

Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1226182

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	iemp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
<ul><li>Commingled</li><li>Dual Completion</li></ul>			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauled offsite.	
GSW			Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		<u> Борит</u>
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Device C	0" -	Flowing			Other (Explain)	) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit )	ACO-5) (Sub	omit ACO-4)		-	

Operator License #: 35034	API#: 15-003-26106-00-00
Operator: Hunt Oil, LLC	
	Lease: Banks
Address: 259 W. Park Rd Garnett, KS 66032	Well #: 19
Phone: (913) 208-8183	<b>Spud Date:</b> 5/30/14 <b>Completed:</b> 6/2/14
Contractor License: 32079	Location: NW/SE/SW/NE of 22-20S-20E
T.D.: 938 T.D. of Pipe: 928 Size: 2.875"	3135 Feet From South
Surface Pipe Size: 7" Depth: 21'	3465 Feet From West
Kind of Well: Oi	County: Anderson

# LOG

Thickness	Strata	From	То	Thickness	Strata	From	To
9	Soil/Clay	0	9	1	Lime	568	569
5	Gravel	9	14	4	Shale	569	573
31	Shale	14	45	7	Lime	573	580
27	Ļime	45	72	18	Shale	580	598
21	Shale	72	93	7	Oil Sand	598	605
3	Ļime	93	96	21	Shale	605	626
43	Shale	96	139	2	Lime	626	628
12	Lime	139	151	12	Shale	628	640
6	Shale	151	157	7	Oil Sand	640	647
40	Lime	157	197	34	Shale	647	681
2	Shale	197	199	48	Gray Sand(gas)	681	729
23	Lime	199	222	2	Lime	729	731
5	Shale	222	227	4	Oil Sand	731	735
20	Lime	227	247	4	Shale	735	739
175	Shale	247	422	3	Oil Sand	739	742
3	Lime	422	425	1	Lime	742	743
4	Shale	425	429	21	Oil Sand	743	754
3	Lime	429	432	4	Sandy Shale	754	758
4	Shale	432	436	4	Oil Sand	758	762
5	Lime	436	441	20	Shale	752	772
55	Shale	441	496	15	Oil Sand	772	787
1	Lime	496	497	15	Very sandy/some oil	787	802
9	Shale	497	506	136	Shale	802	938
4	Lime	506	510		Lime	938	
7	Shale	510	517				
4	Lime	517	521		T.D.		938
19	Shale	521	540		T.D. of pipe		928
4	Lime	540	544				
24	Shale	544	568				



## CONSOLIDATED OF WARE SETVICES LLC

268697

LOCATION Offacia, KS
FOREMAN Casay Kennedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

Garnett KS (2003a) 370 Kal Det 1914 Action of Services of Product V Description V Description of Services of Product V Description	20-431-9210	or 800-467-8676			CEMEN	IT			
SISTOMER PLUE O: LLC  MILLING ADDRESS  259 W. Park Rd  STATE  CACOUNT CODE  CASTON NACED CODE  COD  COD		CUSTOMER#	WEL	L NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
ALING ADDRESS  ALING ADDRESS  STATE		H21	Banks	#19		NW 23	120	20	
ALING ADDRESS  259 W. Park Rd  Gardin STATE		+ 0:1 4	C			11/11/11	4		1 7160
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CODE   GUANITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL	ACCOUNT I								
105.00   1		QUANITY or	UNITS	DI	ESCRIPTION of	SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
1906 25 mi MILEAGE 105.00 1107 national tour nateage 1502c 2 hrs 80 Vac 200.00 1108 200 dt Premium Gol 44.00 107 25 tt 200000000000000000000000000000000	5401	1		PUMP CHAR	3E				1085 00
702 918' asing totage 707 minimum ton mileage 7002 2 hrs 80 Vac 200.00  1126 98 sks OWC cement 1935.50  118B 200 dt Premium Gol 44.00  1007 25 # 1000000000 Floseal 61.75  masterials 2041.25 -30% (e12.38)  50402 1 2/2" albor plus 504012 1428.87  77.50  41.57  SALES TAX 111.57  ESTIMATED TOTAL 3327.94	5406	25 mi		MILEAGE			16		
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1402 1 2/2" rubbor plus 3987.17  7.65% SALESTAX 111.57  ESTIMATED TOTAL 3327.94			1	778641	Sur Out	_,			,
-30% (e12.38)  Subtotal 1428.87  24.50  3987.17  7.65% SALES TAX 111.57  ESTIMATED TOTAL 3324.94	10+	副3 好	**********	Chaman	MORE TON				
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7402 1 275 " Mobor plus 24.50" 3987,17 3737							30%	(e12.38 u	
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TOTAL 3327. 94								3987.17	
TOTAL 3327. 94	3737		27				7.65%	SALES TAX	111.57
THORIZTION JUY TITLE	ar M.C.	7/1/	110				anne a control no superior di la control de	ESTIMATED	· ·
	THORIZTION	AUY 6	1/		TITLE			TOTAL	3327.94

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 14, 2014

Burt Peterson Hunt Oil, LLC 259 W. PARK RD GARNETT, KS 66032

Re: ACO-1 API 15-003-26106-00-00 Banks 19 NE/4 Sec.22-20S-20E Anderson County, Kansas

### Dear Burt Peterson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/30/2014 and the ACO-1 was received on October 06, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**