

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1226493

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

, co , complained martine rundus	Surface Owner Notification Act, MUST be submitted with this form.			
Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R E			
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City: State: Zip: +	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
	Ground Surface Elevation:feet MSL			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:			
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
	Surface Pipe by Alternate: I III			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
٨٥	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plu				
	agging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
Notify the appropriate district office <i>prior</i> to spudding of well;	1.00			
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	9 <i>0</i> ,			
through all unconsolidated materials plus a minimum of 20 feet into the				
4. If the well is dry hole, an agreement between the operator and the dist				
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente				
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.			
whereitted Fleetrenically				
ubmitted Electronically				
For KCC Use ONLY	Remember to:			
	- File Certification of Compliance with the Kansas Surface Owner Notification			
API # 15	Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfeet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 			
Minimum surface pipe requiredfeet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;			
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;			
	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lease: Well Number: Field: Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Location of Well: County:			
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	AT case or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). caparate plat if desired. LEGEND O Well Location			
8	Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE			
	371 ft. 0 1980' FSL SEWARD CO. 3390' FEL			

1249 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1226493

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1226493

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	3				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1				
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.				
T.					



Pro-Stake LLC

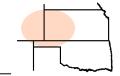
Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com

12178 INVOICE NO.

Whipple Project



121826bar

 American Warrior, Inc.
 Whipple D #1-8

 OPERATOR
 LEASE NAME

 Ness County, KS
 8
 18s
 26w
 1249' FSL - 371' FEL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

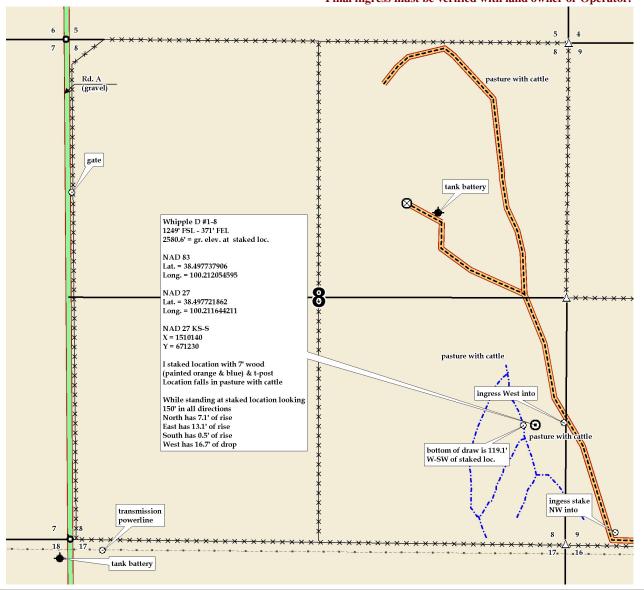
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2580.6'

Directions: From NE side of Beeler, Ks at the intersection of Hwy 96 and C Rd. / Rd. 523 – Now go 0.5 miles West on Hwy 96 – Now go 3.2 miles North on Rd.523 to ingress stake West into – Now go 0.5 mile SW and West on lease rd., which is 0.1 mile East of the SE corner of Section 8-18s-26w and ingress stake NW into – Now go 0.2 mile NW to ingress West into – Now go approx. 380' West through pasture with cattle, into staked location.

Final ingress must be verified with land owner or Operator.



R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

October 9, 2014

Paul and Marilyn Cambron P.O. Box 384 Ness City, KS 67560

RE:

Whipple D #1-8 Well 1249' SL & 371' EL Section 8-18S-26W Ness County, Kansas

Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor, Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas (785) 731-5612. If you want to be involved with the locations, contact Mr. Foos, reference the captioned well name and coordinate with him.

R. Evan Noll

Contract Landman with American Warrior, Inc.



DRAWN BY:

AUTHORIZED BY:

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

12178

121826bar PLATNO

Cell: (620) 272-1499 INVOICE NO.

PLAT NO.	bu		stakellc.kscoxmail.	com
American Warrior, Inc. OPERATOR Ness County, KS	8	18s	26w	Whipple D #1-8 LEASE NAME 1249' FSL - 371' FEL LOCATION SPOT
COUNTY	Sec.	Twp.		Whipple Project
SCALE: 1" = 1000' DATE STAKED: Sept. 26 th , 2014 MEASURED BY: Ben R. DRAWN BY: Norby S.		N	Hwy 96 and C I 96 – Now go 3.	m NE side of Beeler, Ks at the intersection of Rd. / Rd. 523 – Now go 0.5 miles West on Hwy 2 miles North on Rd.523 to ingress stake West

This drawing does not constitute a monumented survey or a land survey plat.

Cecil O. & John E.

This drawing is for construction purposes only.

96 - Now go 3.2 miles North on Rd.523 to ingress stake West into - Now go 0.5 mile SW and West on lease rd., which is 0.1 mile East of the SE corner of Section 8-18s-26w and ingress stake NW into - Now go 0.2 mile NW to ingress West into -Now go approx. 380' West through pasture with cattle, into staked location. Final ingress must be verified with land owner or Operator.

Lease Road Electric Line Pipeline asture with cattle Rd. A (gravel) gate tank battery Whipple D #1-8 1249 TSL - 371 TEL 2580.6' = gr. elev. at staked loc. NAD 83 Lat. = 38.497737906 Long. = 100.212054595 NAD 27 Lat. = 38.497721862 Long. = 100.211644211 NAD 27 K5-S X = 1510140 Y = 671230 I staked location with 7 wood (painted orange & blue) & t-post Location falls in pasture with cattle ingress West While standing at staked location looking 150° in all directions North has 7.1' of rise East has 13.1' of rise South has 0.5' of rise West has 16.7' of drop bottom of draw is 119.1 W-SW of staked loc. ingess stake NW into powerline tank battery

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 13, 2014

Cecil O'Brate American Warrior, Inc. 3118 CUMMINGS RD PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Whipple D 1-8 SE/4 Sec.08-18S-26W Ness County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on East side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.