

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| • | month | day | vear | Spot Description: | |
|---|--|--|--|--|----------------------------|
| | monur | uay | year | Sec Twp S. R | E \ |
| PERATOR: License# | | | | foot from N / S line | of Section |
| ame: | | | | | of Section |
| ddress 1: | | | | Is SECTION: Regular Irregular? | |
| ddress 2: | | | | | |
| City: | | • | | County: | |
| Contact Person: | | | | Lease Name: Well #: | |
| hone: | | | | Field Name: | |
| CONTRACTOR: License# | | | | Is this a Prorated / Spaced Field? | es No |
| lame: | | | | Target Formation(s): | |
| Well Drilled For: | Well Class | . Type F | quipment: | Nearest Lease or unit boundary line (in footage): | |
| | | | | Ground Surface Elevation: | _feet MS |
| Oil Enh F | | = | lud Rotary ir Rotary | | es N |
| Dispo | ~ | | able | | es 🔲 N |
| Seismic ;# o | | | | Depth to bottom of fresh water: | |
| Other: | | | | Depth to bottom of usable water: | |
| | | | | Surface Pipe by Alternate: I II | |
| If OWWO: old well | information as follo | ows: | | Length of Surface Pipe Planned to be set: | |
| Operator: | | | | Length of Conductor Pipe (if any): | |
| Well Name: | | | | Projected Total Depth: | |
| Original Completion Da | ate: | Original Total De | epth: | _ Formation at Total Depth: | |
| | | | | Water Source for Drilling Operations: | |
| Directional, Deviated or Ho | | | Yes No | Well Farm Pond Other: | |
| f Yes, true vertical depth: _ | | | | DWR Permit #: | |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DWR) | |
| (CC DKT #: | | | | Will Golds be taken: | es N |
| | | | | If Yes, proposed zone: | |
| | | | | | |
| | | | AF | FIDAVIT | |
| The undersigned hereby | affirms that the di | rilling, completion | | *FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. | |
| | | | on and eventual p | | |
| t is agreed that the follow | ving minimum req | uirements will b | on and eventual poe met: | | |
| | ving minimum req | uirements will b | on and eventual poe met: | lugging of this well will comply with K.S.A. 55 et. seq. | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo | ving minimum requate district office poved notice of integrate of surface pip | uirements will be prior to spuddirent to drill shall be as specified by | on and eventual poe met: ng of well; I be posted on each below shall be se | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconsor | ving minimum requate district office poved notice of integrate of surface pipolidated materials | uirements will b prior to spuddir ent to drill shall e as specified b s plus a minimu | on and eventual p be met: ng of well; I be posted on each below shall be se m of 20 feet into the | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. | |
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| 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Computed Electron For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe recompleted by: This authorization expires | ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t | uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging to production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days). | e. ing ation |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by conductor pipe required. Minimum surface pipe reconductor by: | ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t | uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | e. e. eiing ation |

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: | | | |
|--|--|--|--|--|
| Lease: | feet from N / S Line of Section | | | |
| Well Number: | feet from E / W Line of Section | | | |
| Field: | SecTwpS. R E W | | | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular | | | |
| QTR/QTR/QTR of acreage: | | | | |
| | If Section is Irregular, locate well from nearest corner boundary. | | | |
| | Section corner used: NE NW SE SW | | | |
| | | | | |
| PL | AT | | | |
| | ase or unit boundary line. Show the predicted locations of | | | |
| lease roads, tank batteries, pipelines and electrical lines, as requ | | | | |
| You may attach a set 1370 | parate plat if desired.) ft. | | | |
| | : | | | |
| | LEGEND | | | |
| | O Well Location | | | |
| | Well Location Tank Battery Location | | | |
| | Dinalina Location | | | |
| | 1550 ft. Electric Line Location | | | |
| | Lease Road Location | | | |
| | | | | |
| | | | | |
| | EXAMPLE : | | | |
| 5 | | | | |
| | | | | |
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| | | | | |
| | 1980' FSL | | | |
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| | : | | | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

225838 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|---|--|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallowest fresh water feet. Source of information: | | | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | | |
| flow into the pit? Yes No Submitted Electronically | | e closed within 365 days of spud date. | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1225838

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB- | •1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | |
|---|---|--|--|--|--|
| OPERATOR: License # | _ Well Location: | | | | |
| Name: | | | | | |
| Address 1: | | | | | |
| Address 2: | Lease Name: Well #: | | | | |
| City: State: Zip:+ | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description or | | | | |
| Contact Person: | the lease below: | | | | |
| Phone: () Fax: () | _ | | | | |
| Email Address: | - | | | | |
| Surface Owner Information: | | | | | |
| Name: | _ When filing a Form T-1 involving multiple surface owners, attach an additional | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | |
| Address 2: | county, and in the real estate property toy records of the county traceurer | | | | |
| City: | _ | | | | |
| the KCC with a plat showing the predicted locations of lease roads, to | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | |
| □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax □ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and | | | | |
| If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. | | | | |
| Submitted Electronically | | | | | |
| I | | | | | |

KSONA - Surface Owner Supplemental

Additional Information for KSONA-1 Notification

| Operator: | McCoy Petroleum Corporation | Location of Well: County: 50'S & 230'W of C NE Meade Co., KS | | | |
|----------------|-----------------------------|--|--|--|--|
| Lease: | MAX-NEVA "B" #1-5 OWWO | 1370 feet from N / S Line of Section | | | |
| Well Number: | #1-5 | 1550 feet from E / W Line of Section | | | |
| Field: | Wildcat | Sec 5 Twp. 30 S Rng. 30 E W | | | |
| Number of Acre | s attributable to well:160 | Is Section Regular or Irregular | | | |
| QTR/QTR/QTR | /QTR of acreage:NE | 13 dection Tregular of Integular | | | |
| | | If Section is Irregular, locate well from nearest corner boundary. | | | |
| | | Section corner used: NE NW SE SW | | | |

Additional Surface Owners: Jack & Cynthia Patterson 2050 I Rd

Copeland, KS 67837

Neva M Patterson Trust Max K Patterson Trust 36906 2 Rd Copeland, KS 67837

Max Wade & Glenda 1116 1 Rd Copeland, KS 67837

Nikki & Steve Myers 4055 Westbrook Ct Maize, KS 67101

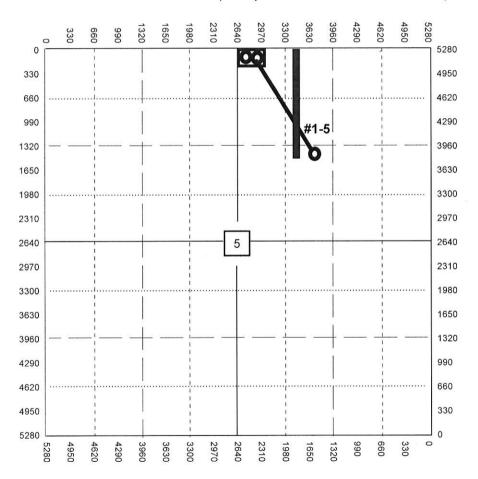
KSONA - Potential Tank Battery Location and Lease Road

PLOT OF THE INTENDED WELL

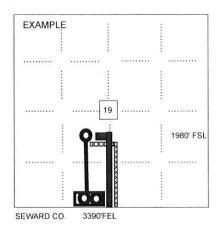
| Operator: | McCoy Petroleum Corporation | Location of Well: County: 50'S & 230'W of C NE Meade Co. | | | | |
|--------------|-----------------------------|--|--|--|--|--|
| Lease: | MAX-NEVA "B" #1-5 OWWO | 1370 feet from N / S Line of Section | | | | |
| Well Number: | #1-5 | 1550 feet from E / W Line of Section | | | | |
| Field: | Wildcat | Sec 5 Twp. 30 S Rng. 30 E W | | | | |
| | s attributable to well:160 | Is Section Regular or Irregular | | | | |
| | | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | | |

PLAT

Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



Well Location
Tank Battery Location
Pipeline Location
Electric Line Location
Lease Road Location



NOTE: Spot of the proposed drilling location.

MCCOY PETROLEUM CORPORATION MAX-NEVA LEASE NE. 1/4. SECTION 5. T30S. R30W MEADE COUNTY. KANSAS

Old Well Location

Max-Neva "B" #1-5 0.W.W.Q.

1370'FNL 1550'FEL

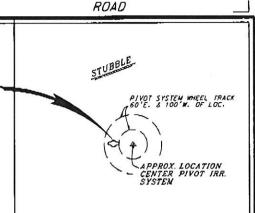
Ground Elevation = 2808

PAVED

 $Y = 299898 \quad X = 1384529$

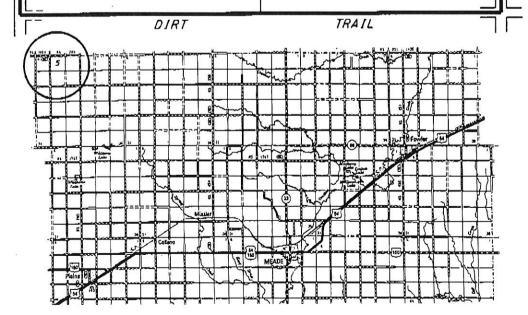
State Plane-NAD 27-Kantos South (Mapping Grade GPS Used)

Latitude 37.471115 Longitude 100.621336 wcs 84-NAD 83



Notes:

- 1. Set (2) wood stakes at old well site.
- 2. All flagging Red & Yellow.
- 3. Overhead power available at N. E. & W. lines. Sec. 5.
- 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
- 5. CAUTION: Various pipelines in Sec.5.
- 6. Found old well per magnetic response.
- 7. Contact landowner for best access.



- a Controlling data is based upon the Dest maps and photographs available to us and upon a regular section of land containing 640 acres.
- *Approximate section lines were determined using the nordal stondard of core of cliffie procriting in the store of Kensas. The social corporary which satisfacts the precise size were not necessorily isopted, and the evect location of the deflicitle location in the not purchased. Indeedate, the obsertor securing this sprike, and operator securing this sprike, and operators in the securing this sprike, and operators securing this sprike, and operators in the securing this sprike, and operators are not secured to the securing the securing the securing the securing this sprike is the securing the s

from incidental or consequential damages

* Clevetions declared from National Geodetic Vertical Patient

October 2. 2014

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

*Ingress and egress to location as shawn on this plot is per usage only and may not be legally apend for public use. Contact landowner, tenant and county road department for access.

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117

| Lease Operator: Ritchie Exploration, Inc. | | | | API Number:15 - 119-21143-00-00 | | |
|--|--|--|--|---|-------------------------------|---|
| Address: P.O. Box 783188 Wichita, KS 67278-3188 | | | | Lease Name: Patterson Trust | | |
| | | | | Well Number: #1 | | |
| Phone: (316) 691 -9500 Operator License #: 4767 Type of Well: D & A (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) The plugging proposal was approved on: 1/22/05 (Date) by: Jim Hollins (KCC District Agent's Name) Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. | | | | Spot Location (QQQQ): E2 - W2 - NE - 1370 Feet from V North / South Section Line 1550 Feet from V East / West Section Line Sec. 5 Twp. 30 S. R. 30 East V West County: Meade Date Well Completed: 1/22/05 Plugging Commenced: 1/22/05 | | |
| | Depth to Top: | Botto | m: | T.D | Plugging Completed: | 1/22/05 |
| Show depth and thicknes | s of all water, oil and ga | as formations. | | | | |
| Oil, Gas or | Water Records | | | Casing Record (S | Surface Conductor & Produ | uction) |
| Formation | Content | From | То | Size | Put In | Pulled Out |
| Surface | | 0 | 1728 | 8-5/8 | 40 jts | 0 |
| hole. If cement or other | plugs were used, state t O' with 50 sacks of 6 cks in the rat hole | he character o 60/40 poz, 6 e. Total 1 | f same depth p % gel, 2% c 30 sacks. | c; 2nd plug s | om), to (top) for each pli | acks; 3rd plug set at 40' with |
| | · | | | | | RECEIVED |
| Name of Plugging Contra | actor: Val Energy, Inc | <u>).</u> | | | License #: 5822 | |
| Address: P.O. Box | 116 Wichita, KS | 67201-0 | 116 | | | KEC WICHITA |
| Name of Party Responsi | ble for Plugging Fees: F | Ritchie Exp | oloration, l | lnc. | | AIIIIOIIIIA |
| State of Kansas | County, | Sedgwic | | , SS. | | |
| Craig Caulk | | | | (Employee o | f Operator) or (Operator) | An above-described well, being first duly |
| same are true and correct | t, so help me God. | (Signature) (| a | ers herein contai | ined and the log of the | above-described well is as filed, and the |
| Notary Public - Sta | te of Kansas | (Address)_F | P.O. Box 78 | 3188 Wichit | a, KS 67278-3188 | |
| MY APPL GAMES STATE | SUBSCRIBED and | SWORN TO I | Phile | | January y Commission Expires: | 5/4/07 |



TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-119-21143-00-00

Spot: E2W2NE

Sec/Twnshp/Rge: 5-30S-30W

1370 feet from N Section Line,

1550 feet from E Section Line

Lease Name: PATTERSON TRUST

Well #: 1

County: MEADE

SURF Size: 8.625

Total Vertical Depth: 5435 feet

Operator License No.: 4767

Op Name: RITCHIE EXPLORATION, INC.

Address: BOX 783188 8100 E 22ND ST. N. #700

WICHITA, KS 67278

feet: 1720

#17664

Well Type: DH

UIC Docket No:

Date/Time to Plug: 01/22/2005 1:00 AM

Plug Co. License No.: 5822

Plug Co. Name: VAL ENERGY, INC.

Proposal Revd. from: SKIP

Company: VAL ENERGY, INC.

Phone: (316) 263-6688

Proposed 1ST PLUG AT 1800' WITH 50 SX CMT. 2ND PLUG AT 650' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 15 SX Plugging CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 5TH PLUG TO CIRCULATE MOUSE HOLE

Method: WITH 10 SX CMT.

Plugging Proposal Received By: JIM HOLLAND

WitnessType: NONE

Date/Time Plugging Completed: 01/22/2005 4:00 PM

KCC Agent: JIM HOLLAND

Actual Plugging Report:

Perfs:

1ST PLUG AT 1800' WITH 50 SX CMT. 2ND PLUG AT 650' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 15 SX CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 5TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

> RECEIVED FEB 0 4 2005 KCC WICHITA

Remarks:

USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: DP

District: 01

Signed

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 07, 2014

Scott Hampel McCoy Petroleum Corporation 9342 E. Central WICHITA, KS 67206-2737

Re: Drilling Pit Application MAX-NEVA "B" OWWO 1-5 NE/4 Sec.05-30S-30W Meade County, Kansas

Dear Scott Hampel:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.