

Kansas Corporation Commission Oil & Gas Conservation Division

1226525

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	5		
Name:		If pre 1967	7, supply original comple	etion date:	
Address 1:		Spot Desc	ription:		
Address 2:		_	Sec Twp	o S. R	East West
City: State:		_	Feet from	North / South	Line of Section
Contact Person:		_	Feet from	East / West	Line of Section
Phone: ()		Footages	Calculated from Neares		er:
Filone. ()				SE SW	
			me:		
		Lease Ival	ne.	vveπ π	
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	(Cemented with:		Sacks
Surface Casing Size:	_ Set at:	(Cemented with:		Sacks
Production Casing Size:	_ Set at:		Cemented with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)	
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging					
Address:	(City:	State:	Zip:	-+
Phone: ()					
Plugging Contractor License #:	1	Name:			
Address 1:	A	ddress 2:			
City:			State:	Zip:	_+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

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Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	g
Contact Person:	the lease below:
Phone: () Fax: ()	-
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second in the construction of the cons
City: State: Zip:+	-
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
	Lacknowledge that hecourse I have not provided this information, the
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, KS 66783

•												
Company/Operator	Well No.	Leas	Lease Name	7	Well Location	on	1/4	1/4	1/4	Sec.	Twp.	Rge,
Imperator Investments LLC	12	H	Herder		550's, 1980e	Ō	W	SE	WS	28	25	18E
1305 W 40th St	Well API #		Type/Well		County		State Total Depth	Total [epth	Date Started Date Completed	d Date Co	ompleted
Kansas City, MO 64111	15-001-30962)62	O <u>i</u>		Woodson		XS	875	<u>0</u>	5/16/2014	5/18	5/18/2014
Job/Project Name/No.	S			Bit Record	cord				0	Coring Record	d	
	Surface Record	Cord	Туре	Size	From	То	Core #		Size	From	То	% Rec.
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	Oʻ	20'						
Andy King	Casing Size:	7"	PDC	5 7/8	20'	875						
	Casing Length:	20'										
	Cement Used:	10sx										
	Cement Type: Portland	Portland						-				

						black shale	875	870
						shale	870	850
						sandy shale	850	790
						sandy shale	790	736
						grey shale	736	735
		•				lime	735	654
		Well Notes:				sandy shale	654	650
						(5') lime	650	643
						black shale	643	625
						sandy shale	625	595
						lime	595	547
						sandy shale	547	489
						lime	489	454
						sandy shale	454	425
						lime	425	417
						shale	417	295
						lime	295	256
						shale	256	250
						lime	250	220
			,			shale	220	217
						lime	217	145
						shale	145	86
						lime	86	12
						overburden	12	0
Formation	То	From	Formation	То	From	Formation	То	From

Remarks:

Customer Signature Called by Ices

Estimated Total, 3094, 35

Sales Tax

Subtotal

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00.00

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OE:

13.00

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58.38

3008,00

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00'00

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SAZAZ.

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195.00	9liM\22.£\$		Mileage	09
30.397	Pump charge	5 Servcies or Product	Description o	Quantity Or Units
			:GT89	Раскег:
		Cement Left in Casing:	:BniduT	Bridge Plug:
- Sheeli	-50//	Displacement PSI:	Casing Weight:	Hole Depth: 822-
Chokel	1303	Displacement:	Casing Size:	Hole Size: 5788
Terry	106			
Driver	Truck #		Plugto Attendon	Job Type:
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(171/60	=181-5G	2-86		E/ 11 -	12-27	1				11-81-7
٨	JunoO	ip/Range	ec./Townsh	S	& Number	Jame	l lləW	۱ #	emotsu		Date
_				ACCOUNT OF THE PARTY OF THE PAR							

Cement Service ticket

Brad Cell # 620-437-6765 WPDISON' KANSAS ОІГЬІЕГD SEKNICES НПЬВІСЕМЕ ЗЕВЛІСЕЗ ІМС Offlice # 620-437-2661 Madison, KS 66860 3613 A Y Road

Hurricane Services, Inc.

-01726 Butto-	Foreman
Madison	Location
167001	Ticket Number_

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 07, 2014

John Wires Imperator Investments LLC 1305 W 40TH ST KANSAS CITY, MO 64111

Re: Plugging Application API 15-001-30962-00-00 Herder 12 SE/4 Sec.28-25S-18E Allen County, Kansas

Dear John Wires:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 07, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 07, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3