

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1226572

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
☐ Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		



PAGE	CUST ?	YARD #	INVOICE DATE
1 of 2	1008764	1717	06/27/2014

INVOICE NUMBER

91527729

Liberal (620) 624-2277

B TOTO ENERGY LLC

I 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380 o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Crockett #36-1

LOCATION

COUNTY

Edwards

STATE KS

JOB DESCRIPTION Frac Job-New Well

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		איד	ERMS	D****	
40737535	70192					30 days	DUE 07/07	
							07/27	/2014
		9	QTY	U of M	UNIT	PRICE	INVOICE	AMOU
or Service Date	es: 06/25/2014 to	06/25/2014						
040737535					-	= ,		
						-1		
171705864A Fra	Job-New Well 06/25/2							
The state of the s	7 305-New Well 06/25/2	014		. =		7-		
ProGel LG 200		se 1	E 220 00			- "		
ProFrac LG 2000			5,320.00 50,350.00			0.17		90
Claymax	v 5		56.00			0.22		11,05
Bio-3, Powdered E Breaker 10L	iocide		3.00			21.35		1,19
NE-150L			3.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		40.50		12
Activator 730			28.00			106.75		320
15% HCI Acid			31.00			25.62		717
CIA-1 EP			1,500.00			45.75 1.22		1,418
FE Acid Conversion			3.00	EA		45.75		1,830
20-40 mesh Northe			1,500.00	GAL		0.15		137
16-30 mesh Brady	Sand		300.00	BAG		17.08		228
Resin Coated Curat	le Sand, 16-30 mesh		180.00	BAG		13.42		5,124
leavy Equipment N	lileage	100	45.00	BAG		48.80		2,415 2,196
Unit Mileage Chg	(PU, cars one way)"		240.00	MI		4.27		1,024
Proppant & Bulk D	el. Chas., per ton mil		30.00	MI		2.59		77
riplex Frac Pump (Charge		787.50	EA		1.34		1,056.
lender, 31-40 BPM				EA		3,355.00	1	0,065.
quid Chemical Add	litive Unit			EA		2,745.00		2,745.
0-40 mesh or sma	ller Prop Pump Charge			EA		1,098.00		1,098.
ensometer	er Prop Pump Charge		500	EA		0.24		73.
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71,282,74

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	Edwards		COUNTY			IDGE DKIAE	SERIE OFK E
			LOCATION	O B		PPC	B LOLO ENEKGA
1	Crockett #36-1		LEASE NAME	T.	624-2277	(079)	Liberal
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	67//7010	`					

DYFIPS'LX 12584-T803
BO BOX 841803
801 CHEKKA RL' RLE ST00
801 CHEKKA RL' RLE ST00
801 CHEKKA RL' RLE ST00



1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 05864 A

	PRESSU	RE PUMF	PING & WIRELINE							DATE	TICKET NO.			
DATE OF 6	25-1	14 [DISTRICT 1717	7			NEW MELL	OLD WELL	□ F	PROD INJ	□WDW	□ CL OF	JSTOMER RDER NO.:	
CUSTOMER	Tote	E	nergy LL	C			LEASE C	100	lce	14	36-	-1	WELL NO.	
ADDRESS			01				COUNTY				STATE			
CITY			STATE				SERVICE C	BEW	WA	NI Maria	Norma	Cess	el Rieg	do
AUTHORIZED I	By Jo	111	D 14	- 7	OR			7		Hedol!	margarto	Gaye i	m Elgar I	rose
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become a part of the	his contrac	t without	xecute this contract as of and only those terms the written consent of a	and cor	r of Basic	ppearing on Energy Se	the front and bac rvices LP.	ck of this	doc	GNED:	onal or substitute	terms a	ind/or condition	ns shall
ITEM/PRICE REF. NO.	-		ATERIAL, EQUIPME	NT AN	ID SERV	VICES USI	ĒD	UN	IT	QUANTITY	UNIT PRIC	E	\$ AMOUN	NT
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FIELD SERVICE O	RDERN	0.	1							- JUAA	R CONTRACTOR	OR AG	ENT)	

FIELD SERVICE ORDER NO.



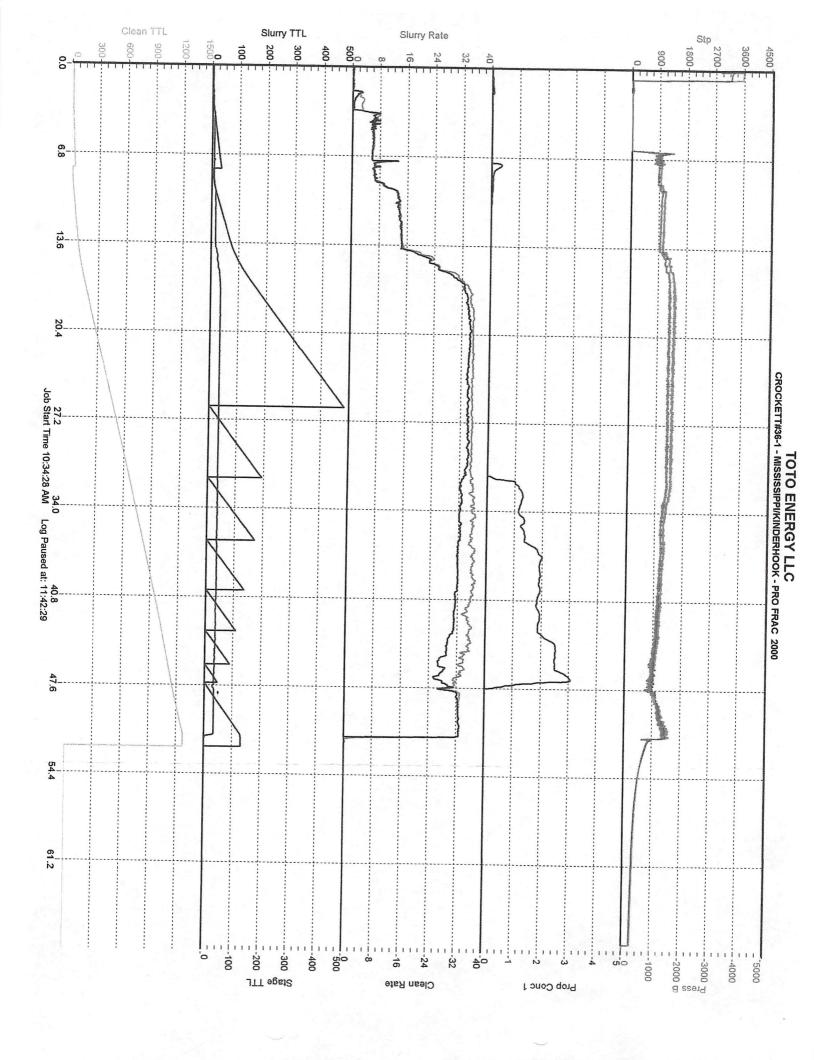
1700 S. Country Estates Rd. P.O. Box 129

0900 .	MATERIAL, EQUIPMENT AND SERVICES USED 20140 mesh Prop drage 16130 mesh Prop charge Densometes 4" Frac Value I to I ppg Prop drarge Service Supervisor Trestment Van Cambett Sand Lizard Transport Delivery Charge	unit cut eq job gal eq job eq hr	QUANTITY 300 225 1 30,350 1 1 4	UNIT PRICE	\$ AMOUNT 1/20 00 256 5 1/250 00 1/550 00 1/75 00 1/200 00 1/200 00 1/200 00
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TREATMENT REPORT

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Customer	Tota	SE	nerg	1	LC	L	ease N	0.					Date						
Lease	Ocke	11				V	Vell#	36-	-1					6-	25-1	14			
Field Orde	34	Statio	on 171	7					Casing		Depti		Count	y B	dura	15		Sta	ate // c
Type Job	2B	7								Forn	Migr	sissippi	Kin	derlin	Legal	Desc	ription	5-20	5-170
PI	PE DA	TA	Р	ERF	ORA	TING	DATA		FLUID	USED					ATMENT				57700
Casing Size	Tut	bing S	ize Sh	ots/Fi	l		1	Ag	bogalio	0, 4	cl		RATE	PRE			SIP		
Depth 5	8 De	pth	Fro	m44	176	To 4	1502	Pr	e Pad	LOVE	E	Max				5	Min.	30	50
Volume 4	18 Vol	lume			736		558	-	0.600go(Dad To	àc 00	Min				1	0 Min.	1	1
Max Press	Ma	x Pres	ss Fro			То		30	350 99	(Prot	rec	Avg				1.	5 Min.	2	26
Well Connec	ction Ann	nulus \	Vol. Fro	m		То			135 3	250	0	HHP Used				A	nnulus	Pressi	
Plug Depth		cker D	Fro	m		То		FL	Badgal Pro	20/20	0	Gas Volum	ne			To	otal Loa	d	
Customer R	lepresent	tative	Terry	M	adde	Ω	Statio	n Mar	ager) p	NYR	001	rest	Trea	iter	JuAn) /	904	55	
Service Unit	s 398	78	1961	9	1318	A	3032	25	12945	2039		70192	702	30	3983	0	1962		12978
Driver Names		W	Norm				Marga	ace H	David	Mari		Hecker			Ricard	6	Edge		6-60 M
Time	Cas Press		Tubin Pressu		Bbls	. Pum	ped		Rate					Serv	ice Loa				3402/1
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PAGE	CITT NO	INVOICE DATE
1 of 1	1008764	05/06/2014

INVOICE NUMBER

1718 - 91483336

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

_ SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Crockett 36-1

LOCATION B

COUNTY

Edwards

STATE

KS

I T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB # 40719657	EQUIPMENT # 20920	PURCHASE	ORDER NO.		TERMS Net - 30 days	DUE DATE
			QTY	U of M	UNIT PRICE	06/05/2014 INVOICE AMOUNT
For Service Dates	: 05/02/2014 to 05/0	2/2014				
0040719657				*		
				* Q=1		
171810416A Cemer	nt-New Well Casing/Pi 05/0	12/2014				
Cement 8 5/8" Surfa	ce	02/2014				
60/40 POZ	The second of the second of the second					
Calcium Chloride			250.00	EA	8.64	2,159.67
Celloflake			645.00	EA	0.76	487.54
"Wooden Cmt Plug, 8	8 5/8"""		63.00	EA	2.66	167.81
"Unit Mileage Chg (Pl			1.00	EA	115.18	115.1
Heavy Equipment Mile	eane		30.00	MI	3.06	91.7
"Proppant & Bulk Del		10 10 20	60.00	MI	5.04	302.3
Depth Charge; 0-500	. Crigs., per ton mil		323.00	EA	1.58	511.5
Blending & Mixing Ser			1.00	EA	719.89	719.8
Plug Container Util. C	ha		250.00	BAG	1.01	251.9
"Service Supervisor, 1		1773	1.00	EA	179.97	179.9
ocivice Supervisor, i	irst o nrs on loc.		1.00	EA	125.98	125.9
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SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL

5,113.69

INVOICE TOTAL

201.27 5,314.96



FIELD SERVICE TICKET 1718 10416 A

DATE OF TO	7-2-2014 [DISTRICT PESA+,	Irs	NEW DX	OLD.	PROD INJ	□ WDW □	CUSTOMER ORDER NO.:		
CUSTOMER	Toto Em	7/5.	1	LEASE C						
ADDRESS					Lance	CC++	STATE /	WELL NO.		
CITY		STATE		COUNTY		54.92	(S			
AUTHORIZED I	RY	OIME		SERVICE C	- Valing Mile M, JOS					
EQUIPMEN		EQUIPMENT#	HRS	JOB TYPE: EQUIPMENT#	Col	and the same of th				
27753	1/2		11110	EQUIPMENT#	HRS	TRUCK CALL	")	ATE AM	IME	
33708	1/2					ARRIVED AT	- Land	1 AMS	30	
20920	1/2					START OPER	RATION 5	-2 AM) //	1:30	
19831	1/2					FINISH OPER	RATION 5	2 AM)//	36	
19862	1/2					RELEASED) 5	- 2 AM /	7 00	
						MILES FROM	STATION TO WE	LL 36		
TEM/PRICE REF. NO.	, ,	ATERIAL, EQUIPMENT	AND SERVICE	ES USED	UNIT	QUANTITY	R, OPERATOR, CON UNIT PRICE	\$ AMOU		
C 100	60/40				SK	250		3,000	00	
C107		Chlonde			16	645		677	23	
F15?	Wooden	Ske OI	681		16	63		233	10	
=100		Cement Pla	US 85/8	8	EG			160	a	
= 101	Hesuy	EGUIDMEN+		UP	mi	30		127	52	
	9) '	Plivery	m,1099	6	11/	60		420	00	
=1/3	DUIK IN	311/1/11				フラフ	at the same of the		161	
E 206	Depth (PRO 1	500		1n/m	323		709		
E 240	Depth (a Mixing Se	wice Ch	STSP	4his	1		709	00	
E 206	Blendins Plus Con	a Mixing Seintener Utili	ZC+.on	Charse		323	and the second	350	00	
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 10416 A

MILES FROM STATION TO WELL

(WELL OWNER OPERATOR

TICKET NO. DATE OF JOB DISTRICT CUSTOMER ORDER NO.: PROD □ WDW CUSTOMER LEASE WELL NO **ADDRESS** STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED DATE AM TIME ARRIVED AT JOB AM START OPERATION AM **FINISH OPERATION** AM RELEASED

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT		En, or Enaton, or	Section 1	
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	MATERIALS	The second second	%TAX	ON\$	100	
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ERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

	17/1 /	- 40	00.0		Le	ease No.						Date						
Customer 7	OCYP.	-) -d=	3.7		W	ell# <	6-)					3	-2	-20	14		
Field Order #	Statio		Dra	++ ,	105	Suck	100	Casing	25/2	Depth	263	County	State			State KS		
Type Job	NW.	15	011		of these most			0	For	mation	JD -2	65	Legal Description 36-2					
PIPE	DATA		PER	FORA	TING	DATA		FLUID (ENT RESUME			
Casing Size	Tubing S	ize	Shots/	Shots/Ft From			Acid	id					PRESS ISIP					
Depth 263	Depth		From				Pre F	Pre Pad Ma		Max			5 Min.					
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Max Press	Max Pres	ss	From		То		Frac				Avg				15 Min.	World Communication of the Com		
Well Connection	Annulus	Vol.	From		То						HHP Used					Pressure		
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1 of 1 1008764 05/05/2014	
TINVOICE DA	ı
PAGE CURT NO INVOICE DA	ΓE

INVOICE NUMBER

1718 - 91482220

Pratt

(620) 672-1201

B TOTO ENERGY LLC

I 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Crockett

36-1

0 LOCATION В

COUNTY

Edwards

S STATE KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE OF	EDER NO.		TERMS	DUE DATE
40719354	20920				Net - 30 days	06/04/2014
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 05/01/2014 to 05/0	1/2014				
0040719354						
4.5 Sw						
171810415A Ceme	nt-New Well Casing/Pi 05/0	1/2014				
Cement Conductor	•			8		
Common Cement			90.00	EA	11.5	1,036.51
Celloflake			23.00	EA	2.6	
Calcium Chloride			255.00	EA	0.7	
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Heavy Equipment Mi			60.00		5.0	302.
"Proppant & Bulk De			128.00		1.5	202.
Depth Charge; 0-500			1.00		719.8	
Blending & Mixing Se	ervice Charge		90.00	BAG	1.0	90.0
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Carlo Maria Maria						

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

2,823.73

INVOICE TOTAL

2,916.00

92.27



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

1718 10415 A

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TELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



LOUD LITHO - Abilene: TX

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 A

DATE TICKET NO

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TREATMENT REPORT



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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 15, 2014

Terry Madden Toto Energy, LLC 25815 OAK RIDGE DR SPRING, TX 77380

Re: ACO-1 API 15-047-21635-00-00 Crockett 36-1 NE/4 Sec.36-25S-17W Edwards County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/01/2014 and the ACO-1 was received on October 08, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department