KANSAS CORPORATION COMMISSION 1226210

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | |
|-----------------------------|------------------------------|-------------|--------------|------------|--|--------------|-----------------|-----------------|-------|--------|--------|
| Name: | | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Sec Twp S. R E [| | | | | W | |
| Address 2: | | | | | | | fe | | | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | |
| Phone:() | | | | | County: Elevation: GL KB | | | | | | |
| Contact Person Email: | | | | | Lease Nam | e: | | Well | #: | | |
| Field Contact Person: | | | | | •••• | | Oil 🗌 Gas 🗌 O | | | | |
| Field Contact Person Phon | e:() | | | | | | | | it #: | | |
| | · · · · | | | | | 0 | D | | | | |
| | E. | | | | Spud Dale. | | D | | | | |
| | Conductor | Surf | ace | Pro | duction | Intermedi | iate | Liner | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | _ | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | | How Dete | ermined? | | | | D | ate: | | |
| Casing Squeeze(s): |) to w | | sacks of cem | ient, | to | (bottom) w / | sac | ks of cement. D | ate: | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes | No | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Ho | ole at | Cas | sing Leaks: | Yes 🗌 No | Depth of casing | leak(s): | | | |
| Type Completion: | | | | | | | | | | | cement |
| Packer Type: | | | | | | | | (depth) | | | |
| Total Depth: | Plug Back Depth: | | | F | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval | to | Feet or Op | en Hole Interva | | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or Op | en Hole Interva | | to | Feet |
| | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Nome <th< th=""><th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th><th>Phone 620.225.8888</th><th></th></th<> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|---|--------------------|--|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |

IONE-940-767-4334

WELL WITT 2-14 CASING PRESSURE 102 AP AT PRODUCTION RATE 16:42:37 UTC 09/09/2014

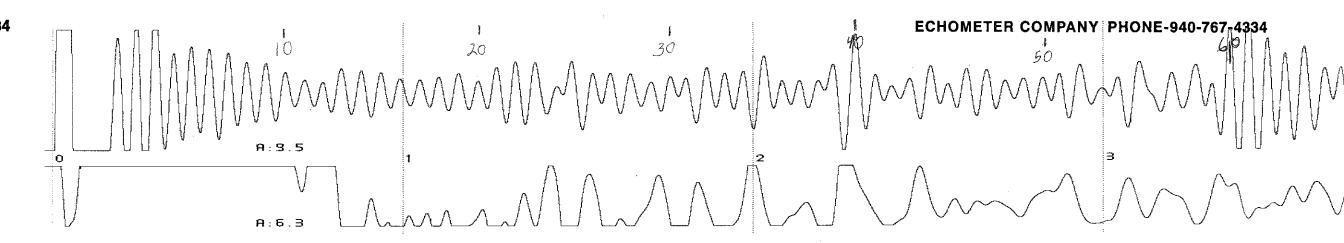
ECHOMETER COMPANY PHO AJL 32.8 328 = 236 JOINTS TO LIQUID. COLLAR P-P GENERATE mV 0, 102 DISTANCE TO LIQUID 2341 FT A: 9.5 PULSE PBHP LOWER SBHP -----PROD RATE EFF, % MAX PRODUCTION LIQUID P-P mV 0.857 11.8 A: 6.3 VOLTS

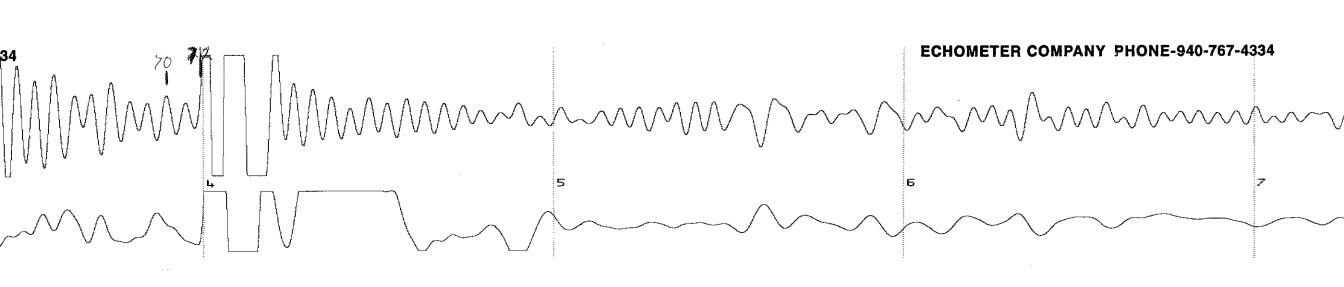
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16×









Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 09, 2014

Sarah Rodriguez Chesapeake Operating, Inc. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

Re: Temporary Abandonment API 15-075-20525-00-00 WITT 2-14 SE/4 Sec.14-23S-41W Hamilton County, Kansas

Dear Sarah Rodriguez:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by November 08, 2014.

Sincerely,

Michael Maier