

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1225889

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Page Two



Operator Name:				Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whet vith final c	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bod.	ottom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						gs must be ema	liled to kcc-well-	ogs@kcc.ks.go	v. Digital electi	ronic log
Drill Stem Tests Taker (Attach Additional		Ye	es No			J	on (Top), Depth		Samp	
Samples Sent to Geo	logical Survey	Ye	es No		Nam	e		Тор	Datum	1
Cores Taken Electric Log Run		☐ Ye								
List All E. Logs Run:										
				RECORD	Ne					
	0: 11.1					ermediate, product		" 0 1	T 15	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used Type and Percent Additives					
Perforate Protect Casing	Top Detterm									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment of	on this well?	•			Yes	No (If No, s	kip questions 2 a	nd 3)	
Does the volume of the t			_		-		= ` `	kip question 3)		
Was the hydraulic fractur	ing treatment information	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, f	ill out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Ceme			Depth
						(_	
TUBING RECORD:	Size:	Set At:		Packer A		Liner Run:				
		0017111		. dono. 7		[Yes N	0		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gra	avity
DIODOCITI	01.05.040			4ETUOD 05	001451	TION		DDODUCT	ON INITED (A)	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF ☐ Perf.			nmingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)			

DRILLERS LOG <u>E.</u> S. 16 T. 24 R. 18 API NO: 15 - 001 - 30848 - 00 - 00 LOCATION: NE NW SE NE OPERATOR: COLT ENERGY, INC COUNTY: ALLEN 951 ELEV. GR.: ADDRESS: P.O. BOX 388, IOLA, KS 66749 DF: KB: LEASE NAME: CLINE WELL #: GH - 3 LINE 950 FEET FROM (E)LINE FOOTAGE LOCATION: 1330 FEET FROM (N) (S) GEOLOGIST: JIM STEGMAN CONTRACTOR: FINNEY DRILLING COMPANY P.B.T.D. TOTAL DEPTH: 1000 SPUD DATE: 5/23/2014 OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION DATE COMPLETED: 5/28/2014 **CASING RECORD**

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE	SIZE CASING SET (in O.D.)		SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
	DKILLED	9.1.7	28	22.30		10	CEMENTED BY RIG
SURFACE:	12.2500	8.6250			OWC	121	ELITE
PRODUCTION:	6.7500	4.5	10.5	988	OVVC	121	CCITC

WELL LOG

CORES: #1 - 870 - 895

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RECOVERED: ACTUAL CORING TIME:

RAN: 4 - CENTRALIZERS 1 - 5ft FLOAT SHOE

1 - CLAMP

USE: 1.5 - GALLONS POLY PLUS

FORMATION	TOP	BOTTON
TOP SOIL	0	3
CLAY	3	10
SHALE	10	15
GRAVEL	15	21
LIME	21	24
SHALE	24	26
LIME	26	28
SHALE	28	30
LIME	30	72
SAND & SHALE	72	78
SAND & LIME & SHALE	78	99
LIME	99	106
SHALE	106	147
LIME	147	212
SHALE	212	216
LIME	216	242
SHALE	242	246
LIME	246	263
SHALE	263	265
LIME	265	270
SHALE	270	292
SAND & SHALE	292	451
LIME	451	474
SAND & SHALE	474	508
LIME	508	510
SAND & SHALE	510	538
LIME	538	542
SAND & SHALE	542	550
LIME	550	558
SAND & SHALE	558	564
LIME	564	567
SAND & SHALE	567	579
LIME	579	611
SHALE	611	615
LIME	615	618
SAND & SHALE	618	658
LIME	658	660
SHALE	660	684
LIME	684	685
SAND & SHALE	685	700
SHALE	700	752

FORMATION	TOP	BOTTOM
SAND & SHALE	752	778
SAND & SHALE ODOR	778	868
OIL SAND	868	920
OIL SAND WATER SAND	920	1000 T.D.
WATER SAIND	020	
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PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC

n Tov

Ticket No. 1341

Foreman Treve NACA

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Camp Eurokeo

Service State (Sec.)	A 34 July 9	1114	13-001-0	0070	K		A 30 SA 1 A	Parish in the state of the	4. (54) Factorial
Date	Cust. ID#	Leas	se & Well Number	- 12 ·	Section	Township	Range	County	State
5/29/14	1003	CliN	e#6H-	3	16	24	182	Allen	45
Customer	,, +			Safety	Unit#	D	river	Unit#	Driver
Co	14 E	Nergi	1 ZIIC	Meeting	1041	Ala	nm		
Mailing Address		1/			111	Cho	is m		
Pa	30 x 35	\checkmark				V 1 - 2 - 1 - 1 - 1 - 1			
City		State	Zip Code						
Lola		HS	66749						
Job Type 4/5		Hole De	oth 1000'		Slurry Vol			Tubing	
Casing Depth_		Hole Si	ze <u>63/4"</u>		Slurry Wt	div.		Drill Pipe	
Casing Size & W			eft in Casing		Water Gal/SK	ALC: NO PERSONS		Other	
Displacement 🗸			ement PSI 40	o デ	Bump Plug to		Saper register resident und fin	BPM	
			up 70 4/2						
Pump 300	# Gel F	Tush w/1	54/15 x 566	1 wate	rspacer.	Mix /	osks	Thicks-TC	mont
			1 um thing						
112			7				1		

Thonk you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
102		Pump Charge	1050.00	1050.00
107	50	Mileage	3.95	197.50
201	11csts	Thicksei Coment	1/7 5	2145.00
208	220 to	2 to phoneseal	1.25	275.00
206	300	Gel Flush	.20	60.00
214	40	Hans	145	18.00
C/08.B	6.03	Tennileage bulk Truck	1.35	408.38
1403	/	4's Top Rubber Play	45.00	45.00
			Sub Total	41198.88
	J	> ///	Q Sales Tax	188.18