



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1226556
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1226556

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Toto Energy
 25815 Oak Ridge Rd
 Spring, TX 73380
 ATTN: Sean Deenihan

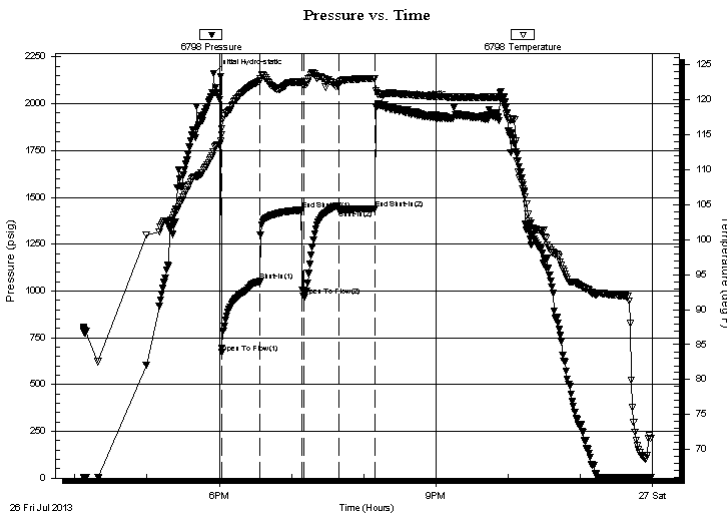
20-32S-14W Barber
Fritz 20-1
 Job Ticket: 52379 **DST#: 1**
 Test Start: 2013.07.26 @ 16:07:24

GENERAL INFORMATION:

Formation: **Douglas**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:01:54
 Time Test Ended: 23:58:39
 Interval: **4210.00 ft (KB) To 4230.00 ft (KB) (TVD)**
 Total Depth: 4230.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 1970.00 ft (KB)
 1959.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6798 Inside
 Press @ Run Depth: 1435.75 psig @ 4211.00 ft (KB)
 Start Date: 2013.07.26 End Date: 2013.07.26
 Start Time: 16:07:25 End Time: 23:58:39
 Capacity: 8000.00 psig
 Last Calib.: 2013.07.27
 Time On Btm: 2013.07.26 @ 17:55:09
 Time Off Btm: 2013.07.26 @ 20:12:09

TEST COMMENT: IF: Strong Blow , BOB in 10 seconds, GTS in 2 minutes, Gauged & Caught sample
 IS: Would Not Completely Bleed Off
 FF: Strong Blow , BOB & GTS immediate, Blow Suddenly Died Off to a Weak Surface Blow @ 2 minutes
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate			
Last Gas Rate			
Max. Gas Rate			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Toto Energy
25815 Oak Ridge Rd
Spring, TX 73380
ATTN: Sean Deenihan

20-32S-14W Barber
Fritz 20-1
Job Ticket: 52379 **DST#: 1**
Test Start: 2013.07.26 @ 16:07:24

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 120000 ppm	
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3565 GIP	0.000
570.00	Water	7.996
70.00	SOMCW 4%O 12%M 84%W	0.982

Total Length: 640.00 ft Total Volume: 8.978 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW w as .06 @ 84 degrees



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Toto Energy
25815 Oak Ridge Rd
Spring, TX 73380
ATTN: Sean Deenihan

20-32S-14W Barber
Fritz 20-1
Job Ticket: 52379 **DST#: 1**
Test Start: 2013.07.26 @ 16:07:24

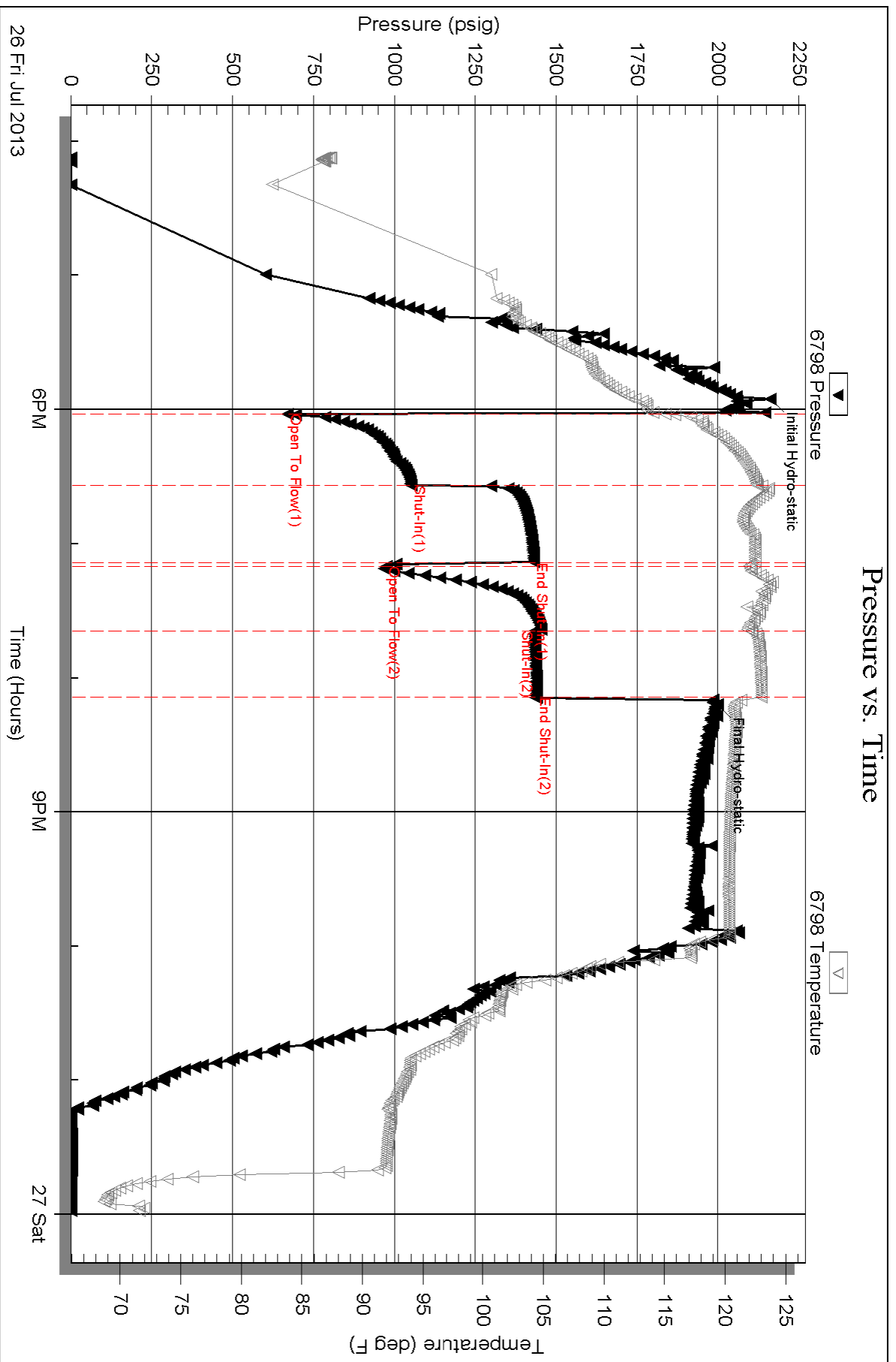
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	78.00	2656.39
1	20	1.00	90.00	3001.38
1	30	1.00	98.00	3231.37

Pressure vs. Time





PAGE 1 of 1	CU NO 1008764	INVOICE DATE 07/23/2013
INVOICE NUMBER 1718 - 91243954		

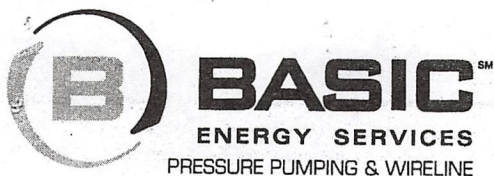
Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Fritz 20-1
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40620105	27463		Net - 30 days	08/22/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/20/2013 to 07/20/2013				
0040620105				
171808338A Cement-New Well Casing/Pi 07/20/2013 Cement 13 3/8 Conductor				
Common Cement	250.00	EA	10.72	2,679.87 T
Celloflake	63.00	EA	2.48	156.17 T
Calcium Chloride	705.00	EA	0.70	495.94 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	2.85	128.13
Heavy Equipment Mileage	90.00	MI	4.69	422.08
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.07	567.06
Depth Charge; 0-500'	1.00	EA	669.97	669.97
Blending & Mixing Service Charge	250.00	BAG	0.94	234.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.24	117.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	5,470.95
PO BOX 841903	801 CHERRY ST, STE 2100	TAX	238.24
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	INVOICE TOTAL	5,709.19



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08338 A

PRESSURE PUMPING & WIRELINE

DATE _____ TICKET NO. _____

DATE OF JOB: 7-20-13		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: TOTO Energy				LEASE: FRITZ		207		WELL NO.	
ADDRESS:				COUNTY: Barber		STATE: KS			
CITY:				STATE:		SERVICE CREW: STEVE DALE JOE			
AUTHORIZED BY:				JOB TYPE: CAW 13 3/4 Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	30 min						7-20-13		215
70959-19918	30 min					ARRIVED AT JOB	7-20-13	AM	900
28443						START OPERATION	7-20-13	AM	1330
						FINISH OPERATION	7-20-13	AM	1400
						RELEASED	7-20-13	AM	1500
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 1004	Common Cement	SK	250		4000 00
CC 102	celloflake	lb	63		233 10
CC 109	Calcium Chloride	lb	705		740 25
E 100	Pickup Mileage	mi	45		191 25
E 101	Heavy Mileage	mi	90		630 00
E 113	Bulk Mileage	TM	529		846 00
CE 200	Depth Charge 0-500'	4hr	1		1,000 00
CE 240	Mixing Charge	SK	250		350 00
S 003	Supervisor	24	1		175 00

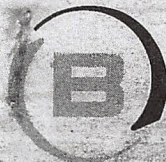
CHEMICAL / ACID DATA:

SUB TOTAL 16 5470 95

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Rick Smith THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rick Smith

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08338 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
17403	0 min							7-20-73			2:15				
72959-49415						ARRIVED AT JOB		7-20-73	AM	PM	9:00				
25442						START OPERATION		7-20-73	AM	PM	1:30				
						FINISH OPERATION		7-20-73	AM	PM	14:00				
						RELEASED		7-20-73	AM	PM	15:00				
						MILES FROM STATION TO WELL		45							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1004	Common Cement	SK	250		4000 00
102	celluloflake	lb	63		233 10
109	Calcium Chloride	lb	705		740 25
100	Pickup Mileage	mi	45		191 25
101	Heavy Mileage	mi	40		630 00
113	Crack Mileage	TM	529		846 00
26	Depth charge 0-500'	4hr	1		1,000 00
240	Mixing charge	SK	250		350 00
003	Supervisor	PR	1		175 00

SUB TOTAL

16 5476 15

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE

[Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTC</i>	Lease No.	Date <i>7-20-13</i>	
Lease <i>FRT2</i>	Well # <i>207</i>		
Field Order # <i>8338</i>	Station <i>Pratt</i>	Casing <i>13 7/8</i>	Depth <i>230</i>
Type Job <i>CAW 13 7/8 Conductor</i>		Formation	Legal Description <i>20-32-14</i>
		County <i>Barber</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>230</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rick</i>	Station Manager <i>B. Sullivan</i>	Treater <i>JHR</i>
Service Units <i>27463</i>	<i>76951-19015</i>	<i>25443</i>
Driver Names <i>STEVE</i>	<i>DALE</i>	<i>JOE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:50					ON LOG / SAFETY MEETING
					RUN 5 JTS 13 7/8 CSY 48 FT. CSY ON BOTTOM
					HOOK UP TO Big Break Circ with Big HOOK UP TO PUMP TO START TAB
1330	200		5	5.5	H2O SPACER
			53		MIX 250 SK COMMON 3% cc 1/4 cell flask
			0		QT 15.6 #
					START H2O DISP
4:00	200		33	5.5	5 bbl cement to surface
					PLUG DOWN



PAGE 1 of 1	C NO 1008764	INVOICE DATE 07/24/2013
INVOICE NUMBER 1718 - 91245418		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Fritz 20-1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40620760	27463		Net - 30 days	08/23/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/21/2013 to 07/21/2013</i>				
0040620760				
171808671A Cement-New Well Casing/Pi 07/21/2013 Cement Surface				
A Serv Lite	125.00	EA	8.71	1,088.75 T
Common Cement	150.00	EA	10.72	1,608.00 T
Celloflake	69.00	EA	2.48	171.05 T
Calcium Chloride	609.00	EA	0.70	428.43 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	107.20	107.20
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	2.85	113.90
Heavy Equipment Mileage	80.00	MI	4.69	375.20
"Proppant & Bulk Del. Chgs., per ton mil	500.00	EA	1.07	536.00
Depth Charge; 0-500'	1.00	EA	670.00	670.00
Blending & Mixing Service Charge	275.00	BAG	0.94	257.95
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,641.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	235.68
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,876.91
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08671 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-21-13 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER TOTO Energy LLC		LEASE Fritz				WELL NO. 20-1			
ADDRESS		COUNTY BANKS		STATE KS					
CITY STATE		SERVICE CREW MATTAI, Tony, Kuehn							
AUTHORIZED BY		JOB TYPE: CNW SP							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
37586	1						7-21-13	AM PM	8:00
						ARRIVED AT JOB		AM PM	10:30
27463	1					START OPERATION		AM PM	1:35
						FINISH OPERATION		AM PM	2:20
19903/73768	1					RELEASED		AM PM	3:00
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	Aspir LITE	SK	125		1625 00
CP100C	COMMON CMT	SK	150		2400 00
CC102	CELLOFAC	CS	69		255 30
CC109	Calcium chloride	CS	609		639 45
CF153	wooden plug	EA	1		160 00
E100	P.u. mileage	MI	40		170 00
E101	Heavy eq. mileage	MI	80		560 00
E113	PROP + Bulk Delivery PM mile	TM	500		800 00
CE200	Depth charge 0-500'	4hrs	1		1000 00
CE240	Blend + Mix charge	SKS	275		385 00
CE504	Plug container utilization charge	JOB	1		250 00
5003	Service Supervisor 1st 8 hrs	EA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		5,641 23
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE MIKE MATTAI	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE 1 of 1	CUSTOMER NO 1008764	INVOICE DATE 08/06/2013
INVOICE NUMBER 1718 - 91255068		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 TX US 77380
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Fritz 20-1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40625735	20920		Net - 30 days	09/05/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/01/2013 to 08/01/2013				
0040625735				
171808400A Cement-New Well Casing/Pi 08/01/2013 Cement 5 1/2" Longstring				
AA2 Cement	350.00	EA	11.39	3,986.49 T
60/40 POZ	50.00	EA	8.04	402.00 T
Celloflake	88.00	EA	2.48	218.15 T
C-41P	66.00	EA	2.68	176.88 T
Salt	1,752.00	EA	0.34	586.92 T
Cement Friction Reducer	99.00	EA	4.02	397.98 T
FLA-322	165.00	EA	5.03	829.13 T
Super Flush	500.00	EA	1.64	820.75 T
Gilsonite	1,750.00	EA	0.45	785.58 T
"Top Rubber Cmt Plug, 5 1/2" "	1.00	EA	70.35	70.35
"Guide Shoe - Regular. 5 1/2" (Blue)"	1.00	EA	167.50	167.50
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	73.70	589.60
"5 1/2" Basket (Blue)"	2.00	EA	194.30	388.60
Flapper Type Insrt Float Valve 5 1/2(Blu	1.00	EA	144.05	144.05
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	2.85	113.90
Heavy Equipment Mileage	120.00	MI	4.69	562.80
"Proppant & Bulk Del. Chgs., per ton mil	744.00	EA	1.07	797.57
Depth Charge; 5001-6000'	1.00	EA	1,929.60	1,929.60
Blending & Mixing Service Charge	400.00	BAG	0.94	375.20
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,627.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	586.58
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	14,214.38
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08400 A

DATE _____ TICKET NO. _____

DATE OF JOB: 08-01-13		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: TOTO ENERGY				LEASE: Fritz				20-1 WELL NO.							
ADDRESS:				COUNTY: BARBER				STATE: KS							
CITY:				STATE:				SERVICE CREW: Sullivan, McPherson, Johnson, Krossman							
AUTHORIZED BY:				JOB TYPE: (NW) 5 1/2 L.S.											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME					
33205-20970	70 min							07-31-13	AM	5:00					
19903-13768	70 m					ARRIVED AT JOB		07-31-13	AM	8:00					
19826-19860	70 m					START OPERATION		08-01-13	AM	1:25					
37900						FINISH OPERATION			AM	2:45					
						RELEASED			AM	3:30					
						MILES FROM STATION TO WELL				40					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	HA-2 cmt	SK	350		5,950.00
CP 103	60/40 po2 cmt	SK	50		600.00
CC 102	Q/Hyke	lb	88		325.60
CC 105	C-41 -Dakamon	lb	66		264.00
CC 111	SALT	lb	1752		876.00
CC 102	CMT 300-0 Redman	lb	99		594.00
CC 109	FLA-322	lb	165		1,237.50
CC 201	Gilsonite	lb	1750		1,172.50
CF 103	TOP Rubber Alg 5 1/2	sq	1		105.00
CF 251	suckr. pipe	sq	1		250.00
F 1451	INSECT Fleat	sq	1		215.00
F 1651	Forbd. m	sq	8		880.00
F 1901	Basket	sq	7		580.00
FC 154	Super Wash	gal	500		1,225.00
E 100	rubber m	mi	40		170.00
E 101	Heavy Syst	mi	120		840.00

CHEMICAL / ACID DATA:			

SUB TOTAL
KG 13,627.90

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

SERVICE REPRESENTATIVE: Robert [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (Toto)
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08400 A

DATE _____ TICKET NO. _____

DATE OF JOB: 09-24-13		DISTRICT: 10011 L3		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: TOTO-2088				LEASE: 7112		WELL NO.:				
ADDRESS:				COUNTY: (handwritten)		STATE: KS				
CITY:		STATE:		SERVICE CREW: (handwritten)						
AUTHORIZED BY:				JOB TYPE: (handwritten)						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
3375-2000	12						09-24-13			
						ARRIVED AT JOB	09-24-13			
						START OPERATION	09-24-13			7:30
						FINISH OPERATION				2:45
						RELEASED				
						MILES FROM STATION TO WELL				40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
0111	1/2" 100' 100'	SK	3500		5,950.00
0103	6/4" 202' 800'	L	50		600.00
0102	6/4" 100'	L	85		325.60
0105	1/2" 41' 100'	L	66		264.00
0111	1/2" 100'	L	1700		876.00
0112	1/2" 100'	L	59		594.00
0129	7/8" 202'	L	165		1,237.50
0120	1/2" 100'	L	1700		1,172.50
0103	7/8" 202' 11, 5'	SH	1		105.00
0111	1/2" 100'	L	100		260.00
0111	1/2" 100'	L	8		215.00
0111	1/2" 100'	L	8		880.00
0154	5/8" 100'	SHL	800		550.00
0111	1/2" 100'	L	40		1,225.00
0111	1/2" 100'	L	40		170.00
0111	1/2" 100'	L	180		840.00

CHEMICAL / ACID DATA:

SUB TOTAL

16 13,627.50

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

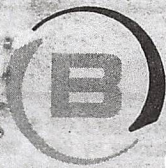
TOTAL

SERVICE REPRESENTATIVE: (handwritten)

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~08400A~~ A

Cont. of

DATE _____ TICKET NO. 171808400A

DATE OF JOB: 02-04-13	DISTRICT: Pratt, KS	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: <i>Tatum-25544</i>	LEASE: <i>71172</i>	WELL NO. 20-1								
ADDRESS:	COUNTY: <i>Pratt</i>	STATE: <i>KS</i>								
CITY:	STATE:	SERVICE CREW:								
AUTHORIZED BY:	JOB TYPE: <i>new well log</i>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
113	Bulk Oil	MT	244		1,190.00
236	Oil	SH	1		2,820.00
240	Miscellaneous	SK	400		560.00
504	Plastic	SH	1		250.00
503	Coil	SH	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	10,127.90
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TO TO ENERGY</i>		Lease No.		Date	
Lease <i>Fritz</i>		Well # <i>20-1</i>		Date <i>08-01-13</i>	
Field Order # <i>8700</i>	Station <i>PRA-H</i>	Casing <i>5 1/2</i>	Depth	County <i>BARRER</i>	State <i>KS</i>
Type Job <i>ONW 5 1/2 LBS Sty</i>			Formation	Legal Description <i>20-32-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>5188</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>122</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>1500</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>5146</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAUF Scott</i>	Treater <i>Robert Lillie</i>
-------------------------	-----------------------------------	------------------------------

Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19903</i>	<i>23768</i>	<i>19826</i>	<i>19860</i>			
Driver Names	<i>Sullivan</i>	<i>McGowan</i>	<i>Kuemin</i>	<i>Lozano</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30</i>					<i>on loc soft, med</i>
					<i>Run 5ts 5 1/2 15.5 CSG</i>
<i>1:00</i>					<i>Case on bottom</i>
<i>1:10</i>					<i>Hook rig circ.</i>
<i>1:35</i>	<i>200</i>		<i>3</i>	<i>3</i>	<i>At spacer</i>
			<i>12</i>		<i>At super flush</i>
			<i>3</i>		<i>Spacer</i>
				<i>4.5</i>	<i>mix cont 350 st. MHC @ 15 ppm</i>
			<i>88</i>		<i>cont mix @ shut down with pump line</i>
					<i>Reduce flow</i>
				<i>5</i>	<i>At pump</i>
	<i>250</i>		<i>64</i>		<i>Life PSI</i>
	<i>500</i>			<i>4</i>	<i>Slow rate</i>
<i>2:45</i>	<i>1200</i>		<i>12.5</i>		<i>Flow down float hold</i>
			<i>7</i>		<i>flow RH w/ 30 st. 60/40 pot</i>
			<i>5</i>		<i>flow MHC w/ 20 st</i>
					<i>50R Complete</i>
					<i>Thank you</i>



PAGE	CUST	INVOICE DATE
1 of 1	1008764	11/22/2013
INVOICE NUMBER		
1718 - 91344677		

Pratt

(620) 672-1201

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Fritz 20-1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40665380	19905		Net - 30 days	12/22/2013

For Service Dates: 11/20/2013 to 11/20/2013

0040665380

171809579A Cement-New Well Casing/Pi 11/20/2013
 Cement Raise Cement Squeeze

Common Cement
 Calcium Chloride
 "Unit Mileage Chg (PU, cars one way)"
 Heavy Equipment Mileage
 "Proppant & Bulk Del. Chgs., per ton mil
 Depth Charge; 5001-6000'
 Blending & Mixing Service Charge
 "Service Supervisor, first 8 hrs on loc.

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
200.00	EA	10.72	2,144.00 T
160.00	EA	0.70	112.56 T
40.00	MI	2.85	113.90
80.00	MI	4.69	375.20
376.00	EA	1.07	403.07
1.00	EA	1,929.60	1,929.60
200.00	BAG	0.94	187.60
1.00	EA	117.25	117.25

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL	5,383.18
TAX	161.34
INVOICE TOTAL	5,544.52



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09579 A

20-325-14W

DATE _____ TICKET NO. _____

DATE OF JOB	11-20-13	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	Toto Energy, LLC.			LEASE	Fritz			WELL NO.	20-1
ADDRESS				COUNTY	Barber		STATE	Kansas	
CITY				STATE					
AUTHORIZED BY				SERVICE CREW	C. Messick; M. McGraw; D. Phye				
				JOB TYPE:	C.N.W. - Raise cement source				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1.5						11-19-13	PM	5:00
						ARRIVED AT JOB	11-20-13	PM	9:15
						START OPERATION		PM	11:30
77,686-19,905	1.5					FINISH OPERATION		PM	1:00
						RELEASED	11-20-13	AM	1:15
19,960-21,010	1.5					MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered):

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	Common Cement	skt	200		\$ 3,200 00
CC 109	Calcium Chloride	Lb	160		\$ 168 00
E 100	Pickup Mileage	mi	40		\$ 170 00
E 101	Heavy Equipment Mileage	mi	80		\$ 560 00
E 113	Bulk Delivery	tm	376		\$ 601 60
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4		\$ 2,880 00
CE 240	Blending and Mixing Service	skt	200		\$ 280 00
S 003	Service Supervisor	hrs	8		\$ 175 00
				SUB TOTAL	16 \$ 5,383 18

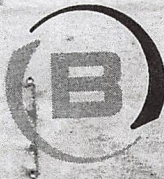
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE R.M. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09579 A

20-325-14W

DATE _____ TICKET NO. _____

DATE OF JOB: 11-20-13	DISTRICT: Pratt, Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Toto Energy, LLC	LEASE: Fritz	WELL NO. 201								
ADDRESS:	COUNTY: Barber	STATE: Kansas								
CITY:	STATE:	SERVICE CREW: Messick, M, McGraw, D, Phyc								
AUTHORIZED BY:	JOB TYPE: C N W Raising cement source									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
38216	1.5						11-14-13			5
77686-19405	1.5									9:15
										11
19960-21010	1.5									1:00
										1:15
										40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 100C	Cement	SK	200		\$ 3,200.00
CE 104	Calcium Chloride	Lb	160		\$ 168.00
E 100	Pickup Mileage	Mi	40		\$ 170.00
E 101	Heavy Equipment Mileage	Mi	30		\$ 560.00
E 113	Bulk Delivery	tn	376		\$ 601.60
CF 206	Cement Pump: 500ft Foot To 600ft	Hrs	14.5		\$ 2,380.00
CF 240	Blending and Mixing Service	sh	200		\$ 280.00
5003	Service Supervisor	hr	9		\$ 175.00

SUB TOTAL
16 \$ 5,383.18

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: R M [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.