

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day yea	Sec. Twp. S. R E W
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	fact from E / W Line of Caption
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: + _	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negreet League or unit houndary line (in footage):
Well Drilled For: Well Class: Type Equipme	nt.
Oil Enh Rec Infield Mud Rota	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotar	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
	es No Well Farm Pond Other:
If Yes, true vertical depth:	DWK Feithilt #.
Bottom Hole Location:	(Note: Apply for Fernik Will DWK)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55 et. seg.
	eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below s through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the ubmitted Electronically For KCC Use ONLY API # 15	lell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set of feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below s through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the ubmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to Godays); - Submit plugging report (CP-4) after plugging is completed (within 60 days);
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below so through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the **Ubmitted Electronically** For KCC Use ONLY API # 15	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is acreated (within 60 days); Obtain written approval before disposing or injecting salt water.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below s through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the Submitted Electronically For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to scompleted (within 60 days);

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

tor:	Location of Well: County:
r	feet from N / S Line of Section
lumber:	feet from E / W Line of Section
	SecTwp S. R
er of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the near	rest lease or unit boundary line. Show the predicted locations of
	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach	n a separate plat if desired.
	LEGEND
	O Well Location
	· · · ·
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE :
: : : : 00	
30	
	. · · · · · · · · · · · · · · · · · · ·
	[] [] [] [] [] [] [] [] [] []
	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·
	588 ft.
	⊙ 588 ft.
	588 ft

In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

660 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

25927 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section	
	(bbls)		County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia Number of work Abandonment p	ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1225927

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	•1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person:	the lease helow:		
Phone: () Fax: ()	_		
Email Address:	-		
Surface Owner Information:			
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City:	_		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax □ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
Submitted Electronically			
I			

For KCC Use ONLY	
API # 15	

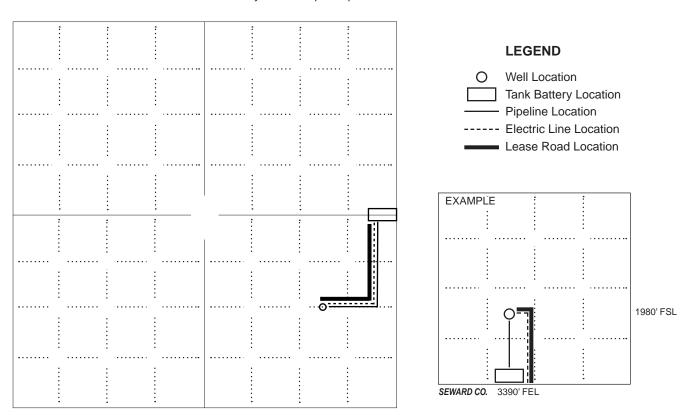
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.