



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1226184
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1226184

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chisholm Partners II, LLC
Well Name	Chandler 1-1
Doc ID	1226184

All Electric Logs Run

Dual Compensated Porosity
Dual Induction
Microresistivity
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	Chisholm Partners II, LLC
Well Name	Chandler 1-1
Doc ID	1226184

Tops

Name	Top	Datum
Howard	3205	-994
Topeka	3233	-1022
Oread A	3395	-1184
Oread B	3410	-1199
Heebner	3435	-1224
Toronto	3461	-1250
LKC	3478	-1267
BKC	3671	-1460



CHISHOLM — PARTNERS —

Scale 1:240 Imperial

Well Name: CHANDLER #1-1
Surface Location: SW SW SW Sec. 1 - 6S -22W
Bottom Location:
API: 15-065-24045-00-00
License Number: 34622
Spud Date: 6/3/2014 Time: 2:15 PM
Region: GRAHAM COUNTY KANSAS
Drilling Completed: 6/8/2014 Time: 5:23 PM
Surface Coordinates: 330' FSL & 330' FWL
Bottom Hole Coordinates:
Ground Elevation: 2206.00ft
K.B. Elevation: 2211.00ft
Logged Interval: 3100.00ft To: 3770.00ft
Total Depth: 3770.00ft
Formation: OREAD, LANSING-KANSAS CITY
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: CHISHOLM PARTNERS II, LLC
Address: 1010 10TH ST
GOLDEN, CO 80401
Contact Geologist: RICHARD MCKEE
Contact Phone Nbr: (620) 968-7741
Well Name: CHANDLER #1-1
Location: SW SW SW Sec. 1 - 6S -22W API: 15-065-24045-00-00
Pool: ALMENA
State: Kansas Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.7308764 Latitude: 39.5543789
N/S Co-ord: 330' FSL
E/W Co-ord: 330' FWL

LOGGED BY

Company: BIG CREEK CONSULTING, INC
Address: 1909 MAPLE
ELLIS, KS 67637
Phone Nbr: (785) 259-3737
Logged By: Geologist Name: JEFF LAWLER

CONTRACTOR

Contractor: WW DRILLING, LLC
Rig #: 6
Rig Type: MUD ROTARY
Spud Date: 6/3/2014 Time: 2:15 PM

ELEVATIONS

K.B. Elevation: 2211.00ft Ground Elevation: 2206.00ft
K.B. to Ground: 5.00ft

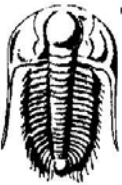
NOTES

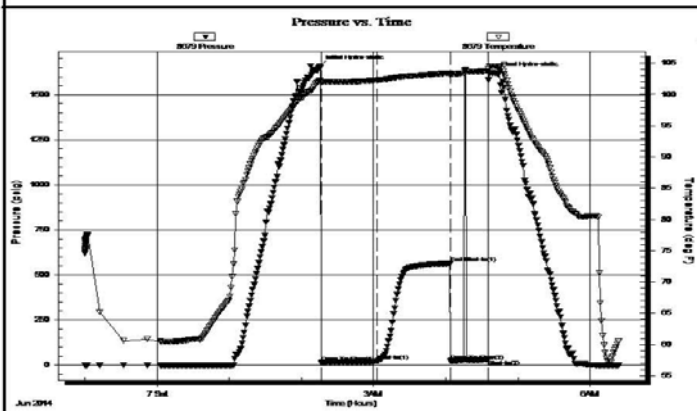
THE CHANDLER #1-1 RAN LOW THROUGH THE ANHYDRITE THEN BEGAN AND CONTINUED TO THICKEN THROUGHOUT. CORRELATION WELL WAS NORTHERN LIGHT'S MARIE #1 IN SECTION 12 - 6S - 33W. ONCE THROUGH GORHAM SAND SECTION A THICK CONGLOMERATE SHALE BENCH WAS ENCOUNTERED. THE MARIE #1 PENETRATED GRANITE WASH BELOW THE GORHAM SAND INDICATING A HIGH BASEMENT RIDGE WITH AN EAST-WEST TREND RESULTING IN THE SPRINGBIRD, MARIE, & BOYS WEST FIELDS SOUTH OF THE CHANDLER #1-1.

DUE TO STRUCTURAL POSITION AND LACK OF ECONOMICAL RECOVERY ON 3 DST'S IT WAS SUGGESTED AND ELECTED TO PLUG AND ABANDON THE CHANDLER #1-1.

RESPECTFULLY SUBMITTED,
JEFF LAWLER

DST #1 LKC C _D 3494' - 3530'

 <p>TRILOBITE TESTING, INC.</p>	<p style="text-align: center;">DRILL STEM TEST REPORT</p> <p>Chisolm Partners II L.L.C SEC. 1 - 06 s. - 22 w./Graham</p> <p>1010 TENTH ST. Chandler # 1 - 1 GOLDEN COLORADO 80401 Job Ticket: 55288 DST#: 1 ATTN: Jeff Lawler / Richar Test Start: 2014.06.06 @ 23:00:00</p>
<p>GENERAL INFORMATION:</p> <p>Formation: L.K.C. "C & D" Deviated: No Whipstock ft (KB) Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 02:16:30 Tester: Bob Hamel Time Test Ended: 06:23:30 Unit No: 67</p> <p>Interval: 3494.00 ft (KB) To 3530.00 ft (KB) (TVD) Reference Elevations: 2211.00 ft (KB) Total Depth: 3530.00 ft (KB) (TVD) 2206.00 ft (CF) Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft</p>	
<p>Serial #: 8679 Inside</p> <p>Press@RunDepth: 21.29 psig @ 3497.00 ft (KB) Capacity: 8000.00 psig Start Date: 2014.06.06 End Date: 2014.06.07 Last Calib.: 2014.06.07 Start Time: 23:00:01 End Time: 06:23:30 Time On Btm: 2014.06.07 @ 02:15:00 Time Off Btm: 2014.06.07 @ 04:40:30</p>	
<p>TEST COMMENT: I.F. - 45 - 1/4" INT. BLOW W/ NO BUILD I.S.I - 60 - NO B.B. F.F. - 30 - NO BLOW FLUSHED TOOL @ TEN MIN WAITED 15 MIN FOR BLOW PULLED TEST TOOL F.S.I. - N/A -</p>	



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	A annotation
0	1658.88	102.21	Initial Hydro-static
2	15.24	101.99	Open To Flow (1)
48	21.29	102.32	Shut-in(1)
109	564.34	103.44	End Shut-in(1)
109	23.31	103.06	Open To Flow (2)
140	29.85	103.77	Shut-in(2)
146	1619.73	104.51	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
15.00	S.O.C.M 3% O 97% M	0.07
0.00	G.I.P. 45'	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DST #2 LKC H - I 3585' - 3632'

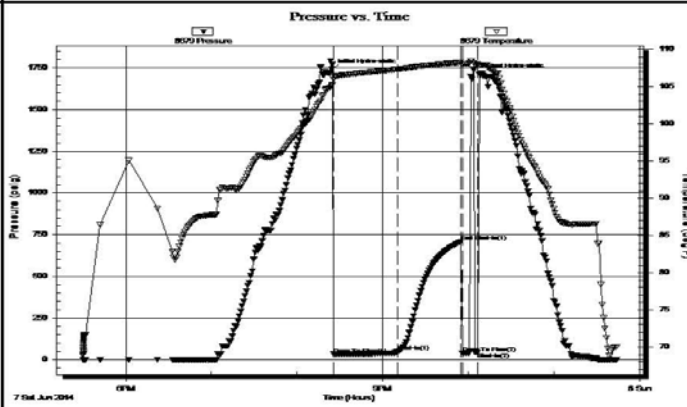
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Chisolm Partners II L.L.C. 1010 TENTH ST. GOLDEN COLORADO 80401 ATTN: Jeff Lawler / Richar	SEC. 1 - 06 s. - 22 w./ Graham Chandler # 1 - 1 Job Ticket: 55289 DST#: 2 Test Start: 2014.06.07 @ 17:30:00

GENERAL INFORMATION:

Formation: L.K.C. "H & I"	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)	Tester: BOB HAMEL
Time Tool Opened: 20:25:30	Unit No: 67
Time Test Ended: 23:43:30	Reference Elevations: 2211.00 ft (KB)
Interval: 3585.00 ft (KB) To 3632.00 ft (KB) (TVD)	2206.00 ft (CF)
Total Depth: 3632.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

Serial #: 8679	Inside	Capacity: 8000.00 psig
Press@RunDepth: 45.56 psig @ 3623.00 ft (KB)	Start Date: 2014.06.07	Last Calib.: 1899.12.30
Start Time: 17:30:01	End Date: 2014.06.07	Time On Btm: 2014.06.07 @ 20:24:00
	End Time: 23:43:30	Time Off Btm: 2014.06.07 @ 22:08:00

TEST COMMENT: I.F. - 40 - W.S.B DIED IN 36 MIN.
 I.S.I - 45 - NO B.B.
 F.F. - 15 - NO BLOW FLUSHED TOOL @ 5 MIN. THEN PULLED TEST
 F.S.I. - N/A



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1738.87	105.12	Initial Hydro-static
2	31.63	105.89	Open To Flow (1)
46	45.56	107.32	Shut-In(1)
91	709.18	108.24	End Shut-In(1)
92	39.54	108.01	Open To Flow (2)
103	42.76	108.01	Shut-In(2)
104	1707.33	107.86	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	MUD 100%	0.02

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DST #3 CONGLOMERATE SAND 3700' - 3740'



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chisolm Partners II L.L.C

1010 TENTH ST.
GOLDEN COLORADO
80401
ATTN: Jeff Lawler / Richar

SEC. 1 - 06 s. - 22 w./ Graham

Chandler # 1 - 1

Job Ticket: 55290 **DST#: 3**

Test Start: 2014.06.08 @ 09:15:00

GENERAL INFORMATION:

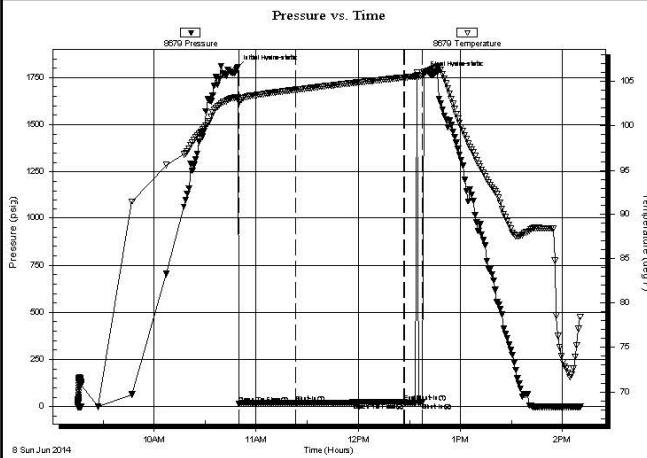
Formation: **Cong. Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:50:00
 Time Test Ended: 14:11:00
 Interval: **3700.00 ft (KB) To 3740.00 ft (KB) (TVD)**
 Total Depth: 3740.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bob Hamel
 Unit No: 67
 Reference Elevations: 2211.00 ft (KB)
 2206.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8679

Inside

Press@RunDepth: 20.35 psig @ 3734.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.08 End Date: 2014.06.08 Last Calib.: 1899.12.30
 Start Time: 09:15:00 End Time: 14:11:00 Time On Btm: 2014.06.08 @ 10:49:00
 Time Off Btm: 2014.06.08 @ 12:38:30

TEST COMMENT: I.F. - 30 - 1/4" INT BLOW DIED IN 30 MIN.
 I.S.I. -60 - NO B.B.
 F.F. - 10 - FLUSHED TOOL @ 5 MIN. NO BLOW PULLED TOOL



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1800.09	103.22	Initial Hydro-static
1	16.25	102.67	Open To Flow(1)
35	20.35	104.07	Shut-In(1)
98	24.91	105.43	End Shut-In(1)
98	20.32	105.44	Open To Flow(2)
109	21.99	105.62	Shut-In(2)
110	1769.90	106.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate(Mcf/d)

Trilobite Testing, Inc

Ref. No: 55290

Printed: 2014.06.08 @ 15:14:50

WELL COMPARISON SHEET

		CHANDLER #1-1				MARIE #1				HENRY #1				ALMENA STATE BANK #1-1				MIKELARY #1										
		N2 NW SW NW 12-6-22				NESE NE 12-6-22				SE NW SW NW 1-6-22				NE NE SW 12-6-22														
		KB		GL		KB		2221		KB		2228		KB		2299		KB		2240								
		LOG TOPS		SAMPLE TOPS		COMP. CARD		LOG		SMPL.		GEOREPORT		LOG		SMPL.		COMP. CARD		LOG		SMPL.						
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.						
ANHYDRITE TOP	1876	335	1876	335	1874	347	-	12	-	12	1883	345	-	10	-	10	1960	339	-	4	-	4	1898	342	-	7	-	7
BASE	1909	302	1909	302	1907	314	-	12	-	12	1915	313	-	11	-	11	1989	310	-	8	-	8	1930	310	-	8	-	8
HOWARD	3206	-995	3202	-991																								
TOPEKA	3233	-1022	3235	-1024	3216	-995	-	27	-	29	3224	-996	-	26	-	28	3312	-1013	-	9	-	11	3269	-1029	+	7	+	5
OREADA	3395	-1184	3391	-1180	3369	-1148	-	36	-	32																		
OREAD B	3410	-1199	3408	-1197	3384	-1163	-	36	-	34																		
HEEBNER	3435	-1224	3436	-1225	3413	-1192	-	32	-	33	3423	-1195	-	29	-	30	3508	-1209	-	15	-	16	3460	-1220	-	4	-	5
TORONTO	3461	-1250	3461	-1250	3437	-1216	-	34	-	34	3447	-1219	-	31	-	31	3534	-1235	-	15	-	15	3485	-1245	-	5	-	5
LKC	3479	-1268	3481	-1270	3455	-1234	-	34	-	36	3463	-1235	-	33	-	35	3551	-1252	-	16	-	18	3501	-1261	-	7	-	9
BKC	3670	-1459	3674	-1463	3646	-1425	-	34	-	38	3654	-1426	-	33	-	37	3740	-1441	-	18	-	22	3689	-1449	-	10	-	14
CONG. SAND	3727	-1516	3725	-1514	3694	-1473	-	43	-	41	3704	-1476	-	40	-	38	3792	-1493	-	23	-	21						
GRANITE					3712	-1491																						
TOTAL DEPTH	3769	-1558	3770	-1559	3717	-1496	-	62	-	63	3731	-1503	-	55	-	56	3845	-1546	-	12	-	13	3717	-1477	-	81	-	82

ROCK TYPES

Cht	Lmst fw>7	Shblk	Ss
Congl	shale, gry	shale, red	
Lmst fw<7	Carbon Sh	Shcol	

ACCESSORIES

MINERAL

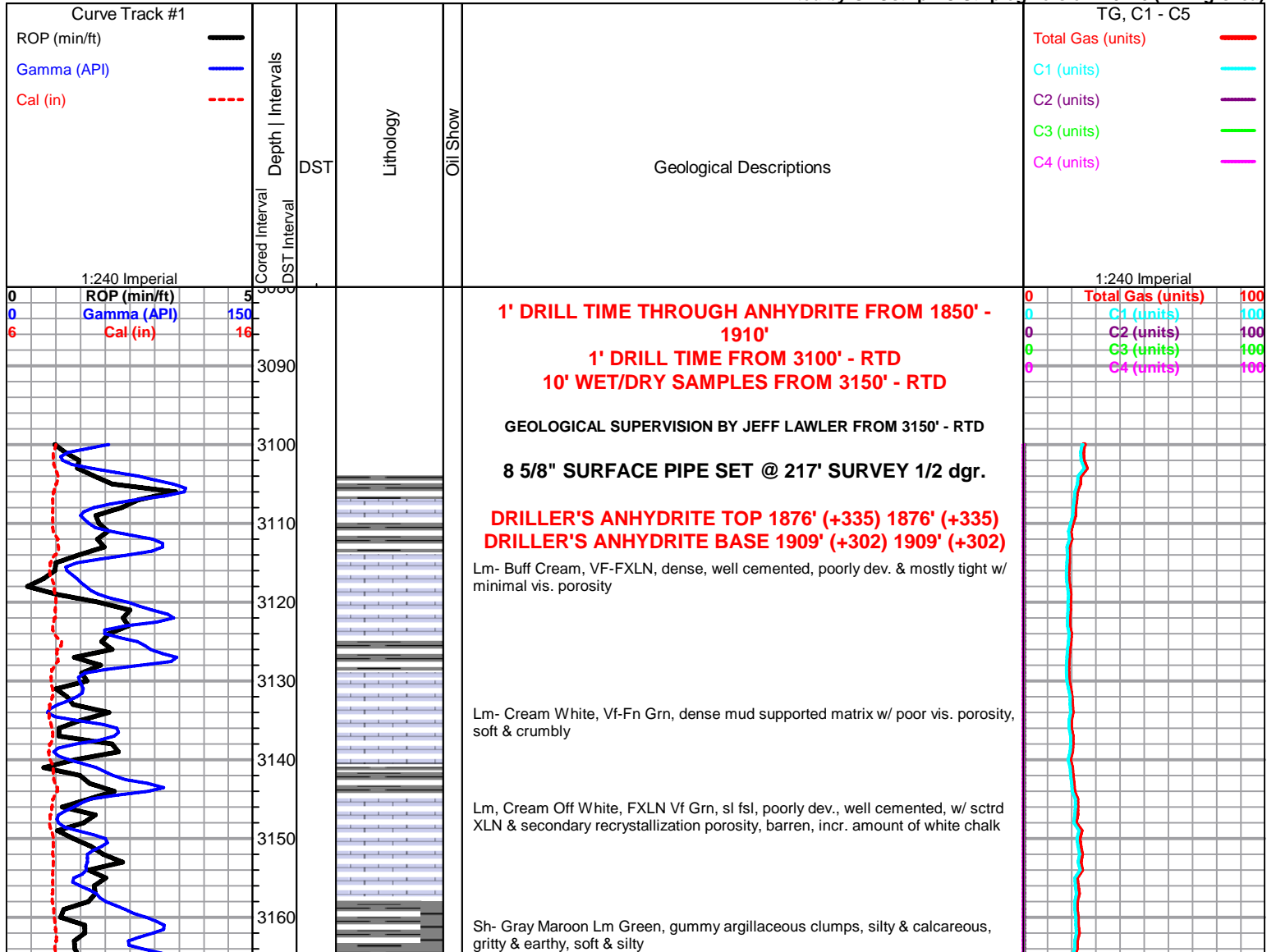
* Sandy

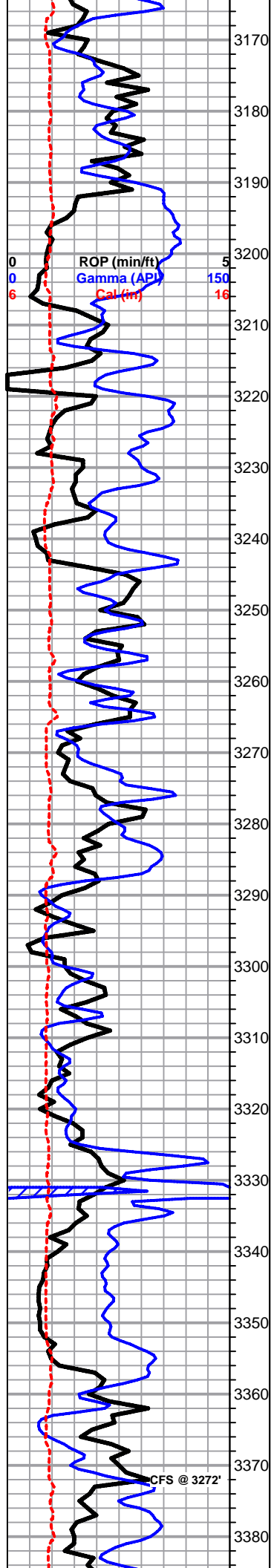
OTHER SYMBOLS

DST

- DST Int
- DST alt
- Core

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Lm- Buff Cream, mostly fn grn mud supported matrix, some sl unconsolidated & trashy, poor vis. porosity, several pcs of VFXLN, dense, brittle w/ no vis. porosity

Lm- Cream Buff, FXLN, fsl w/ fusulinids, sctrd XLN & vry fn ppt porosity & trashy high-energy bioclastic w/ fsl fragments, poor vis. porosity

Sh- Gray Maroon, dense & blocky, silty & calcareous, gritty & earthy

Sh- Gray Maroon Lm Green, gummy wash, sl sandy lime, silty & calcareous, maroon wash, dense & silty Ss- Fn Grn, angular, sl micaceous spkng, friable w/ consistant intergranular porosity, barren

HOWARD 3202' (-991) E-LOG 3206' (-995) Lm- Cream Tan, FXLN, fsl, sl dev., some chalky in part, poor vis. porosity, few bioclastic w/ sctrd XLN & secondary recrystallization porosity, all barren

Sh- Gray, gummy argillaceous clumps & wash, micaceous

TOPEKA 3235' (-1024) E-LOG 3233' (-1022) Lm- Gray, Fn Grn, fsl trashy mix, crumbly w/ poor vis. porosity

Lm- Cream Off White, Fn Grn, sl arenaceous ls, loosely cemented, granular, chalky in part, poor vis. porosity Ss- Frosted, Fn Grn, consolidated & well sorted, spkld w/ gluaconite, angular, consistant intergranular porosity, vry clean, barren

Sh- Gray, gummy arillgaceous clumps & wash

Lm- Cream Buff, FXLN, fsl w/ fusulinids, w/ sctrd micro XLN & XLN porosity, some sctrd secondary recrystallization, sl granular & massive, minimal effective porosity, mixed w/ dense well cemented mud supported matrix w/ minimal vis. porosity & soft white chalk

Lm- Gray, VF-FXLN, mostly sl trashy bioclastic w/ XLN porosity, mixed w/ VFXLN, dense, well cemented & tight w/ minimal vis. porosity, incr. amount of white chalk

Sh- Black Gray Maroon, silty, sl sandy lime, silty & calcareous, much soft white chalk

Lm- Gray White, Vf Grn, dense, silty & soft, vry loosely cemented, much soft white chalk

Lm- Cream, Vf-Fn Grn, dense, loosely cemented & crumbly, poorly dev., much soft white chalk, vry clean, barren, several massive & sl granular, poorly dev. w/ poor vis. porosity, & few pcs of cryptoXLN cherty ls w/o vis. porosity

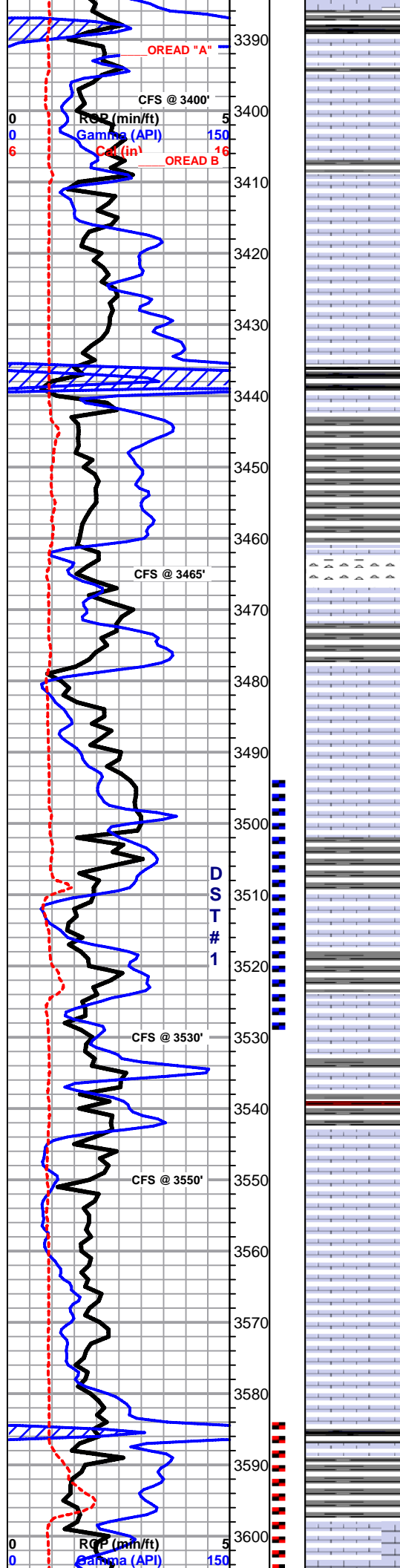
Sh- Black Gray, silty & carbonaceous, silty & calcareous

Sh- Gray Maroon Lm Green, silty & calcareous, wash, silty & soft

Sh- Black Gray, fissile, silty & soft

Lm- Cream Off White, sl oolitic w/ fusulinids, sctrd dev. w/ sctrd-dense micro XLN & XLN porosity, most well cemented, poor effective porosity, some w/ dense recrystallization secondary porosity, clean & barren





Sh- Gray Maroon Lm Green, silty, soft & calcareous, gritty & earthy, soft lime

Lm- Cream Off White, FXLN, fsl, few fusulinids, poorly dev., mostly tight w/ sctrd XLN & secondary recrystallization porosity, well cemented, barren, some soft white chalk, 2 pcs sl oolitic w/ sctrd inter oolite porosity, WK EDGE STN, NSFO, NO ODR

Lm- Cream Off White, VFXLN, dense, well cemented & tight w/ minimal vis. porosity

Lm- Cream Tan, FXLN, fsl w/ fusulinids, few loose crinoids, sctrd XLN porosity, sctrd recrystallization, some loosely cemented, some sl chalky in part, 1 PCS W/ DRK GILSONITE STN ALONG ADGE, NSFO, NO ODR

Lm- Tan, FXLN, fsl, poorly dev. & mostly tight w/ sctrd XLN & secondary recrystallization porosity, well cemented w/ sctrd sparry replacement cementation, barren

Lm- Lt Gray, Crypto-VFLXN, dense, vry well cemented, some lithographic, all w/ no-poor vis. porosity

HEEBNER 3436' (-1225) E-LOG 3435' (-1224) Sh- Black Gray, fissile & carbonaceous, dense & blocky, some gray wash

Sh- Gray Maroon Lm Green, silty & calcareous, gritty & earthy, soft & silty

TORONTO 3461' (-1250) E-LOG 3461' (-1250) Chert- Tan Milky White Golden Brown, mix of fresh bedded angular chert, some sl fsl, all cryptoXLN w/o vis. porosity

Lm- Cream Tan, VF-FXLN, dense, well cemented, poorly dev. & mostly tight w/ poor vis. porosity

Sh- Gray Maroon Lm Green, silty & calcareous, gritty & earthy

LKC 3481' (-1270) E-LOG 3479' (-1268) Lm- Cream Tan, VF-FXLN, mix of poorly dev. fsl w/ sctrd-dense XLN porosity w/ replacement sparry cementation & tight vry clean VFXLN w/ minimal vis. porosity, all barren

Lm- Cream Tan, FXLN, dense, well cemented, bioclastic w/ XLN porosity, sl trashy

Sh- Gray Lm Green, silty & dense, some calcareous, gritty & earthy

Lm- Cream Off White, FXLN, oolitic, mod. well dev. w/ mostly consistant ppt inter oolite porosity, LT SCTRD STN, 1 PCS W/ TR GSY FO, DULL YLW FLOR., NO STRM WET CUT

Lm- Cream Off White, VF-FXLN Vf Grn, oolitic mix or mod well dev., w/ few sctrd fusulinids & fn ppt & ppt inter fsl porosity, LT SCTRD STN, TR SFO, TR ODR, some soft white chalk

Lm- Cream Tan, VFXLN, dense, well cemented, tight sl cherty ls w/ poor vis. porosity, several pcs w/ rare ppt-semi-vugular porosity, some w/ possible fractures??, 4-5 pcs w/ DRK EDGE STN, SL TR FO, TR ODR, 1-2 CHALKY W/ GILSONITE STN

Lm- Cream Off White, FXLN, mix of sl-mod oomoldic w/ no intervugular connectivity, well cemented, clean & barren, grading into poorly dev. oolitic ls w/ sctrd micro XLN & XLN porosity, barren

Lm- Cream Off White, VFXLN Vf Grn, dense, tight w/ minimal vis. porosity, much soft white chalk, all vry clean

Lm- A/A w/ buff VFXLN, dense, no vis. porosity

Lm- incr. amount of buff ls A/A

Sh- Black Maroon Lm Green, fissile & carbonaceous, gritty & earthy, loose & waxy

Lm- White Green, FXLN, mod. well dev. oolitic ls w/ XLN fsl inter oolite

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

****LOST ~40-60 BBL OF FLUID****

SHORT TRIP STRAP SURVEY

DST #1 LKC
3494' - 3530'

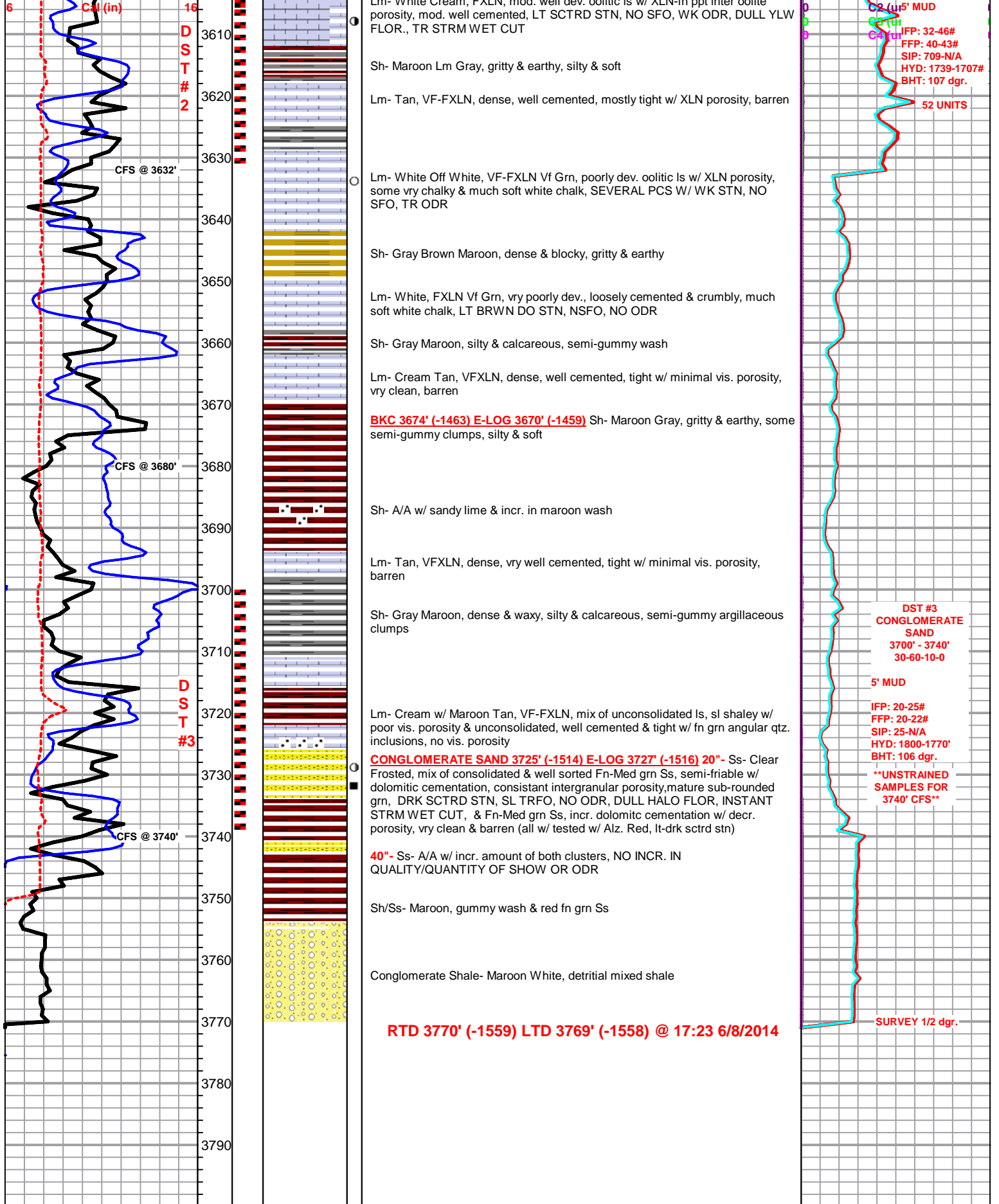
45-60-30-0

45' GIP
15' SOCM (3%O, 97%AM)

IFP: 15-21#
FFP: 23-30#
SIP: 564-N/A

DST #2
LKC H-I
3585' - 3632'

0	Total Gas	40-45-15-0
0	C1 (units)	



QUALITY OILWELL CEMENTING, INC.

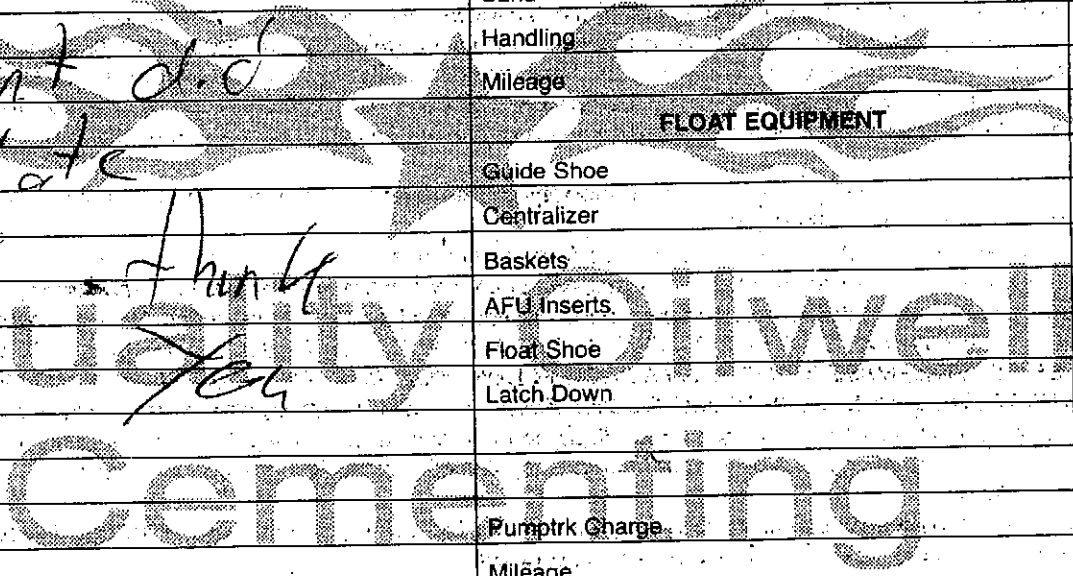
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 441

Date	6-3-14	Sec.	1	Twp.	6	Range	22	County	Graham	State	KS	On Location	5.45	Finish	6.15 PM								
Lease								Location		Hall city N. to DD RD													
Contractor								Well No.		Owner													
Type Job										To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementier and helper to assist owner or contractor to do work as listed.													
Hole Size								T.D.		Charge To													
Csg.								Depth		Street													
Tbg. Size								Depth		City													
Tool								Depth		State													
Cement Left in Csg.								Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line								Displace		Cement Amount Ordered													
EQUIPMENT								Common															
								Pumptrk								Cementier/Helper							
JOB SERVICES & REMARKS								Poz. Mix															
								Bulktrk								Gel.							
Remarks:								Bulktrk								Calcium							
								Rat Hole								Hulls							
Mouse Hole								Salt															
Centralizers								Flowseal															
Baskets								Kol-Seal															
D/V or Port Collar								Mud CLR 48															
Cement d.d Cicatate								CFL-117 or CD110 CAF 38															
								Sand								Handling							
Frank Jen								Mileage								FLOAT EQUIPMENT							
								Guide Shoe								Centralizer							
Baskets								AFU Inserts.															
Float Shoe								Latch Down															
Pumptrk Charge								Mileage								Tax							
Signature								Discount								Total Charge							



QUALITY OILWELL CEMENTING, INC.

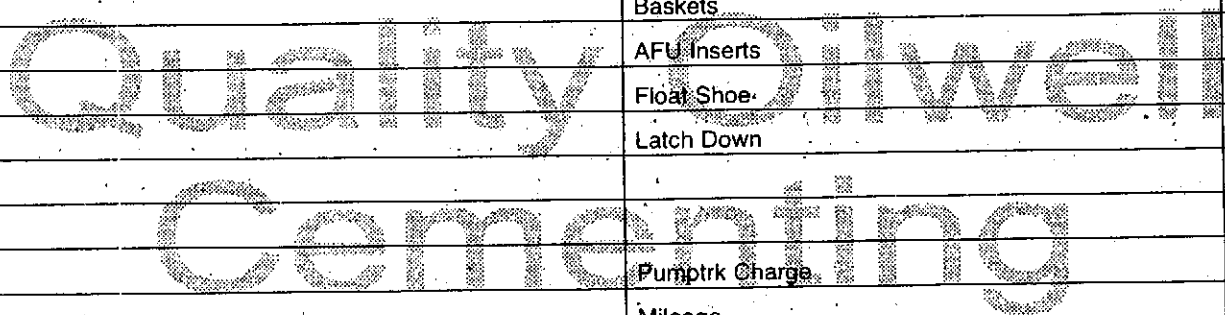
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 045

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6/9/11	16	22		Sebastian	KS		12:00 PM
Lease				Well No. 1-1		Owner	
Contractor				Type Job		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size				T.D.		Charge To	
Csg.				Depth		Street	
Tbg. Size				Depth		City State	
Tool				Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.				Shoe Joint		Cement Amount Ordered	
Meas Line				Displace			
EQUIPMENT						Common	
Pumptrk	No.	Cementer				Poz. Mix	
		Helper					
Bulktrk	No.	Driver				Gel.	
		Driver					
Bulktrk	No.	Driver				Calcium	
		Driver					
JOB SERVICES & REMARKS						Hulls	
Remarks:						Salt	
Rat Hole:						Flowseal	
Mouse Hole						Kol-Seal	
Centralizers						Mud CLR 48	
Baskets						CFL-117 or CD110 CAF 38	
D/V or Port Collar						Sand	
1st 1895 50SK						Handling	
2nd 1105 100SK						Mileage	
3rd 270 50SK						FLOAT EQUIPMENT	
4th 4 10SK						Guide Shoe	
						Centralizer	
						Baskets	
						AFU Inserts	
						Float Shoe	
						Latch Down	
						Pumptrk Charge	
						Mileage	
						Tax	
						Discount	
						Total Charge	
Signature							



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 14, 2014

Claire Keneally
Chisholm Partners II, LLC
1010 10TH ST
GOLDEN, CO 80401

Re: ACO-1
API 15-065-24045-00-00
Chandler 1-1
SW/4 Sec.01-06S-22W
Graham County, Kansas

Dear Claire Keneally:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/3/2014 and the ACO-1 was received on October 06, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department