Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1226278

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

| OPERATOR: License #: | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Supplement Depth to Top: Bottom: T.D. Supplement Supplement Supplement Depth to Top: Bottom: T.D. Supplement Supplement Supplement | County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: |
| Depth to top Bottom: I.D | |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | | | |
|---------------------------|---------|---|------|---------------|------------|--|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | |
| | | | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: _ | | Name: | | |
|----------------------------------|--|---|---------------------------|--------------------------|
| Address 1: | | Address 2: | | |
| City: | | State: | Zip: | + |
| Phone: () | | | | |
| Name of Party Responsible for P | lugging Fees: | | | |
| State of | County, | , SS. | | |
| | (Print Name) | Employee of Opera | tor or Operator on a | above-described well, |
| haing first duly swarp on asth | we: That I have knowledge of the facto | statements and matters herein contained and the | log of the above describe | ad wall is as filed, and |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

| c00101 Heavy Equip. One Way mi 30.00 \$3.25 \$97.50 20.00% \$78.00 c20103 Cement Pump e8 1.00 \$675.00 \$675.00 \$675.00 \$544.00 p01606 Thickset Cement sack 48.00 \$18.60 \$892.80 20.00% \$5714.24 c10600 Vacuum Truck 80 bbl e8 6.00 \$84.00 \$504.00 \$607.00 20.00% \$4403.20 c00104 Minimum Ton Mile Charge e8 1.00 \$300.00 \$300.00 \$300.00 \$240.00 c00104 Minimum Ton Mile Charge e8 1.00 \$300.00 \$300.00 \$50.00 \$50.00 c00105 Tubing Swivel (Washhead) job 1.00 \$50.00 \$50.00 \$50.00 \$50.00 comment of salid for approved account and the tailor of balance approved account and tail of approved account and tail approved account and tail of approved account and tail approved account approved account approved account approved account and t | | - | | ****** | | | | | | | | |
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| exe, star, it xayu Plug To Ablandon we away Note setting Zil of 77 StP Zil of 77 StP we away Note setting Driver Equipment # Inter Equipment # Inter 201 Jerry Driver Equipment # Inter Equipment # Inter 201 Jerry Driver Equipment # Inter ARRVED AT JOB Note 203 Brain Inter Equipment # Inter ARRVED AT JOB Note 30 Brain Inter Inter Inter Note Start Concertant Note Note 30 Brain Inter Inter Inter Note Start Concertant Stort Note Start Concertant | Customer | C&SOII | | | stomer Name | Bob Chriestenson | | | | | | |
| Interview Madison met sonn 1222" of 5 7/8" holo 20'0f 7" S/P Weil sonn Att Sonn 222 of 5 7/8" holo 20'0f 7" S/P Builgneerich Driver Equipment # Ions Fail Sonn 70' 201 Jorry Equipment # Ions Fail Sonn 70' 70' 203 Bryan Ions Fail Sonn 70' | Address | | | | | AFE No. | 2 | 8/14/2015 | | | | |
| Weil name 4 hz Diver # 16 Weil Leaster 26.23.77 County Woodson Nume Kansas 201 Johry Equipment # Driver Equipment # Driver Equipment # Track ARRIVED AT JOB An Track 203 Bryan Image: Start OPERATION Ni Ni Image: Start OPERATION Ni Ni Ni Image: Start OPERATION Ni Ni Image: Start OPERATION Ni | City, State, Zip: | | | | | Job type | Plug To Abandon | | | | | |
| Equipment # Driver Driver <td>Service District:</td> <td>Madison</td> <td colspan="4"></td> <td colspan="5"></td> <td></td> | Service District: | Madison | | | | | | | | | | |
| Equipment # Driver Driver <td>Well name & No.</td> <td>Diver # 16</td> <td>}</td> <td></td> <td></td> <td>Well Location</td> <td>26 22 170</td> <td colspan="3">Т</td> <td>Kans</td> <td>as</td> | Well name & No. | Diver # 16 | } | | | Well Location | 26 22 170 | Т | | | Kans | as |
| 201 Jerry ARRIVED AT JOB 1 203 Bryan START OPERATION 72 30 Brad FINISH OPERATION 72 30 Brad RELEASED 72 30 Brad RELEASED 72 30 Brad Intel® FROM STATION TO WELL 72 Treatment Summary MILES FROM STATION TO WELL 72 Brought Subton Challed an will get water provided by customer. Prop to plug well. 72 Set center plugs as following: spot 10 sks cement at 200°, set solid evenent plug from 220 to surface 76 Product/Surver Job Complete - Thank Your 76 Code Description Units' Anount Massey mil 300 \$175.00 \$225.00 28.00% \$77.60 C22000 Dement Pump Product/Surver Miles Cannet \$300 \$176.00 \$225.00 28.00% \$77.60 C22000 Dement Pump ee 4.00 \$575.00 \$80.00 \$500.00 \$20.00% \$77.60 \$20.00% | | | | Driver | Equipment # | | 20-20-170 | and an | Woouson | | AM | |
| 203 Bryan START OPERATION 33 106 Keity Fillish OPERATION 33 30 Brad RelicasED 33 31 Brad RelicasED 33 30 Brad RelicasED 33 30 Brad RelicasE 33 30 Brad RelicasE 34 30 Brad RelicasE 36 30 Brad RelicasE Secont 12 20000 Brad RelicasE Brad 22000 Cement Pump rin 300 Sisto | | | Equipment ir | Diret | | 110010 | | | | | AM | 1 |
| 106 Keity mile FINISH OPERATION mile 30 Brad RELEASED MILES FROM STATION TO WELL Treatment Summary Reg up to tubing, circulate on well while washing tubing to bolton. Treatment Summary Treatment Summary Sat cenent plugs as following: spo1 10 sks cenent at 1200, spo1 10 sks cenent at 500, set solid centern thus from 220 to surface Not set solid centern thus from 220 to surface Note: spo1 get spacers between centert plugs - provided by costumer. Job Strong St | L | | | | | | | | | | AM | |
| 30 BTR0 MelLE ASED MelLE ASED MelLE ASED MULES FOLD STATION TO VELL Treatment Summary Image: Status and | 106 | | | | | | FINISH OPEI | RATION | | | AM | |
| Treatment Summary Rig up to tubing, circulate on well while washing tubing to battom. Circulated hole clean with get vater provided by customer. Prop to plug well. Set cement jugs as following: spot 10 six cement at 1200, spot 10 six cement at 200, set sold cement plug from 220 to surface Description Unit of the cement plugs as provided by customer. Job Complete - Thank You" Production Service memory by any of the solar cement plug from 220 to surface Description Unit of the cement from 200 to surface Production Service memory by any of the solar cement plug from 220 to surface Output of the solar cement plugs as following: plug from 220 to surface Productory cement from 220 to surface Productory cement from 220 to surface Output of the solar cement from 220 to surface Complete - Thank You" Productory cement from 220 to surface Output of the solar cement from 220 to surface Complete - Thank You" Productory cement from 220 to surface Output of the solar cement from 200 to surface Complete - Thickset Cement Network cement from 200 to surface Output of the solar cement from 2 | 30 | Brad | | | | | RELEASED | | | | | |
| Pig to tubing, circulate on well well exactling tubing to bottom. Circulated hole clean with get water provided your counter. Prop to plug well. Set cement plugs as followings comment plugs- provided by costumer. Job Complete - "Thank You" Product/Sm/Go Unit of to second at a 500% est oblic ement plug from 220° to surface Product/Sm/Go Unit of to second at a 500% est oblic ement plug from 220° to surface Product/Sm/Go Unit of to second at a 500% est oblic ement plug from 220° to surface Cado Description Unit of to second at a 500% est oblic ement plug from 220° to surface Cado Description Unit of to second at a 500% est oblic ement plug from 220° to surface Cado Description Unit of the second at a 500% est oblic ement plug from 220° to surface cado to the second at a 500% est oblic ement plug from 220° to surface St a 500 for 550.00 cado to the second at a 500% est oblic ement plug from 220° to surface St a 500 for 550.00 cado to the second at a 500 for 550.00 St 550.00 St 550.00 cado to the second at a 500 for 550.00 St a 500 for 550.00 St a 500 for 550.00 cado to the second at a 500 for 500 for 500 for 500 for 500.00 St a 500.00 St a 500.00 cado to the second at a 500 for 500 for 500 for 500 for 500.00 St a 500.00 St a 500.00 cado to the second at a 500 for 500 | | | | | | | MILES FROM | I STATION T | O WELL | | | |
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| c23200 Cement Pump hr 3.00 \$175.00 \$525.00 20.00% \$420.00 c01011 Heavy Equip. One Way mil 30.00 \$3.25 \$97.60 20.00% \$78.00 c20103 Cement Pump ee 1.00 \$975.00 \$675.00 20.00% \$5440.00 p01606 Thickset Cement sack 48.00 \$18.60 \$992.80 20.00% \$714.24 c10600 Vacuum Truck 80 bbl ea 6.00 \$84.00 \$504.00 \$200.00% \$403.20 c00104 Minimum Ton Mile Charge ea 1.00 \$300.00 \$200.00% \$240.00 c00102 Light Equip. One Way mil - \$1.50 \$0.00 \$0.00 c00102 Light Equip. One Way mil - \$1.60 \$300.00 \$2.00% c0105 Tubing Swivel (Washhead) jub 1.00 \$50.00 \$50.00 \$50.00 controp of an ubacks ubset from as parker and or atomy at an the U SW ap - - - - <td></td> <td>Description</td> <td></td> <td></td> <td>为了这些书了。</td> <td></td> <td>Quantity</td> <td></td> <td></td> <td></td> <td>April 10 and</td> <td>Net Amount</td> | | Description | | | 为了这些书 了 。 | | Quantity | | | | April 10 and | Net Amount |
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| erms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 %% per point or the maximum allowable by applicable state or federal laws if such laws finit interest to a esser amount, in the event it is necessary to employ an agency and/or attorney to affect the collection of said account. Customer hereby agrees to pay all fees directly or indirectly incurred by unch collection. In the event that Customer's account will become immediately due and owing and unbject to collection. Total Taxable \$ 7,044,30 Tex Rate: 7.150% Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable. Sale Tax: \$ 51.07 Total: \$ 2,496.51 Bight to revoke any and all discount will become immediately due and owing and unbject to collection. Sale Tax: \$ 2,496.51 HSI Representative: Brad Butler Customer Representative: Customer Representative: | c00105 | Tubing Swi | vel (Washhead |) | | job | 1.00 | \$50.00 | \$50.00 | | | \$50.00 |
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| of invoice Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a sesser amount, in the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for with HSI becomes delinquent, HSI hestomes delinquent, HSI hestomes delinquent, HSI hestomes delinquent, HSI hestomes delinquent, HSI hestome introvice price. Ustomer hereby agrees to pay all tess directly or undirectly incurred to increase production on newly drilled or existing wells are not taxable. Total Taxable \$ 714.24 Tax Rate: 7.150% Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable. Sale Tax: \$ 51.07 Using to brevoke any and all discounts price without discount will become immediately due and owing and ubject to collection. Total Taxable \$ 714.24 Tax Rate: 7.150% Y | | | | | | | | Gross: | \$ 3,044.30 | Net: | \$ | 2,445.44 |
| esser amount, in the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred tor bindrectly agrees to pay all fees directly or indirectly incurred tor bindrectly incurred tor bindrectly incurred tor bindrectly agrees to pay all fees directly or indirectly incurred tor bindrectly incurred tor bindrectly incurred tor bindrectly incurred tor bindrectly agrees to pay all fees directly or indirectly incurred tor bindrectly incurred tor bindrectly incurred tor bindrectly agrees to pay all discounts previously applied in arriving at net invoice price. Upon evocation, the full invoice price without discount will become immediately due and owing and usbject to collection. Total: \$ 2,496.51 X | of invoice. Past due acco | unts may pay in | terest on the balance | past due at the | rate of 1 1/2% per | | | | Tax Rate: | 7.150% | | \sim |
| collection of said account, ductored nereby agrees to pay all tees directly or indirectly indirect for usels are not taxable. Total: \$ 2,496.51 upde collection. In the verified that Customer's account will hSIb become scienquent, HSI has the full invoice price without discount will become immediately due and owing and usels to collection. Date of Service: 8/14/2015 X | esser amount, in the eve | nt it is necessar | y to employ an agency | y and/or attorne | y to affect the | | | | | Sale Tax: | \$ | 51.07 |
| evocation, the full invoice price without discount will become immediately due and owing and subject to collection. X CUSTOMER AUTHORIZED AGENT Date of Service: 8/14/2015 HSI Representative: Brad Butler Customer Representative: | uch collection. In the event that Customer's account with HSI becomes delinquent, HSI has the | | | | | | | | | | | |
| Subject to collection. HSI Representative: Brad Butler X | | | | | | | Date of Service: | 8/14/2015 | | | | |
| Customer Representative: | ubject to collection. | | | | | | | | | | | |
| CUSTOMER AUTHORIZED AGENT | | | | | | | | | | | | |
| Customer Comments or Concerns: | | | | | | | | | | | | |
| | | Custo | omer Comm | ents or | Concerns: | | | | | | | |

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.