

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	<u> </u>			
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1226561

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:						
month day year	Sec Twp S. R 🔲 E 🔲 V						
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
ddress 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
City: State: Zip: +	County:						
Contact Person:	Lease Name: Well #:						
hone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
lame:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile:						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OWWO: old well information as follows:	Surface Pipe by Alternate: II II						
	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:						
Well Name: Original Total Depth:	Formation at Total Depth:						
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:						
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	(Note: Apply for Permit with DWR)						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
	If Yes, proposed zone:						
AFF	IDAVIT						
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feet from

SEWARD CO. 3390' FEL

Ν /

S Line of Section

For KCC Use ONLY	
API # 15	

Operator: _

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Well Numb	er:								fee	et from	E /	W Line	of Section
Field:				Sed)	Twp		S. R		E	W		
Number of Acres attributable to well:			ls S	Is Section: Regular or Irregular									
								Irregular, lo					dary.
			ne well. Show s, pipelines an	nd electrica	the neares	equired by	the Kans	sas Surface (
				Tou me	iy allaon a	Соринию]		LEGI	ENID		
									0	Well L Tank I	Location Battery L ne Locat	ion	
											ric Line L e Road L		
			1	 7				E	XAMPLE :	Ē		:	
1050 fr									:			: 	
1352 ft					:					0-7			1980' FSL
		:	•			:			:			:	

1320 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

226561 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue.	Existing nstructed:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section				
	(bbls)		County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: Il utilized in drilling/workover: xing pits to be utilized: procedure:				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically							
	KCC OFFICE USE ONLY						
Date Received: Permit Numl	ber:	Permi	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1226561

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:							
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City:	9						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:							
City: State: Zip:+							
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this						
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and						
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.						
Submitted Electronically							
r							



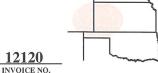
Pro-Stake LLC

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

12120



<u>071525bar</u>

burt@pro-stakellc.kscoxmail.com

#1 Gopher

LEASE NAME

Trego County, KS

Palomino Petroleum, Inc.

COUNTY

17 15s 25w Rng.

1" = 1000 SCALE:_ Sept. 8th, 2014 DATE: Kent C. MEASURED BY:_ Norby S. DRAWN BY: _

OPERATOR

AUTHORIZED BY: Klee W. & Nick G.

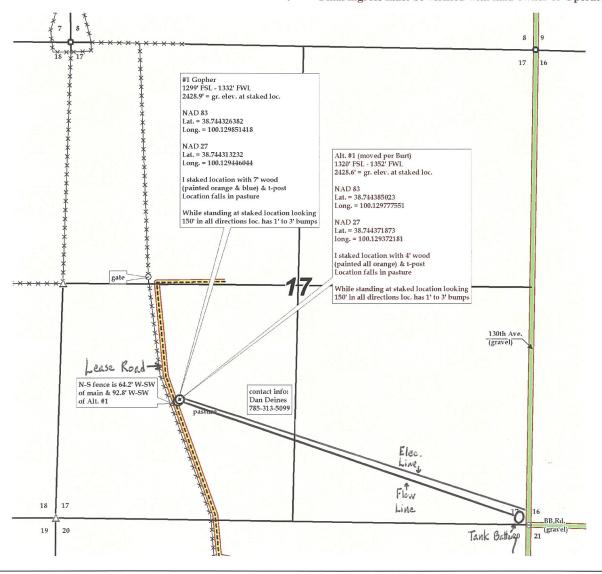
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only.

Main = 1299' FSL - 1332' FWL gr. elev. = 2428.9' Alt. #1 = 1320' FSL - 1352' FWL gr. elev. = 2428.6'

Directions: From approx. 0.5 mile East of Utica, Ks at the intersection of Hwy 4 and Cemetery Rd. - Now go 4 miles North on E Rd. - Now go 0.1 mile East on EE Rd. - Now go 1 mile North on Rd. 82 / 110th Ave. – Now go 1 mile East on DD Rd. – Now go 1 mile North on 120th Ave. – Now go 0.4 mile East on CC Rd. – Now go 1 mile North on trail, which is 0.3 mile East of the SW corner of section 17-15s-25w - Now go 0.3 mile N-NW on trail, into main staked location.

Final ingress must be verified with land owner or Operator.





Pro-Stake LLC

Oil Field & Construction Staking

P.O. Box 2324

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12120 INVOICE NO.

#1 Gopher

LEASE NAME

071525bar

Palomino Petroleum, Inc.

OPERATOR

17 15s 25w Twp.

COUNTY

Trego County, KS

1" = 1000 SCALE:_ Sept. 8th, 2014 DATE: Kent C. MEASURED BY: Norby S. DRAWN BY: AUTHORIZED BY: Klee W. & Nick G.

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only.

Main = 1299' FSL - 1332' FWL gr. elev. = 2428.9' Alt. #1 = 1320' FSL - 1352' FWL gr. elev. = 2428.6'

Directions: From approx. 0.5 mile East of Utica, Ks at the intersection of Hwy 4 and Cemetery Rd. - Now go 4 miles North on E Rd. - Now go 0.1 mile East on EE Rd. - Now go 1 mile North on Rd. 82 / 110th Ave. – Now go 1 mile East on DD Rd. – Now go 1 mile North on 120th Ave. – Now go 0.4 mile East on CC Rd. – Now go 1 mile North on trail, which is 0.3 mile East of the SW corner of section 17-15s-25w - Now go 0.3 mile N-NW on trail, into main staked location.

Final ingress must be verified with land owner or Operator.

