Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1226156

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34856
Name: Ring Energy, Inc.
Address 1: PO BOX 11350
Address 2:
City: MIDLAND State: TX Zip: 79702 + ____
Contact Person: JEREMY HEATLEY
Phone: (432) 682-7464
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☑ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-069-20474-00-00
Spot Description:
NW - SE - SE - SE Sec. 33 Twp. 26 S. R. 30 ☐ East ☑ West
385 Feet from ☐ North / ☑ South Line of Section
335 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Gray
Lease Name: Wedel Trust 33 Well #: 2
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 5/9/2014
Plugging Completed: 5/9/2014

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8.625	1776	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1810': 50 SX CMT 60/40 POS w/4% GEL, 900': 40 SX CMT 60/40 POS w/4% GEL, 450': 40 SX CMT 60/40 POS w/4% GEL, 60': 20 SX CMT 60/40 POS w/4% GEL, RAT HOLE: 30 SX CMT 60/40 POS w/4% GEL, MOUSE HOLE: 20 SX CMT 60/40 POS w/4% GEL

Plugging Contractor License #: 99996 Name: ALLIED CEMENT COMPANY
Address 1: 612 N CLAY AVE Address 2:
City: MEDICINE LODGE State: KS Zip: 67104 + ____
Phone: (620) 793-5861
Name of Party Responsible for Plugging Fees: RING ENERGY, INC.
State of _____ County, _____ , ss.
_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC

CEMENTING LOG

Date 5/8/2014 District Liberal # 21 Ticket No. 53127
Company RING ENERGY, Rig VAL # 2
Lease WEDEL TRUST Well No 33-2
County GRAY CO. State KS.
Location
Field

Casing Data ☐ Conductor ☑ PTA ☐ Squeeze ☐ Misc.
☐ Surface ☐ Intermediate ☐ Production ☐ Liner
Size 8 5/8 Type Weight 24# Collar

Casing Depths Top Bottom 1810 FT.

CEMENT DATA

Spacer Type 10 BBLS H20
Amt. Sks Yield ft³/sk Density 8.34 PPG

LEAD: Time hrs. Type 60/40/45GEL
Excess 225%
Amt. 200 Sks Yield 1.5 ft³/sk Density 13.5 PPG
TAIL: Time hrs. Type
Excess 225%
Amt. Sks Yield ft³/sk Density PPG
WATER Lead 7.5 Gal/sk Tail Gal/sk Total BBLS

Pump Trucks Used: 531-541
Bulk Equipment 869-841

Drill Pipe:	BBLS/LIN. FT		LIN. FT/BBL	
Open Hole:	BBLS/LIN. FT		LIN. FT/BBL	
Capacity Factors:	BBLS/LIN. FT		LIN. FT/BBL	
Casing	BBLS/LIN. FT	0.0637	LIN. FT/BBL	
Open Holes	BBLS/LIN. FT		LIN. FT/BBL	
Drill Pipe	BBLS/LIN. FT		LIN. FT/BBL	
Annulus	BBLS/LIN. FT	0.0406	LIN. FT/BBL	
	BBLS/LIN. FT	0.044	LIN. FT/BBL	

Perforations From ft to ft Amt

Float Equipment: Manufacturer
Shoe: Type Depth
Float: Type Depth
Centralizers: Quantity Plugs Top Bottom
Stage Collars
Special Equipment
Disp: Fluid Type H20 Amt bbls Weight PPG
Mud Type Weight

COMPANY REPRESENTATIVE CEMENTER Ruben Chavez

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLS/MIN	
9:30						Got To Location Spot Truks, And Rig Up.
11:50						Have A Pre-Job Safety Meeting
12:00	250 psi		2	2	2	pu mp 2bb s h20 to fill up pumping lines
12:02						Pressure test to 1000 PSI
12:04	250psi		10	8	3	start pumping 8 BBLS H20 AHEAD
12:08	250 psi		23.3	13.3	4	start pumping 50 sk at 1810 ft.
12:13			45.7	22.4	4	Displace with 2.5 bbl h20 and 19.5 bbls mud pumped with rig.
1:20	1800		56.3	10.6	4	Pump 40 sk. At 900 ft. 10.6 bbls slurry
1:24	0		66.5	10.2	4	Displace with 10.2 bbls h20
2:10	80		77.1	10.6	4	Pump 40 sk at 450 ft. 10.6 bbls slurry
2:14	0		80.9	3.8	4	Displace with 3.8 bbls h20
3:10	0		86.2	5.3	4	Pump 20 sk at 60 ft. 5.3 bbls slurry
4:15			94.2	8	4	Pump 30 sk atmouse hole
4:20			99.5	5.3	4	Pump 20 sk at rat hole
						Wash pump
						Rig down
						Job finished
						Thankyou

FINAL DISP. PRESS. PSI BUMP PLUG TO PSI BLEEDBACK BBLS THANK YOU