



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1226278  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: C & S Oil				Customer Name: Bob Christenson		Ticket No.: 100611	
Address:				AFE No.:		Date: 8/14/2015	
City, State, Zip:				Job type: Plug To Abandon			
Service District: Madison				Well Details: 1222' of 5 7/8" hole 20' of 7" S/P			
Well name & No. Diver # 16				Well Location: 26-23-17e		County: Woodson	State: Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	
201	Jerry					ARRIVED AT JOB	
203	Bryan					START OPERATION	
106	Kelly					FINISH OPERATION	
30	Brad					RELEASED	
						MILES FROM STATION TO WELL	
<b>Treatment Summary</b>							
Rig up to tubing, circulate on well while washing tubing to bottom. Circulated hole clean with gel water provided by customer. Prep to plug well. Set cement plugs as following: spot 10 sks cement at 1200', spot 10 sks cement at 500', set solid cement plug from 220' to surface Note: spot gel spacers between cement plugs- provided by customer. Job Complete - "Thank You"							
Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c23200	Cement Pump	hr	3.00	\$175.00	\$525.00	20.00%	\$420.00
c00101	Heavy Equip. One Way	mi	30.00	\$3.25	\$97.50	20.00%	\$78.00
c20103	Cement Pump	ea	1.00	\$675.00	\$675.00	20.00%	\$540.00
p01606	Thickset Cement	sack	48.00	\$18.60	\$892.80	20.00%	\$714.24
c10600	Vacuum Truck 80 bbl	ea	6.00	\$84.00	\$504.00	20.00%	\$403.20
c00104	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	20.00%	\$240.00
c00102	Light Equip. One Way	mi	-	\$1.50	\$0.00		\$0.00
c00105	Tubing Swivel (Washhead)	job	1.00	\$50.00	\$50.00		\$50.00
					Gross:	\$ 3,044.30	Net: \$ 2,445.44
					Total Taxable	\$ 714.24	Tax Rate: 7.150%
					Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.	Sale Tax:	\$ 51.07
					Total: \$ 2,496.51		
					Date of Service: 8/14/2015		
					HSI Representative: Brad Butler		
					Customer Representative:		
					Customer Authorized Agent: X _____		
<b>Customer Comments or Concerns:</b>							

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.