

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1226556

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15						
Name:	_ Spot Description:						
Address 1:							
Address 2:	Feet from North / South Line of Section						
City: State: Zip:+	Feet from _ East / _ West Line of Section						
Contact Person:	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()	□NE □NW □SE □SW						
CONTRACTOR: License #	GPS Location: Lat:, Long:						
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)						
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84						
Purchaser:	County:						
Designate Type of Completion:	Lease Name: Well #:						
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:						
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet						
Operator:	If Alternate II completion, cement circulated from:						
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt.  Drilling Fluid Management Plan						
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)						
Commingled         Permit #:           Dual Completion         Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:						
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:						
ENHR Permit #:	Operator Name:						
GSW Permit #:	Lease Name: License #:						
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:						

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
☐ Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT   I   II   III   Approved by: Date:								

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[	Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		



### DRILL STEM TEST REPORT

Toto Energy

20-32S-14W Barber

25815 Oak Ridge Rd Spring, TX 73380

Job Ticket: 52379

Fritz 20-1

DST#:1

ATTN: Sean Deenihan

Test Start: 2013.07.26 @ 16:07:24

Test Type: Conventional Bottom Hole (Initial)

#### **GENERAL INFORMATION:**

Formation: Douglas

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:01:54

Tester: Leal Cason
Time Test Ended: 23:58:39

Unit No: 45

Interval: 4210.00 ft (KB) To 4230.00 ft (KB) (TVD) Reference Elevations: 1970.00 ft (KB)

Total Depth: 4230.00 ft (KB) (TVD) 1959.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 6798 Inside

Press @RunDepth: 1435.75 psig @ 4211.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2013.07.26
 End Date:
 2013.07.26
 Last Calib.:
 2013.07.27

 Start Time:
 16:07:25
 End Time:
 23:58:39
 Time On Btm:
 2013.07.26 @ 17:55:09

Time Off Btm: 2013.07.26 @ 20:12:09

TEST COMMENT: IF: Strong Blow , BOB in 10 seconds, GTS in 2 minutes, Gauged & Caught sample

ISI: Would Not Completely Bleed Off

FF: Strong Blow, BOB & GTS immediate, Blow Suddenly Died Off to a Weak Surface Blow @ 2 minutes

FSI: No Blow Back



	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
	(10111.)	(psig)	(deg i )	
-				
Temnerature (ded F)				
rob) or				
9				

#### Recovery

Description	Volume (bbl)
	Description

#### Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

First Gas Rate

Last Gas Rate

Max. Gas Rate

Trilobite Testing, Inc Ref. No: 52379 Printed: 2013.07.27 @ 06:10:17



## DRILL STEM TEST REPORT

**FLUID SUMMARY** 

Toto Energy 20-32S-14W Barber

25815 Oak Ridge Rd Fritz 20-1

Spring, TX 73380 Job Ticket: 52379 **DST#:1** 

ATTN: Sean Deenihan Test Start: 2013.07.26 @ 16:07:24

**Mud and Cushion Information** 

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 120000 ppm

Viscosity: 63.00 sec/qt Cushion Volume: bbl

Water Loss: 10.79 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 6000.00 ppm
Filter Cake: 0.02 inches

### **Recovery Information**

#### Recovery Table

Length ft	Description	Volume bbl
0.00	3565 GIP	0.000
570.00	Water	7.996
70.00	SOMCW 4%O 12%M 84%W	0.982

Total Length: 640.00 ft Total Volume: 8.978 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW was .06 @ 84 degrees

Trilobite Testing, Inc Ref. No: 52379 Printed: 2013.07.27 @ 06:10:18



## DRILL STEM TEST REPORT

**GAS RATES** 

Toto Energy

20-32S-14W Barber

25815 Oak Ridge Rd Spring, TX 73380 Fritz 20-1

Job Ticket: 52379

DST#: 1

ATTN: Sean Deenihan

Test Start: 2013.07.26 @ 16:07:24

#### **Gas Rates Information**

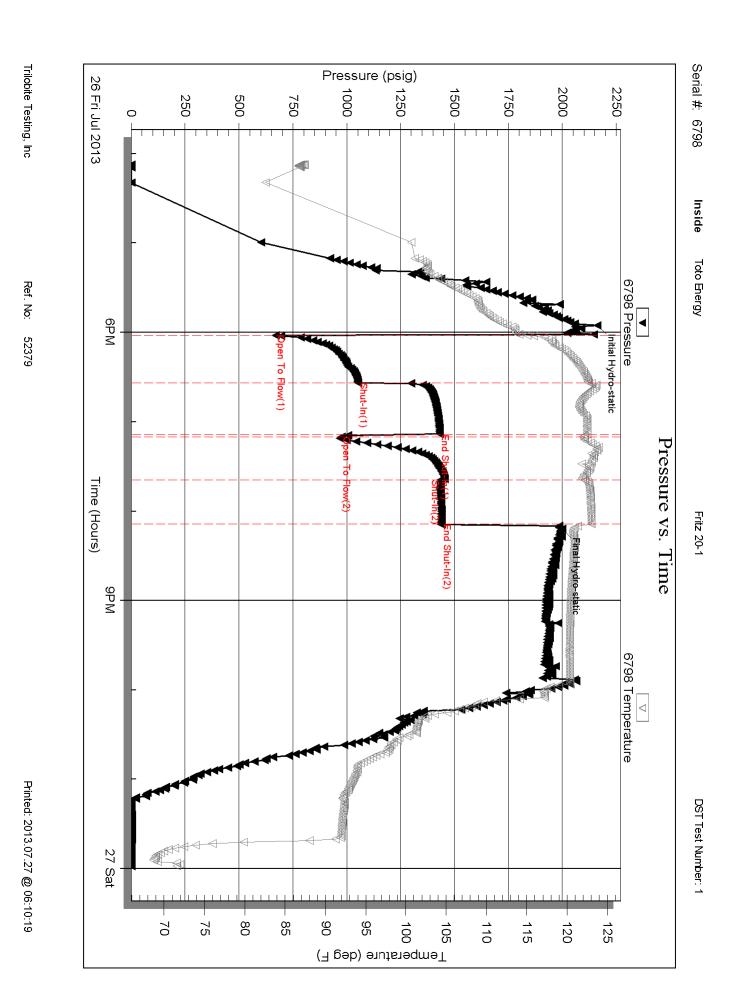
Temperature: 59 (deg F)

Relative Density: 0.65 Z Factor: 0.8

#### Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	78.00	2656.39
1	20	1.00	90.00	3001.38
1	30	1.00	98.00	3231.37

Trilobite Testing, Inc Ref. No: 52379 Printed: 2013.07.27 @ 06:10:19





PAGE	CU NO		INVOICE	DATE	
1 of 1	1008764		07/23/2013		
	INVOIC	E NUMBE	R		

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Fritz

20-1

LOCATION

B COUNTY

S

Barber

STATE KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TER	MS	DUE I	DATE
40620105	27463				Net - 3	0 days	08/22	/2013
	<del></del>	İ	QTY	U of M	UNIT P	RICE	INVOICE	AMOUNT
For Service Dates	: 07/20/2013 to 07/2	20/2013		M				
0040620105				-		= 1 SM2		
171808338A Ceme	nt-New Well Casing/Pi 07/	20/2013				-		
Cement 13 3/8 Cond								
Common Cement			250.00					
Celloflake			250.00			10.72		2,679.87
Calcium Chloride			63.00	1		2.48		156.17
	N. I.		705.00			0.70		495.94
"Unit Mileage Chg (P			45.00	1		2.85		128.
Heavy Equipment Mi			90.00			4.69		422.0
"Proppant & Bulk De			529.00			1.07		567.0
Depth Charge; 0-500			1.00			669.97		669.9
Blending & Mixing Se			250.00			0.94		234.4
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		4						
PLEASE REMIT	ro. cento							

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP PO BOX 841903 BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

5,470.95

TAX

238.24

INVOICE TOTAL

5,709.19



## FIELD SERVICE TICKET

1718 08338 A

DATE OF	PRESSURE PU	MPING & WIRELINE		T			DATE	TICKET NO				
JOB 7-2	10-17	DISTRICT Prait		NEW WEL	L⊠ WEL	_ F	PROD IN	n MDM		CUSTOMER ORDER NO.:		
CUSTOMER T	OTO	E nergy		LEAS	SEFrITZ			20	7-1	WELL NO.		
ADDRESS				cou	NTYB416	U.		STATE	Ks	,		
CITY		STATE			SERVICE CREW STEVE DULY TOP							
AUTHORIZED E	3Y			,	TYPE: CM.		33/0	0 1	1			
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQUIPMEN			TRUCK CAL	LED 7-0	DAT	E AM T	IME	
27463	30 /	nía		T. Frank	the self-		ARRIVED A		10-1		15:	
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28443							FINISH OPE	11	201	3 AM / 3	30	
							RELEASED	7-7	10-1		00	
						+		M STATION TO	WFLI	, 0	00	
	u is authorized to ipplies includes a	NTRACT CONDITIONS: (This or execute this contract as an all of and only those terms and the part the partition appears of an of the partition appears of the partition appea	gent of the custo	omer. As such, t	he undersigned	0000	on and salassassass	II 11 - 1 11 1	ntract		aterials	
become a part of th	his contract without	out the written consent of an of	ficer of Basic Ene	ergy Services Li	ο.		IGNED: Ru	1	-41			
						3		ER, OPERATOR,	CONT	RACTOR OR A	GENT)	
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED			ES USED	10	TIV	QUANTITY	UNIT PRIC	E	\$ AMOUN	NT	
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CC 102	cellofighe			11	5	63-			233	10		
CC 109	Calsi	Calsium Chloride			16	)	705		J	740	25	
= 10.0	FICKUI	P Mil eage			m	1	45			191	25	
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SERVICE REPRESENTATIVE	- MR ALA	100m	THE ABOVE M	IATERIAL ANI	O SERVICE							
IL TILSENTATIVE	- U 11V		ORDERED BY	CUSTOMER	AND RECEIV	/ED	BY: ()	12 January	.41	<i>y</i> **.	12.	



## FIELD SERVICE TICKET

1718 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: PROD WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS DATE TRUCK CALLED AM TIME ARRIVED AT JOB AM PM START OPERATION AM FINISH OPERATION AM RELEASED AM MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE MATERIAL EQUIPMENT AND SERVICES USED

TIEL . INC		OIVII	QUANTIT	UNIT PHICE	\$ AMOUI	A1.
M 100	Common Coment	SK	1500		4000	100
<b>V</b> 162	celloflake	16	(3)		233	17
4 109	Calcium Chloride	11/2	705	2	740	75
<u> </u>	Tickup Mileune	1771	45		191	35
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	MATERIALS		%TAX			
			And the state of	TOTAL		
The second second	The second secon					
						10.5%

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

Customer	77/1				Lease	No.		Date						
Lease F	72	g.			Well #	Well # 20-/					7-0	20-	13	
Field Order #	Statio	n O	art				Casing	13 % Dept	th <sub>230</sub>	County	1	rber		State
Type Job	1W 1	34		had	Low	r		Formatio	n n	Ц.,	1 61.			0 = 32 - 14
PIPE	DATA		PERI	ORAT	ING DAT	A	FLUID	USED		TREATMENT RESUME				
Casing Size	Tubing S	ize	Shots/F			Ac				RATE	PRES		ISIP	
Depth 23/0	Depth		From		То	Pre	Pre Pad		Max			5 Min.		
Volume	Volume		From		To	Pa	Pad		Min		-		10 Min.	
Max Press	Max Pres	ss	From		То	Fra	ac		Avg				15 Min.	
Well Connection	Annulus	Vol.	From	$\dashv$	То				HHP Use	d			Annulus F	Pressure
Plug Depth	Packer D	epth	From	50 0	То	Flu	ısh		Gas Volu	me			Total Load	
Customer Repr	esentative	Riv	k			tion Man	nager	Way S		Treate	er +	44		
Service Units	7463	Π	7/196	1-191	918		2544						T	
D :	TEVE		Na	14			JOH							
Time	Casing Pressure	Pre	ubing essure	Bbls.	Pumped		Rate				Servic	e Log		
4:50								017 1	06/5				Ping	
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	INVOICE NU	MBER

1718 - 91245418

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US Т

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME J

Fritz 20-1

LOCATION В

COUNTY

Barber

S STATE

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE O	RDER NO.		TERMS	3	DUE	DATE
40620760	27463				Net - 30	days	08/23	/2013
	<del></del>		QTY	U of M	UNIT PR	ICE	INVOICE	AMOUNT
For Service Dates	: 07/21/2013 to 07/2	1/2013		M				
0040000700			* < 1					
0040620760								
171808671A Cemer	nt-New Well Casing/Pi 07/2	1/2013						
Cement Surface								
				100				
A Serv Lite			125.00	EA		8.71		1,088.75
Common Cement			150.00			10.72		1,608.00
Celloflake			69.00			2.48		171.05
Calcium Chloride "Wooden Cmt Plug, 8	P E /OURU		609.00			0.70		428.43
"Unit Mileage Chg (P		·	1.00			107.20		107.2
Heavy Equipment Mil			40.00			2.85		113.9
"Proppant & Bulk Del			80.00			4.69		375.20
Depth Charge; 0-500			500.00			1.07		536.00
Blending & Mixing Se			1.00 275.00	EA BAG		670.00		670.00
Plug Container Util. C	Chg.		1.00	EA		0.94		257.9
"Service Supervisor,	first 8 hrs on loc.		1.00	EA		117.25		167.50 117.25
						. 4:1		
				77,				
				1				
			P 1	-				
No. of the Control of								x

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
BALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL TAX 5,641.23

INVOICE TOTAL

235.68 5,876.91



## **FIELD SERVICE TICKET**

1718 08671 A

	PRESSURE PUM	PING & WIRELINE				DATE	TICKET NO							
DATE OF JOB	-21-13 1	DISTRICT PRATT		NEW WELL	OLD.	PROD IN	n □ MDM □ {	ORDER NO.:						
CUSTOMER	OTO E	nelsy LLC		LEASE F	ritz			WELL NO.	20-					
ADDRESS				COUNTY	COUNTY BANNS STATE MS									
CITY	Frank Barrier	STATE		SERVICE C	SERVICE CREW MATTAI, Young, Kurmin									
AUTHORIZED E	З			JOB TYPE:	(NW	50.	and the state of t							
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CAL	LED TO		IME					
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ITEM/PRICE	i —	t the written consent of an o				T -	ER, OPERATOR, CONT							
REF. NO.		MATERIAL, EQUIPMENT	AND SERVIC	JES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU						
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C1 100 C	(0/1/10)				SK.	150 -		2400	00					
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CHE	EMICAL / ACID DA	TA:					SUB TOTAL	5,641	23					
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				MATERIALS		%TA	X ON \$							
L							TOTAL							
									1					

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE

SERVICE

MINO MATTAL



## TREATMENT REPORT

Customer	TOTO E	- 110	75V		Lease No.						-	Date	Tana				
0000	1 .				Well #	20	2						1	- 2	1-	13	
Field Order	# Statio	n P	/ ATT						8 5/8 0	ept	h	Coun		41801			State U 5
Type Job	COW		S.P.						Forma	atior	376.8°		1)-	Legal	Descript	tion 7	0-32-14
PIF	PE DATA		PER	FORATI	NG DATA	FLUID USED				TREATMENT RESUME							
Casing Size	Tubing S	ize	Shots/l			Acid A 11's					BATE DESC LOD						
Depth 396	Depth		From		Го	Pri	e Pa	d			Max	1706	100	F1			
Volume ,	Volume		From		Го	Pa			Carros		Min	274 60	1	1 (.4.	10 N		
Max Press	Max Pres	s	From		Го	Fra	ac				Avg				15 N	⁄lin.	
Well Connect	ion Annulus \	Vol.	From	1	ō						HHP U	sed			Ann	ulus Pr	essure
Plug Depth		epth	From	7	ō	Flu	ush	2	4		Gas Vo	lume			Tota	l Load	
Customer Re	presentative				Station	Man	nage	-			No to the second second	Trea	ater			a plant the	
Service Units	37586			2746	7,		19	903	7176	6	is a				T		
Driver Names	MATTAL			YUMITE			K	Mey	hill								
Time	Casing Pressure		ubing essure	Bbls. F	umped	Ž.	Rate	9					Servi	ce Log			
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12:10									Reni			CAL					
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PAGE	CUS NO	INVOICE DATE
1 of 1	1008/64	08/06/2013
	INVOICE NU	MBER

1718 - 91255068

Pratt

(620) 672-1201

B TOTO ENERGY LLC

<sup>I</sup> 25815 OAK RIDGE DRIVE

L SPRING

TX US

o ATTN:

77380

ACCOUNTS PAYABLE

LEASE NAME

Fritz

20-1

LOCATION

В COUNTY

Barber

S STATE KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE OR	DER NO.		TERMS	DUE DATE
40625735	20920				Net - 30 days	09/05/2013
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 08/01/2013 to 08/01	1/2013				
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0040625735				= *	2 - 7	
					2 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T	The same of the sa
			190			
171808400A Ceme	nt-New Well Casing/Pi 08/0	1/2013				
Cement 5 1/2" Long		.,2010		4		
AA2 Cement			350.00	EA	11.39	2 000 40
60/40 POZ			50.00	The second second	8.04	3,986.49 402.00
Celloflake			88.00		2.48	
C-41P			66.00		2.68	218.15
Salt			1,752.00		0.34	176.88
Cement Friction Red	ucer		99.00		4.02	586.92 397.98
FLA-322			165.00		5.03	
Super Flush		4.0	500.00		1.64	829.13 820.75
Gilsonite		41	1,750.00		0.45	
"Top Rubber Cmt Plu	ıg, 5 1/2"""		1.00	100	70.35	785.58
"Guide Shoe - Regula			1.00	1-3	167.50	70.3
"Turbolizer, 5 1/2""			8.00	10000,00	73.70	167.5
"5 1/2"" Basket (Blue			2.00	EA	194.30	589.6
Flapper Type Insrt Flo	pat Valve 5 1/2(Blu		1.00	200	144.05	388.6
"Unit Mileage Chg (P			40.00	MI	2.85	144.0
Heavy Equipment Mil			120.00	МІ	4.69	113.9 562.8
"Proppant & Bulk Del	. Chgs., per ton mil		744.00	EA	1.07	797.5
Depth Charge; 5001-			1.00	NOS 751	1,929.60	1,929.6
Blending & Mixing Se	rvice Charge		400.00	BAG	0.94	375.2
Plug Container Util. C	hg.		1.00	EA	167.50	167.5
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	117.25	
				-	117.20	117.2
PLEASE REMIT	FO: SEND	OTHER CORRESPON	DENICE TO			

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP BOX 841903 801 CHERRY ST, STE 2100 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

13,627.80

INVOICE TOTAL

586.58 14,214.38



## FIELD SERVICE TICKET 1718 08400 A

DATE TICKET NO.

DATE OF JOB 08	-01-	13	DISTRICT PRATT	ks.	NEW WELL	OLD  WELL	PROD [] II	A)   MD		CUSTOMER ORDER NO.:				
CUSTOMER		0.	70 - SUSE9	ç	LEASE	2011	- 7			WELL NO.				
ADDRESS					Alleger Services	COUNTY BARBER STATEKS								
CITY			STATE			SERVICE CREWSALL D. MC/RH-D LOKAWA KOSIMA								
AUTHORIZED	BY				JOB TYPE:	me my f		CIRHUN	1914	wy Keur	eviana			
EQUIPMEN		HRS	EQUIPMENT#	HRS	EQUIPMENT#	£ 2× 100	0 5%	1.3						
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9903-737		20	m				ARRIVED		-3113	AM J	00			
9826-19	1860	70	and were	1 1 1 2			START OP	ERATION O	8-01-	13 PM //	25			
37900	).	1					FINISH OP		(	AM 2	45			
						1 72	RELEASED	)	2	AM 3.	30			
							MILES FRO	OM STATION	TO WE	LL 4/1)				
TEM/PRICE	uis contra		of and only those terms and t the written consent of an of IATERIAL, EQUIPMENT	ncer of basic i	energy Services LP.	,	SIGNED:	NER, OPERAT	OR, CON	TRACTOR OR A	GENT			
REF. NO.	dia			AND SERVI	CES USED	UNIT	QUANTITY	UNIT F	RICE	\$ AMOU	NT			
P102	60/4		m+ Zem+			SK	350	1		5,950	00			
201	6/1/	laka	Com CMT			· *	50			600				
105	C-41	1 -0	den neo	1 2 7		16	88.	1		325	60			
111	SAL		-VCH GC			15	66	-	1.6	264	.00			
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ERVICE EPRESENTATIV	E /6	beri	1/1/100	ORDERED E	MATERIAL AND SER	ECEIVED	BY:	1 /	5.71.	110BA	)			



## FIELD SERVICE TICKET 1718 08400 A

		THING & WITHELINE	of Your		DATE TICKET NO						
DATE OF JOB	/3 1	DISTRICT // //	1		NEW WELL □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:						
CUSTOMER	-	70 - 22 - 53	•		LEASE WELL NO.						
ADDRESS				COUNTY							
CITY		STATE			SERVICE CI	REW	Keeps and from Kouse				
AUTHORIZED BY		and the second			JOB TYPE:	MI	3 7 25				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALLED DATE AM TIME				
		1		e servicia di se	-		ARRIVED AT JOB				
15476 Fish	-					7	START OPERATION AM				
3700							FINISH OPERATION AM THE PM				
	69 Pisso						RELEASED AM 3 3				
Constitution of the Consti							MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written except of an officer of Paris Teacher. become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



#### FIELD SERVICE TICKET

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ATE	TICKET	NO	1X	nQ W
	HOILE	140.1	1 ()	1 (3 18)

					DATE TICKET NO. 1118 08 00 F						
DATE OF JOB OR -0/	-/3 DIS	STRICT PRA -77	KS		NEW OLD PROD □INJ □ WDW □ CUSTOMER ORDER NO.:						
CUSTOMER 7	570-	ENERGY			LEASE 721+7 20-1 WELL NO.						
ADDRESS				COUNTY BARBEL STATE							
CITY		STATE		SERVICE CREW							
AUTHORIZED BY				JOB TYPE: CNW Sto Long Ston							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS		ATE AM TIME			
							ARRIVED AT JOB	AM PM			
	·						START OPERATION	AM PM			
							FINISH OPERATION	AM PM			
					(A) 2 (A) (A) (A) (A)		RELEASED	AM PM			
				Manage Ma			MILES FROM STATION TO WE	LL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 5A SK SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE	Dolast	///-
	41111	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## FIELD SERVICE TICKET

1718

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	PRESSL	JRE PUM	PING & WIRELINE	nie 020-0	0/2-1201			DATE	TICKET NO.	Y NOT	$\Delta \cap \Delta$
DATE OF JOB	DISTRICT	NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:									
CUSTOMER	- 12,5294	LEASE WELL NO.									
ADDRESS		COUNTY									
CITY	STATE	SERVICE CREW									
AUTHORIZED	BY	6				JOB TYPE:	CN	and the second			
EQUIPMEN	IT#	HRS EQUIPMENT# HRS EQ			EQU	IPMENT#	HRS	TRUCK CALL	.ED D	ATE AM	TIME
		e de estado			* * *			ARRIVED AT	JOB	AM PM	
					Alterial teach	A CHARLEST OF THE WAY		START OPER	RATION	PM AM PM	
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								RELEASED	At the same of the	AM	
								MILES FROM	STATION TO WE	LL	
The undersigne products, and/or su become a part of the	ed is autho upplies inc his contra	ludes all	FACT CONDITIONS: (This of execute this contract as an ago of and only those terms and of the written consent of an offi	gent of the c	sustomer. As	such, the under	signed agre k of this do			ot for services as and/or cond	materials, litions shal
ITEM/DDIOS	1					uranitan gawa Lihatan		(WELL OWNE	R, OPERATOR, CON	TRACTOR O	R AGENT)
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT	AND SERV	/ICES USE	D.	UNIT	QUANTITY	UNIT PRICE	\$ AMO	DUNT
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								and a second of	1989 Sept. 2010 Sept. 1989		

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	ustomer TO TO -52/389 4 Lease					Lease No.					Date						
Lease 7	Lease FRITZ					Well #					1	8-0	21-	13			
Field Order #	rder# Station PRA-H			The same of the sa	Casing Depth			County BARRER State									
Type Job	15	1/2 .	LONI	and i	,			-	Marin.	Formatio	on		04	Legal D	escription		
PIPE DATA PERFORATING				DATA	Γ	FLUI	D USI	ΞD			TREA	The political provider higher	RESUME				
Casing Size	Tubing Si	ize S	Shots/F	t T			Acid				RATE	PRE		ISIP			
Depth	Depth		From		То		Pre Pad			Max				5 Min.			
olume 2	Volume		From		То		Pad				Min .				10 Min.		
lax Press	Max Pres	e l	-rom		То		Fra	ac			Avg				15 Min.		
/ell Connection	Annulus \	/01	rom		To						HHP Use	d ·			Annulus	Pressure	
lug Depth	Packer D	enth	rom		To		Flu	ısh			Gas Volu	me			Total Loa	d	
ustomer Repre	esentative					Station	Mar	nager	na . c	- 50	44	Trea	ater /	land	11/1	1000	
ervice Units 3	7900	237	208	2092	20	1990	3	2376			1986	)	124)	DUNI	70///		
river ames	ellivan		4124			Kuer		7	1	ORAUM	1244						
Time	Casing Pressure	Tub	oing ssure	Bbls.	Pum	,		Rate		CANAI	I. Jack		Service	ce Log			
330									01	, /_	5/4	an.s	ocivic	oc Log			
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PAGE	CUST	INVOICE DATE
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1011	INVOICE NU	MBER
	1718 - 91344	677

Pratt

(620) 672-1201

B TOTO ENERGY LLC

I 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME J

Fritz

20-1

LOCATION

COUNTY

Barber

KS S STATE

T JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

	RDER NO.		TE	RMS	DUE DATE			
JOB # 40665380	<b>EQUIPMENT #</b> 19905				Net -	30 days	12/22/2013	
40003300			QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
		20/2012						
or Service Date	s: 11/20/2013 to 11/2	20/2013						
040665380					-			
171809579A Cen	nent-New Well Casing/Pi 11	/20/2013					r X	
Cement Raise Cem	nent Squeeze						4 - 11	- 100
Common Cement			200.00 160.00	EA EA		10.72 0.70		2,144.00 112.56
Calcium Chloride	Av		40.00			2.85	1	113.9
"Unit Mileage Chg	(PU, cars one way)"		80.00			4.69		375.2 403.0
Heavy Equipment	Del. Chgs., per ton mil		376.00			1.07		1,929.
Depth Charge; 50	01-6000'		1.00			0.94		187.
Blending & Mixing	Service Charge		200.00 1.00			117.2	1	117.
"Service Supervis	or, first 8 hrs on loc.		1.00	L				
					3 4			
				1 1	4 1 1 4 4 4			

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX 5,383.18 161.34

INVOICE TOTAL

5,544.52

10244 NE Hwy. 61 P.O. Box 8613

## FIELD SERVICE TICKET 1718 09579 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

ATE OF	n 1 === D10	TRICT Produ	Hansas	NEW WELL	OLD PF	ROD INJ	□ WDW □	CUST	FOMER ER NO.:			
JOB 11- 80	2-13 DIS	STRICT Fratt,	ransus	LEASE	WELL NO COL							
USTOMER	ototr	ergy, LLC		-	county Bay ber STATE Hansas  SERVICE CREW Messich: M. McGraw: D. Phye							
DDRESS												
TY	· · · · · · · · · · · · · · · · · · ·	STATE	M. Carlotte			-	e cemen		ance	-		
UTHORIZED BY			HRS	JOB TYPE:		TRUCK CALLE		ATE	AM TIMI	E		
EQUIPMENT#	HRS	EQUIPMENT#	HHS	EQUIT MEITH		ARRIVED AT J	11 11		AMP 9:15			
51,216					START OPERATION PM 11:30							
1.686-19.9	05 1.5					FINISH OPERATION AM 1:00 RELEASED 11-20-13 AM 1:15						
				· · · · · · · · · · · · · · · · · · ·	-							
960-21,010 1.5						MILES FROM S	STATION TO WI	ELL	40			
EM/PRICE REF. NO.		ATERIAL, EQUIPMEN	T AND SERV	ICES USED	UNIT	QUANTITY	UNIT PRICE	5	\$ AMOUN	T		
4146y					LINIT	(WELL OWNER, OPERATOR, C						
REF. NO.					SIT	200		\$	3,200	50		
P 1000	COMMO	n Cement						5	168	00		
109	calcium	chloride			Lb	160		1	100			
					- 335			-				
					(A)	46		4	170	00		
100		Mileage			Mi	40	-	\$	170	-		
101	Heavy	Equipment M	lileage		mi	90	4			00		
199		Equipment M	lileage			90 376		5	560	60		
101	Heavy I Bult De	Equipment M Tivery	Feet To 1	6.000Feet	mi tm hrs	90 376		5 5	560 601 2,880	60		
101	Heavy I Bult De	Equipment M	Feet To 1	6.000Feet	mi tm	90 376		5	560	60		
E206 E240	Heavy I Bult De Cement Blendin	Equipment M Tivery	Feet To 1 Service	6.000Feet	mi tm hrs	90 376 4 200		5 5	560 601 2,880	000		
E206 E240	Heavy I Bult De Cement Blendin	Equipment M Tivery Pump: 5,001F agand Mixing	Feet To 1 Service	6.000Feet	mi tm hrs str	90 376 4 200		5 5 5	560 601 2,880 2,80	000		
E206 E240	Heavy I Bult De Cement Blendin	Equipment M Tivery Pump: 5,001F agand Mixing	Feet To 1 Service	6.000Feet	mi tm hrs str	90 376 4 200		5 5 5	560 601 2,880 2,80	000		
E206 E240	Heavy I Bult De Cement Blendin Service	Equipment M Tivery Pump: 5,001F agand Mixing e Superviso	Feet To 1 Service	6.000Feet	mi tm hrs str	90 376 4 200		5 5 5 5	560 601 2,880 2,80	000		
E206 E240	Heavy I Bult De Cement Blendin	Equipment M Tivery Pump: 5,001F agand Mixing e Superviso	Feet To 1 Service	SERVICE & EC	hrs str	90 376 4 200 9	SUB TO	5 5 5 5	560 601 2,880 2,80	000		
E 206 E 240	Heavy I Bult De Cement Blendin Service	Equipment M Tivery Pump: 5,001F agand Mixing e Superviso	Feet To 1 Service	5,000Feet e	hrs str	90 376 4 200 9	SUB TO	5 5 5 5	560 601 2,880 2,80	000		

SERVICE REPRESENTATIVE



# FIELD SERVICE TICKET 1718 09579 A

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Carrier Table	OHE POWE	7	NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:								
DATE OF JOB	15 D	STRICT	WELL WELL WELL NO.20-1								
CUSTOMER	LEASE FY 1 2 WELL NO.										
			COUNTY B	arb	e V	STATE	an	545			
ADDRESS		STATE	SERVICE CR	EW (	e551ch:/	n Mc Gra	v: D	Phys	Jacco .		
CITY					JOB TYPE:	AZ NA	1 R.	e Celler	1 5	BUNKE	20
AUTHORIZED BY	1	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED 11 14	DATE	AM TIN	ΛE
EQUIPMENT#	HRS	EQUIF MEIVIT	165 - 123 - 14	1.0	4-1-3-10	e de la	ARRIVED AT	JOB 4 1 4	100	AM PM	9
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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: