTAL 0

PRINTED NAME KENNETH M'GUIRE

SIGNATURE Kenneth McGuire

SALES TAX (If Any)			
TOTAL CHARGES <u>8.731.36</u>			
DISCOUNT <u>20%</u> <u>1.746.35</u>			
			<u>IF PAID IN 30 DAYS</u>
		<u>6.985.01</u>	

ALLIED OIL & GAS SERVICES, LLC

063976

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>08-30-14</u>	SEC <u>21</u>	TWP <u>22</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>David</u>	WELL # <u>1-21</u>	LOCATION <u>SE of Hanston 233 Rd S To rd</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/4 West North into</u>					

CONTRACTOR Duke S
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 1126.64
CASING SIZE 2 3/8 28 2BS DEPTH 1126.64
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 39.72
CEMENT LEFT IN CSG. 39.72
PERFS.
DISPLACEMENT 67.82

OWNER
CEMENT
AMOUNT ORDERED 650 SXS CLASS A 3% CC
2% Gel
COMMON 650 @ 17.90 11635.00
POZMIX @
GEL 1222 @ .50 611.00
CHLORIDE 1.8 33 @ 1.10 2.016.30
ASC @
Materials Total @ 14.262.30
Disc @ 20% 2.852.46
HANDLING 702.87 @ 2.48 1.743.12
MILEAGE 32.58 x 40x 2.75 3.528.80

EQUIPMENT
PUMP TRUCK CEMENTER Charles Kinyon
597 HELPER Kevin Ruddy
BULK TRUCK
599 DRIVER Dan Casper
BULK TRUCK
870/844 DRIVER Kevin Weighouse

REMARKS:

Arrived on location had safety meeting
Rig up Rig Run Casings, Run Float Equip
Break Circ w/ Rig Mud. ~~Pop~~ up Head
Drop Ball - mix 650 SXS CLASS A 3% CC 2% Gel - Displace 67.82 BBS Fresh H2O.
Land Plug @ PST ~~PFU~~ insert did
Hold - Cement did Circ

DEPTH OF JOB 1126.64
PUMP TRUCK CHARGE 2213.75
EXTRA FOOTAGE @
MILEAGE Hum 40 @ 7.70 308.00
MANIFOLD Head @ 275.00 275.00
Hum 40 @ 4.40 176.00

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 8.244.67
Disc 20% 1.648.93

PLUG & FLOAT EQUIPMENT

AEU insert @ 447.00 447.00
5 Centralizers @ 75.00 375.00
1 Basket @ 560.00 560.00
1 Rubber Plug @ 131.00 131.00

TOTAL 1513.00
Disc 20% 302.60

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 24.019.97
20% 4.803.99 (20/20/20)
DISCOUNT _____ IF PAID IN 30 DAYS
19.215.98

PRINTED NAME Roy Craig

SIGNATURE Roy Craig

Geological Report

American Warrior, Inc.
David #1-21
1136' FSL & 1658' FEL
Sec. 21 T22s R21w
Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
David #1-21
1136' FSL & 1658' FEL
Sec. 21 T22s R21w
Hodgeman County, Kansas
API # 15-083-21910-0000

Drilling Contractor: Duke Drilling, Inc. Rig #5

Geologist: Jason T Alm

Spud Date: August 27, 2014

Completion Date: September 5, 2014

Elevation: 2192' Ground Level
2203' Kelly Bushing

Directions: Hanston KS, East 4 ½ mi on O Rd. North into location.

Casing: 1126' 8 5/8" surface casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Pioneer Energy Services "J. Hendrickson"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: None

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. David #1-21 Sec. 21 T22s R21w 1136' FSL & 1658' FEL
Anhydrite	1319', +884
Base	1354', +849
Heebner	3782', -1579
Lansing	3848', -1645
BKc	4229', -2026
Pawnee	4342', -2139
Fort Scott	4380', -2177
Cherokee	4403', -2200
Basil Penn Cong	4448', -2245
Miss Reworked	4476', -2273
Mississippian	4509', -2306
LTD	4551', -2348
RTD	4550', -2347

Structural Comparison

Formation	American Warrior, Inc. David #1-21 Sec. 21 T22s R21w 1136' FSL & 1658' FEL	Pickrell Drilling Co. Mooney D #1 Sec. 21 T22s R21w C SW NW	Pickrell Drilling Co. Fall A #1 Sec. 21 T22s R21w C NE NE
Anhydrite	1319', +884	1308', +879	1312', +879
Base	1354', +849	NA	NA
Heebner	3782', -1579	3732', -1545	3757', -1566
Lansing	3848', -1645	3796', -1609	3821', -1630
BKc	4229', -2026	4168', -1981	NA
Pawnee	4342', -2139	4280', -2093	NA
Fort Scott	4380', -2177	4318', -2131	4344', -2153
Cherokee	4403', -2200	4342', -2155	4366', -2175
Basil Penn Cong	4448', -2245	Not Encountered	Not Encountered
Miss Reworked	4476', -2273	Not Encountered	Not Encountered
Mississippian	4509', -2306	4387', -2200	4408', -2217

Summary

The location for the David #1-21 was found via 3-D seismic survey. The new well ran structurally slightly lower than expected via the survey. No Drill Stem Tests were conducted due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the David #1-21 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.