

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: _____ API No. 15 - _____ Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ____ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: _____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: _____ Water Supply Well Other: SWD Permit #:___ Lease Name: ______ Well #: _____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: _____ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ______(Date) Producing Formation(s): List All (If needed attach another sheet) by: _____ (KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: ______ T.D. ____ Plugging Commenced:_____ __ Bottom: _____ T.D. ____ __ Depth to Top: ___ Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

______ Depth to Top: _____ Bottom: _____ T.D. ____

(Print Name)

Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name: _				
Address 1:		Address	2:			
City:			State:		Zip:	+
Phone: ()						
Name of Party Responsible for Plugging Fees	3:					
State of	County,		_ , SS.			
				Employee of Operator or	Operator on above-o	lescribed well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Novy Oil & Gas, Inc. P.O. Box 559 Goddard, KS 67052

INVOICE

Invoice Number: 145058

Invoice Date: Aug 14, 2014

Page: 1

AUG 2 5 2014

Customer ID	Field Ticket #	Payment	Terms	
Nove	62700		t 30 Days	
Job Location	Camp Location			
KS2-03	Great Bend	Service Date	Due Date	
1102 00	Oreat Bellu	Aug 14, 2014	9/13/14	

Quantity	Item	Description Unit Price	
1.00	WELLNAME	Benjes #3 Unit Price	Amount
320.00	CEMENT MATERIALS	Class A Common	
902.00	CEMENT MATERIALS	Chloride 17.90	OWNERS IN SOCIAL CONTROL OF SO
336.00	CEMENT SERVICE	Cubic Feet Charge	992.20
542.15	CEMENT SERVICE	Ton Mileago Charac	833.28
	CEMENT SERVICE	Plug to Abandan	1,490.91
		Pump Truck Mileago	1,512.25
A STATE OF THE PARTY OF THE PAR	CEMENT SERVICE	Light Vehicle Mileage	269.50
	CEMENT SUPERVISOR	Charles Kinyon 4.40	154.00
	OPERATOR ASSISTANT	Brian Lang	
	OPERATOR ASSISTANT	Kevin Weighous	
	or Electronic land	Reviii vveignous	
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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

5

2,196.03

ONLY IF PAID ON OR BEFORE Sep 13, 2014

Subtotal	10 000 14
Sales Tax	10,980.14
	785.08
Total Invoice Amount	11,765.22
Payment/Credit Applied	11,700.22
TOTAL	11,765.22

- 2,196.03

9,569.19

ALLIED OIL & GAS SERVICES, LLC 063709

AUG 2 5 2014

Federal Tax I.D. # 20-8651475 REMIT TO P.O. BOX 93999 SERVICE POINT: SOUTHLAKE, TEXAS 76092 great Bend 8-14-14 RANGE CALLED OUT DATE ON LOCATION JOB START JOB FINISH Benjes 12:00 pm WELL#3 LOCATION 281 4th NT PU & COUNTY STATE OD OR NEW (Circle one) 5 dute CONTRACTOR Chegenne Well service OWNER 2ame TYPE OF JOB PTA HOLE SIZE 858 T.D. 320 CEMENT CASING SIZE 5 5 DEPTH AMOUNT ORDERED MONA clan A 31.CC TUBING SIZE DEPTH 1630 DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM COMMON_ 320 @17-90 MEAS. LINE SHOE JOINT POZMIX @ CEMENT LEFT IN CSG GEL PERFS. 0 CHLORIDE @ 1.10 992.20 DISPLACEMENT H20 ASC 0 EQUIPMENT @ 6.720. @ 20% 1.344.04 **PUMPTRUCK** CEMENTER Charle @ # 398 @ BULK TRUCK @ #609-239 @ **BULK TRUCK** Service DRIVER @_ HANDLING 336 @ 3.48 MILEAGE 15.49 x 35 x REMARKS: 1 st plug a 1630' pump 4881 H20 mig 10ny clan A 31 cc displace 5.17 8B1 #20 2Nd plug @ 1550' pump 4881 H20 Min 45 my clan A 31 cc displace 3.61 BBI H20 DEPTH OF JOB 1630 3.5 My class A 37. cc displace 1 BB1 H20 PUMP TRUCK CHARGE 1512.25 EXTRA FOOTAGE Tubing hook to 52 cig mix 80 sx 0 MILEAGE How @ 7-70 269.50 cement to surface MANIFOLD @ hum @4.40 CHARGE TO: Nova STREET Disc 20% CITY_ _STATE_ PLUG & FLOAT EQUIPMENT thank you! 0 @ To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or O% TOTAL contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any)_

PRINTED NAME & Hal K HESS
SIGNATURE & Hal V Mass

TOTAL CHARGES 10.980. 19
DISCOUNT 2.194. 03 IFPAID IN 30 DAYS