



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1225894
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1225894

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Irsik - Finney 4-23
Doc ID	1225894

Tops

Name	Top	Datum
Anhy	1948'	+935
B/Anhy	2017'	-866
Heebner	4020'	-1137
Lansing	4071'	-1188
B/KC	4556'	-1673
Marmaton	4576'	-1693
Ft.Scott	4678'	-1795
Morrow	4846'	-1963
Mississippian	4880'	-1997

CEMENTING LOG

Date 6/5/2014 District Liberal # 21 Ticket No. 53139
 Company AMERICAN WARRIOR Rig DUKE # 5
 Lease IRISH FINNEY Well No 4-23
 County FINNEY State KS.

CEMENT DATA

Spacer Type 5 bbls h20-spacer
 Amt. _____ Sks Yield _____ ft³/sk Density 8.34 PPG

Location _____
 Field _____

LEAD: Time _____ hrs. Type 65/35/6%GEL
3% CC, .5LB/SK FLOSEAL Excess 100%

Casing Data Conductor PTA Squeeze Misc.
 Surface Intermediate Production Liner

Amt. 625 Sks Yield 2 ft³/sk Density 12.46 PPG
 TAIL: Time _____ hrs. Type CLASS A NEAT

Size 8 5/8 Type j-55 Weight 24# Collar _____

Amt. 200 Sks Yield 1.2 ft³/sk Density 15.6 PPG
 Excess 100%

WATER Lead 10.9 Gal/sk Tail 5.2 Gal/sk Total 186.9 BBLs

Casing Depths Top _____ Bottom 1702.41 FT.

Pump Trucks Used: 531-541

Bulk Equipment 868-467

Drill Pipe: BBLS/LIN. FT _____ LIN. FT/BBL _____
 Open Hole: BBLS/LIN. FT _____ LIN. FT/BBL _____
 Capacity Factors: BBLS/LIN. FT _____ LIN. FT/BBL _____
 Casing BBLS/LIN. FT 0.0637 LIN. FT/BBL 15.698
 Open Holes BBLS/LIN. FT _____ LIN. FT/BBL _____
 Drill Pipe BBLS/LIN. FT _____ LIN. FT/BBL _____
 Annulus BBLS/LIN. FT 0.0735 LIN. FT/BBL 13.605
 BBLS/LIN. FT _____ LIN. FT/BBL _____
 Perforations From _____ ft to _____ ft Amt _____

Float Equipment: Manufacturer weatherford
 Shoe: Type guideshoe Depth 1702.41
 Float: Type AFU INSERT FLOAT Depth 1661.68FT.
 Centralizers: Quantity 3 Plugs Top 1 Bottom _____
 Stage Collars _____
 Special Equipment _____
 Disp: Fluid Type H2O Amt 105.8 bbls Weight 8.4 PPG
 Mud Type _____ Weight _____

COMPANY REPRESENTATIVE _____ CEMENTER Ruben Chavez

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
9:30						Got To Location Spot Truks, And Rig Up.
10:30						Have A Pre-job Safety Meeting
11:00			2	2	2	Pump 2 bbls h20 to fill up pumping lines
11:03						pressure test to 2000 PSI
			5	3	2	Srart pum ping3 bbls h20 spacer
11:15	250		227.6	222.6	7	Start pumping lead cement 625 sk cement 222.6 bbls slurry.
11:48	200		270.3	42.7	5	Start pumping cement tail 200 sk cement 42.7 bbls slurry
11:57						Shut down
						Wash pumping lines
12:00						Drop the plug
12:00	0		365.3	95	7	Start displacement
12:14	550		375.3	11	3	Slow down pumping rate
12:17	680					Finished displacement t
	1180					Bump plug at 1180 psi
						Circulate 25 bbls of slurry to pit
						Release pressure float held good
						Job finished
						Wash pumping lines
						Rig down
						Thankyou

FINAL DISP. PRESS. 680 PSI BUMP PLUG TO 1180 PSI BLEEDBACK 2-Jan BBLs **THANK YOU**



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25592

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Asset # 15</u>	<u>4-23</u>	<u>Irsik-Finney</u>	<u>Finney</u>	<u>KS</u>	<u>Pierceville</u>	<u>6-14-14</u>	
2. <u>Hoys</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Dutke Drilling</u>	RIG NAME/NO. <u>#5</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2" Longstring</u>	WELL PERMIT NO.	WELL LOCATION <u>Pierceville 155-4 1/2 N, 1 1/2 W in b</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE			100	mi	6.00	600.00
578		1			Pump Charge - Longstring			1	job	1500.00	1500.00
402		1			Centralizer			10	ea	70.00	700.00
403		1			Cement Basket			1	ea	300.00	300.00
406		1			Latch Down Plug + Baffle			1	ea	275.00	275.00
407		1			Insert Float Shoe w/ Auto Fill			1	ea	375.00	375.00
419		1			Rotating Head Rental			1	job	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X James McInerney
 DATE SIGNED 6-14-14 TIME SIGNED 2:00 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	#1	3950.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL #2	5988.50
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	9938.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Finney TAX 7.3%	479.87
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	10,418.37
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Kuehn APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25592

CUSTOMER American Warrior
WELL Insite-Finney #4-23
DATE 6-14-14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT			
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M						
325		1				Standard Cement					175	skts	14	50	2537	50
284		1				Calseal	5	%			8	skts	35	00	280	00
283		1				Salt	10	%			900	lbs	00	20	180	00
292		1				Harbol 322	1/2	%			100	lbs	8	00	800	00
276		1				Flocek	1/4	lb			50	lbs	2	50	125	00
290		1				D-Air					3	gal	42	00	126	00
281		1				Mud Flush					500	gal	1	25	625	00
221		1				Liquid HCL					2	gal	25	00	50	00
581		1				SERVICE CHARGE										
583		1				MILEAGE CHARGE										
						TOTAL WEIGHT	18300									
						LOADED MILES		100								
						CUBIC FEET					175		2	00	350	00
						TON MILES					915		1	00	915	00

CONTINUATION TOTAL 5488.50

JOB LOG

SWIFT Services, Inc.

DATE 6-14-74 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 4-23 LEASE Ersik-Finney JOB TYPE Cement 5 1/2" Longstring TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1950							on location
								RTD-5075 LTD-5075 TP-5070 5 1/2" 17" SJ- #1 34.H 175 sks EA-2 w/ 1/4" Floccle Centralizer-1,2,3,4,5,7,9,11,13,15 Start Basket- #6
	2025							Start 5 1/2" 17" casing in well
	2230							Drop Ball Circulate - Rotate -
	2320	6 3/4	12		✓	350		Pump 500 gal Mud Flush
		6 3/4	20		✓	350		Pump 20 bbl 14CL Flush
			7-5					Plug Rt- MH (30-20)
	2335	4 1/2	30		✓	250		mix 125 sks EA-2 @ 15.5 ppb
								Wash out Pump + Lines Release Latch Down Plug
	2350	6 3/4	∅		✓	100		Start Displacement
		6 3/4	90		✓	350		Lift Pressure
		6 3/4	116		✓	1000		Max Lift Pressure
6-15-74	0005	6 3/4	116.8		✓	1500		Land Latch Down Plug
								Release Pressure - Hold -
								wash up truck
	0100							Job Complete

Thank You
Duke Jon Isaac



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior, Inc.
 3118 Cummings Rd.
 Garden City, KS 67846
 ATTN: Kevin Timson

23-24s-31w-Finney CO, KS

Irsik-Finney #4-23

Job Ticket: 54917

DST#: 3

Test Start: 2014.06.13 @ 02:45:00

GENERAL INFORMATION:

Formation: **St. Louis**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:41:30
 Time Test Ended: 11:48:30
 Interval: **4900.00 ft (KB) To 4955.00 ft (KB) (TVD)**
 Total Depth: 4955.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 69
 Reference Elevations: 2883.00 ft (KB)
 2872.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8365

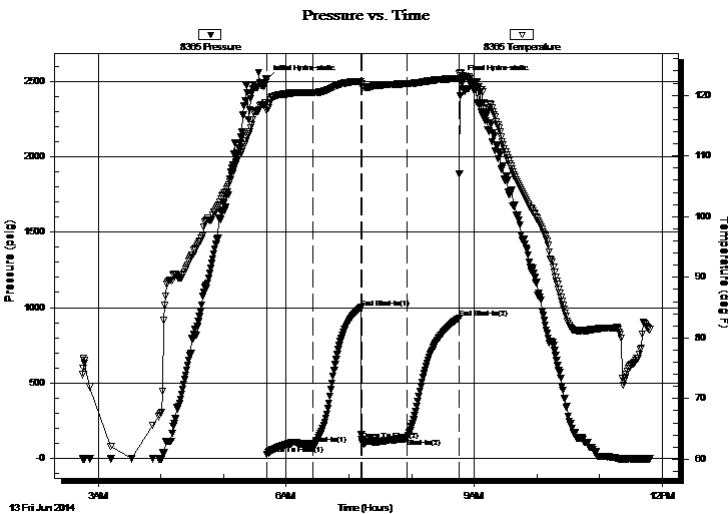
Inside

Press@RunDepth: 132.91 psig @ 4903.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.13 End Date: 2014.06.13 Last Calib.: 2014.06.13
 Start Time: 02:45:05 End Time: 11:48:30 Time On Btm: 2014.06.13 @ 05:41:15
 Time Off Btm: 2014.06.13 @ 08:47:00

TEST COMMENT: 45: BOB @ 40 min.
 45: Surface return.
 45: BOB @ 1 min.
 45: 4" return.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2509.99	118.80	Initial Hydro-static
1	26.79	117.45	Open To Flow (1)
45	96.97	120.42	Shut-In(1)
90	999.39	122.30	End Shut-In(1)
91	123.46	121.85	Open To Flow (2)
135	132.91	121.90	Shut-In(2)
184	928.33	122.77	End Shut-In(2)
186	2509.95	123.57	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
30.00	ocm 30o 70m	0.15
60.00	go 30g 70o	0.30
240.00	gmco 40g 30o 30m	1.96
0.00	2320' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

23-24s-31w-Finney CO, KS

3118 Cummings Rd.
Garden City, KS 67846

Irsik-Finney #4-23

Job Ticket: 54917

DST#: 3

ATTN: Kevin Timson

Test Start: 2014.06.13 @ 02:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
30.00	ocm 30o 70m	0.148
60.00	go 30g 70o	0.295
240.00	gmco 40g 30o 30m	1.964
0.00	2320' GIP	0.000

Total Length: 330.00 ft

Total Volume: 2.407 bbf

Num Fluid Samples: 0

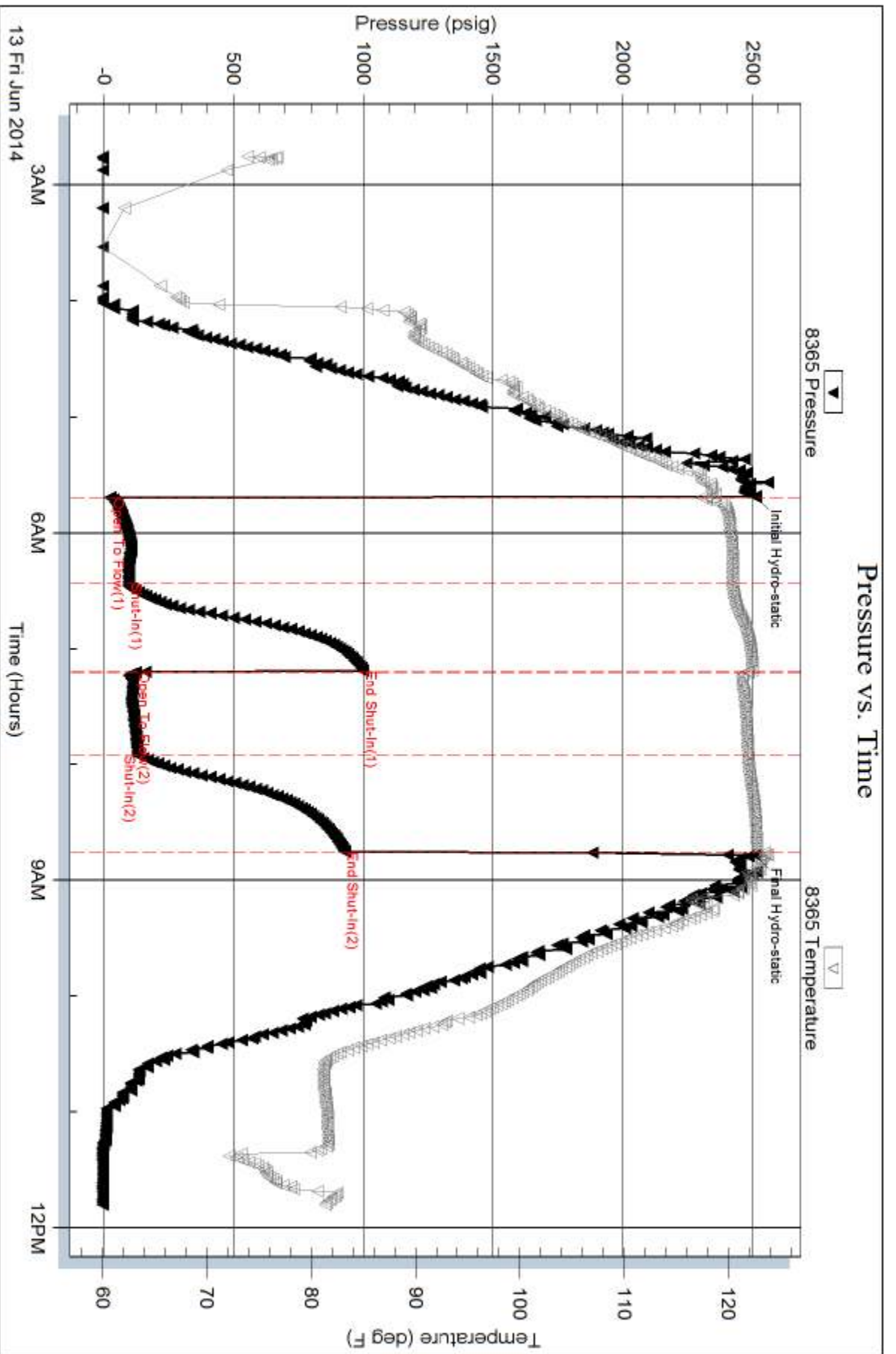
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Geological Report

American Warrior, Inc.

Irsik-Finney #4-23

528' FSL & 2580' FWL

Sec. 23, T24s, R31w

Finney County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Irsik-Finney #4-23
528' FSL & 2580' FWL
Sec. 23, T24s, R31w
Finney County, Kansas
API # 15-055-22309-00-00

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: June 4, 2014

Completion Date: June 15, 2014

Elevation 2872' G.L.
2883' K.B.

Directions: From Garden City, KS. Go Southeast on Hwy 50 to Pole Line Rd. Go East 2 miles to Sherman Rd. Go South 1 mile and East on lease road and North into.

Casing: 1702' 8 5/8" #24 Surface Casing
5070' 5 1/2" #17 Production Casing

Samples: 4400' to RTD 10' Wet & Dry

Drilling Time: 3850' to RTD

Electric Logs: Pioneer Energy Services "D. Kerr"
Stacked-Micro

Drillstem Tests: Three-Trilobite Testing "Corndog & Walt"

Problems: First two tests misruns

Formation Tops

Irsik-Finney #4-23

Sec. 23, T24s, R31w

528' FSL & 2580' FWL

Anhydrite	1948' +935
Base	2017' +866
Heebner	4020' -1137
Lansing	4071' -1188
Stark	4425' -1542
Bkc	4556' -1673
Marmaton	4576' -1693
Pawnee	4652' -1769
Fort Scott	4678' -1795
Cherokee	4690' -1807
Morrow	4846' -1963
Miss	4880' -1997
RTD	5075' -2192
LTD	5075' -2192

Sample Zone Descriptions

St. Louis (4865', -1986): Covered in DST #3

Ls. Tan. Sub crystalline. Fair oomoldic and oolycastic porosity. Fair stain and fair saturation in porosity. Slight show of free oil when broken. Fair odor. 20 units hotwire.

Drill Stem Tests
 Trilobite Testing
 “Bradley Walter”

DST #3

St. Louis

Interval (4900’ – 4955’) Anchor Length 55’

IHP - 2510 #

IFP - 45” – BOB in 40 min

27-97 #

ISI - 45” – Surface return

999 #

FFP - 45” – BOB in 1 min

123-133 #

FSIP - 45” – 4” return

928 #

FHP - 2510 #

BHT - 123 ° F

Recovery: 2320’ GIP

240’ GMCO (30% Oil)

60’ GCO (70% Oil)

30’ OCM (30% Oil)

Structural Comparison

	American Warrior, Inc. Irsik-Finney #4-23 Sec. 23, T24s, R31w 528’ FSL & 2580’ FWL		American Warrior, Inc. Irsik-Finney #3-23 Sec. 23, T24s, R31w 2269’ FNL & 2558’ FEL		American Warrior, Inc. Irsik-Finney #1-23 Sec. 23, T24s, R31w 1768’ FSL & 2556’ FEL
Formation					
Heebner	4020’ -1137	FL	4016’ -1137	+4	4024’ -1141
Lansing	4071’ -1188	+2	4069’ -1190	+8	4079’ -1196
Stark	4425’ -1542	+3	4424’ -1545	+10	4435’ -1552
BKC	4556’ -1673	FL	4552’ -1673	+10	4566’ -1683
Marmaton	4576’ -1693	+4	4576’ -1697	+10	4586’ -1703
Pawnee	4652’ -1769	-1	4647’ -1768	+11	4663’ -1780
Fort Scott	4678’ -1795	-3	4671’ -1792	+9	4687’ -1804
Cherokee	4690’ -1807	-4	4682’ -1803	+11	4701’ -1818
Morrow	4846’ -1963	-8	4834’ -1955	+11	4857’ -1974
Miss	4880’ -1997	-11	4865’ -1986	+1	4881’ -1998

Summary

The location for the Irsik-Finney #4-23 well was found via 3-D seismic survey. The new well ran structurally as expected. Three drill stem tests were conducted, one of which recovered commercial quantities of oil from the St. Louis Limestone formation. After all the gathered data had been examined, the decision was made to run 5 ½" production casing to further evaluate the Irsik-Finney #4-23 well.

Perforations

Primary:	Morrow	(4867'-4873')	
Secondary:	St. Louis	(4934' – 4939')	TESTED
	St. Louis	(4916' – 4920')	
Before Abandonment:	St. Louis	(5022' – 5027')	
	St. Louis	(4963' – 4967')	

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 08, 2014

Joe Smith
American Warrior, Inc.
3118 CUMMINGS RD
PO BOX 399
GARDEN CITY, KS 67846

Re: ACO-1
API 15-055-22309-00-00
Irsik - Finney 4-23
SW/4 Sec.23-24S-31W
Finney County, Kansas

Dear Joe Smith:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/04/2014 and the ACO-1 was received on October 03, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department