



1225838

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

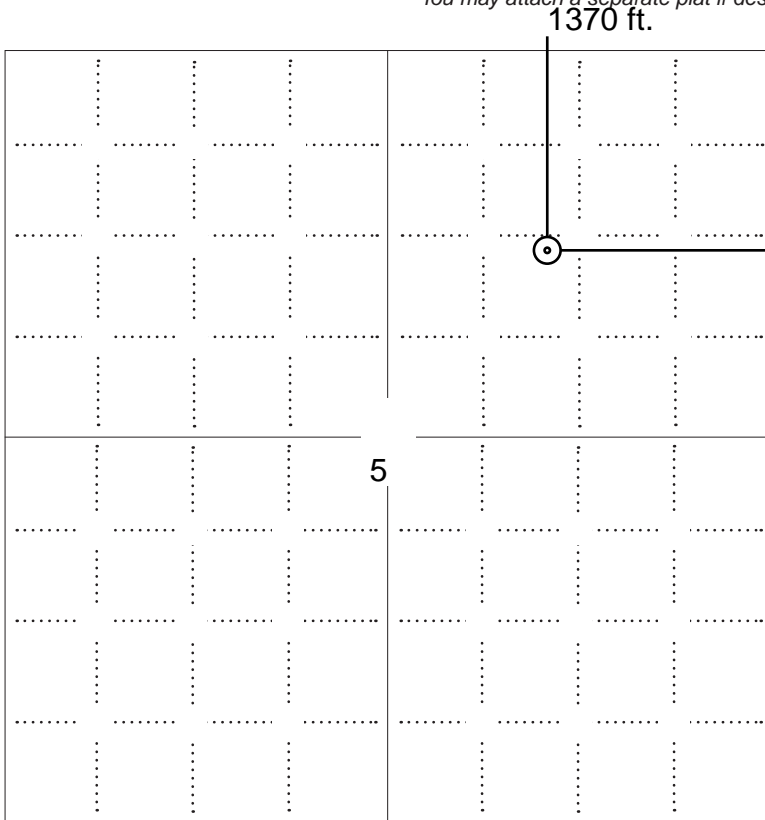
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

KSONA - Surface Owner Supplemental
Additional Information for KSONA-1 Notification

Operator: McCoy Petroleum Corporation
Lease: MAX-NEVA "B" #1-5 OWWO
Well Number: #1-5
Field: Wildcat
Number of Acres attributable to well: 160
QTR/QTR/QTR/QTR of acreage: NE

Location of Well: County: 50'S & 230'W of C NE Meade Co., KS
1370 feet from N / S Line of Section
1550 feet from E / W Line of Section
Sec 5 Twp. 30 S Rng. 30 E W

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

Additional Surface Owners:

Jack & Cynthia Patterson
2050 I Rd
Copeland, KS 67837

Neva M Patterson Trust
Max K Patterson Trust
36906 2 Rd
Copeland, KS 67837

Max Wade & Glenda
1116 1 Rd
Copeland, KS 67837

Nikki & Steve Myers
4055 Westbrook Ct
Maize, KS 67101

KSONA - Potential Tank Battery Location and Lease Road

PLOT OF THE INTENDED WELL

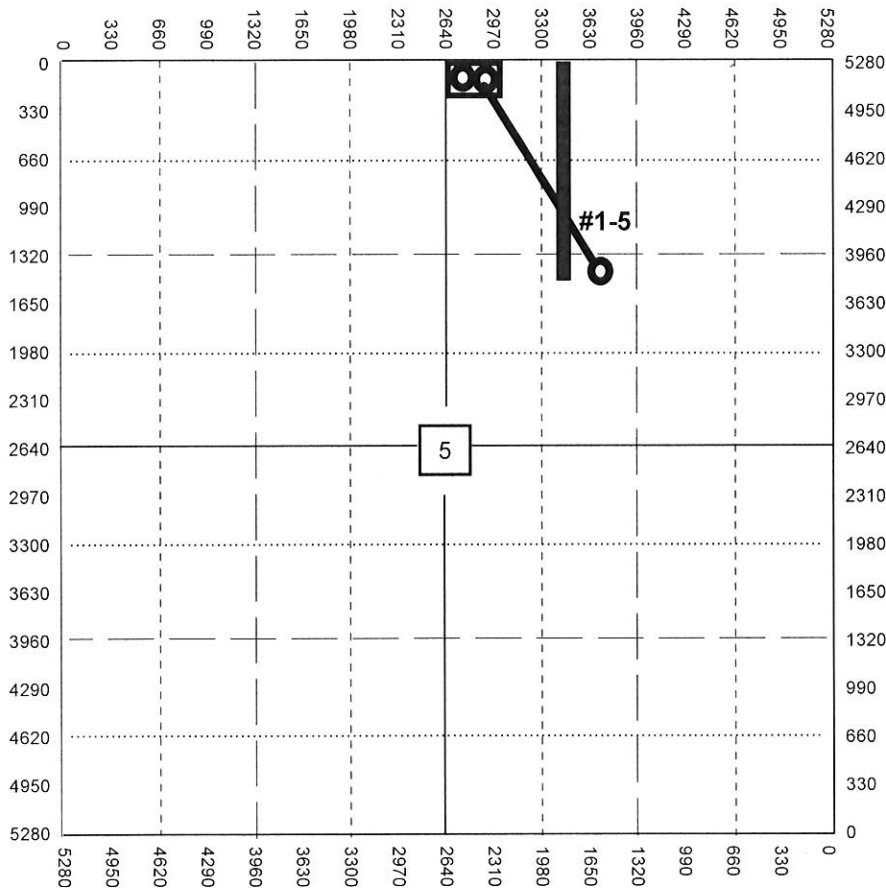
Operator: McCoy Petroleum Corporation
 Lease: MAX-NEVA "B" #1-5 OWWO
 Well Number: #1-5
 Field: Wildcat
 Number of Acres attributable to well: 160
 QTR/QTR/QTR/QTR of acreage: NE

Location of Well: County: 50'S & 230'W of C NE Meade Co., KS
1370 feet from N / S Line of Section
1550 feet from E / W Line of Section
 Sec 5 Twp. 30 S Rng. 30 E W
 Is Section Regular or Irregular

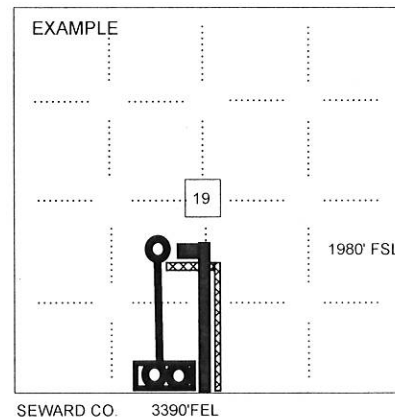
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines,
 as required by the Kansas Surface Owner Notice Act (House Bill 2032).

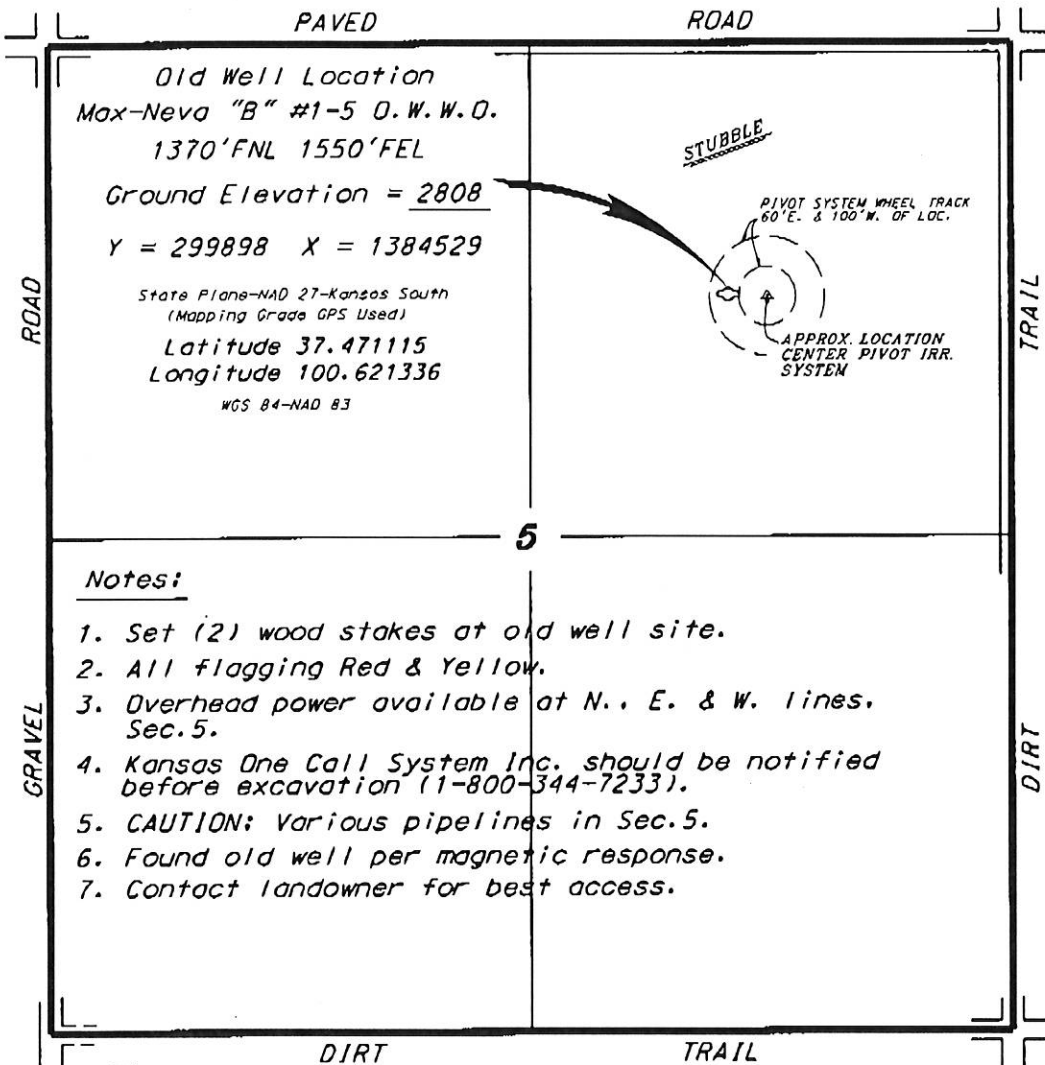


- LEGEND**
- Well Location
 - Tank Battery Location
 - Pipeline Location
 - Electric Line Location
 - Lease Road Location

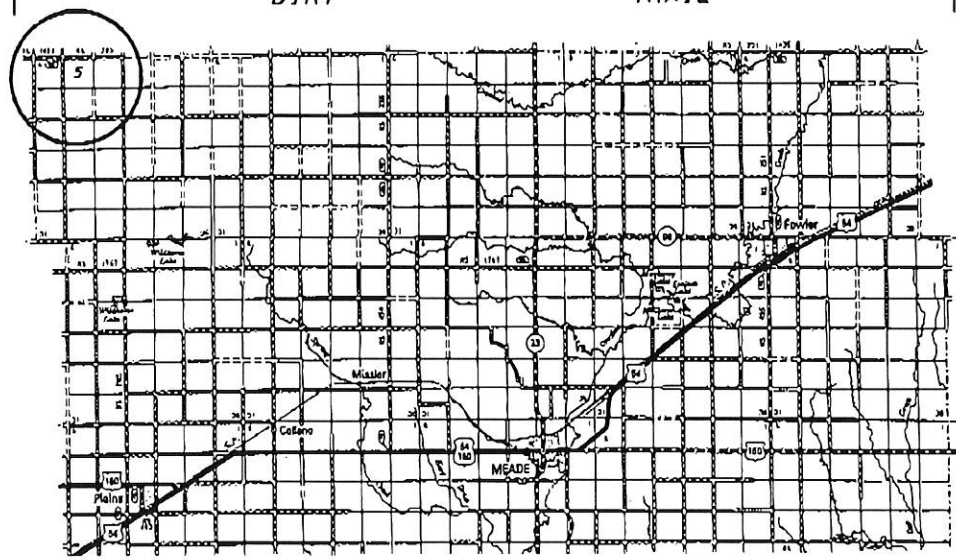


NOTE: Spot of the proposed drilling location.

MCCOY PETROLEUM CORPORATION
MAX-NEVA LEASE
NE. 1/4, SECTION 5, T30S, R30W
MEADE COUNTY, KANSAS



*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the oilfield location in the section is not guaranteed. Therefore, the operator assuming this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

Date October 2, 2014

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.
Address: P.O. Box 783188 Wichita, KS 67278-3188
Phone: (316) 691-9500 Operator License #: 4767
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 1/22/05 (Date)
by: Jim Hollins (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 119-21143-00-00
Lease Name: Patterson Trust
Well Number: #1
Spot Location (QQQQ): E2 - W2 - NE -
1370 Feet from North / South Section Line
1550 Feet from East / West Section Line
Sec. 5 Twp. 30 S. R. 30 East West
County: Meade
Date Well Completed: 1/22/05
Plugging Commenced: 1/22/05
Plugging Completed: 1/22/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	1728	8-5/8	40 jts	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug set at 1800' with 50 sacks of 60/40 poz, 6% gel, 2% cc; 2nd plug set at 650' with 50 sacks; 3rd plug set at 40' with 15 sacks; 15 sacks in the rat hole. Total 130 sacks.
by: Allied Cementing, Plug Down 4:00 a.m. 1/22/05.

RECEIVED
FEB 01 2005
KCC WICHITA

Name of Plugging Contractor: Val Energy, Inc. License #: 5822
Address: P.O. Box 116 Wichita, KS 67201-0116
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.
State of Kansas County, Sedgwick, ss.
Craig Caulk (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Craig Caulk
(Address) P.O. Box 783188 Wichita, KS 67278-3188

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/4/07

SUBSCRIBED and SWORN TO before me this 31st day of January, 20 05
Debra K. Phillips My Commission Expires: 5/4/07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten mark]

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-119-21143-00-00
Spot: E2W2NE Sec/Twnshp/Rge: 5-30S-30W
1370 feet from N Section Line, 1550 feet from E Section Line
Lease Name: PATTERSON TRUST Well #: 1
County: MEADE Total Vertical Depth: 5435 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: BOX 783188 8100 E 22ND ST. N. #700
WICHITA, KS 67278

SURF Size: 8.625 feet: 1720

#176⁶⁴

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 01/22/2005 1:00 AM
Plug Co. License No.: 5822 Plug Co. Name: VAL ENERGY, INC.
Proposal Rcvd. from: SKIP Company: VAL ENERGY, INC. Phone: (316) 263-6688

Proposed Plugging Method: 1ST PLUG AT 1800' WITH 50 SX CMT. 2ND PLUG AT 650' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 15 SX CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 5TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

Plugging Proposal Received By: JIM HOLLAND WitnessType: NONE
Date/Time Plugging Completed: 01/22/2005 4:00 PM KCC Agent: JIM HOLLAND

Actual Plugging Report:

Perfs:

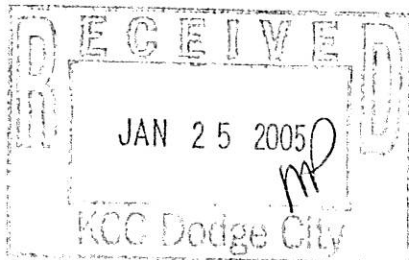
1ST PLUG AT 1800' WITH 50 SX CMT. 2ND PLUG AT 650' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 15 SX CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 5TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

RECEIVED
FEB 04 2005
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: DP

District: 01



Signed

Jim Holland PRTJE
(TECHNICIAN)

INVOICED
DATE 2.4.05
INV NO. 2005061150

Form CP-101

October 07, 2014

Scott Hampel
McCoy Petroleum Corporation
9342 E. Central
WICHITA, KS 67206-2737

Re: Drilling Pit Application
MAX-NEVA "B" OWWO 1-5
NE/4 Sec.05-30S-30W
Meade County, Kansas

Dear Scott Hampel:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.