



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1226572
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1226572

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST #	YARD #	INVOICE DATE
1 of 2	1008764	1717	06/27/2014
INVOICE NUMBER			
91527729			

Liberal (620) 624-2277
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Crockett #36-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40737535	70192			Net - 30 days	07/27/2014
For Service Dates: 06/25/2014 to 06/25/2014		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040737535					
171705864A Frac Job-New Well 06/25/2014					
ProGel LG 200		5,320.00	EA	0.17	908.66
ProFrac LG 2000		50,350.00	EA	0.22	11,056.85
Claymax		56.00	EA	21.35	1,195.60
Bio-3, Powdered Biocide		3.00	EA	40.50	121.51
Breaker 10L		3.00	EA	106.75	320.25
NE-150L		28.00	EA	25.62	717.36
Activator 730		31.00	EA	45.75	1,418.25
15% HCl Acid		1,500.00	GAL	1.22	1,830.00
CIA-1 EP		3.00	EA	45.75	137.25
FE Acid Conversion		1,500.00	GAL	0.15	228.75
20-40 mesh Northern White Sand		300.00	BAG	17.08	5,124.00
16-30 mesh Brady Sand		180.00	BAG	13.42	2,415.60
Resin Coated Curable Sand, 16-30 mesh		45.00	BAG	48.80	2,196.00
Heavy Equipment Mileage		240.00	MI	4.27	1,024.80
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.59	77.78
"Proppant & Bulk Del. Chgs., per ton mil		787.50	EA	1.34	1,056.82
Triplex Frac Pump Charge		3.00	EA	3,355.00	10,065.00
Blender, 31-40 BPM		1.00	EA	2,745.00	2,745.00
Liquid Chemical Additive Unit		1.00	EA	1,098.00	1,098.00
20-40 mesh or smaller Prop Pump Charge		300.00	EA	0.24	73.20
16-30 mesh or larger Prop Pump Charge		225.00	EA	0.70	156.47
Densometer		1.00	EA	762.50	762.50
Frac Valve Rental		1.00	EA	457.50	457.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	106.75	106.75
Treatment Van		1.00	EA	1,342.00	1,342.00



Liberal (620) 624-2277

B TOTO ENERGY LLC
 25815 OAK RIDGE DRIVE
 T SPRING TX US 77380

ATTN:

ACCOUNTS PAYABLE

JOB # 40737535
 EQUIPMENT # 70192
 PURCHASE ORDER NO.
 TERMS Net - 30 days
 DUE DATE 07/27/2014

LEASE NAME Crockett #36-1

LOCATION Edwards

COUNTY KS

STATE

JOB DESCRIPTION Frac Job-New Well

JOB CONTACT

LIBERAL

Camblet Sand Lizard
 Transport Delivery Charge (4 hr min)
 .1 to 4 ppg Proppant concentration chrg

SEND OTHER CORRESPONDENCE TO:

PLEASE REMIT TO:

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102
 SUB TOTAL 47,982.17
 TAX 0.00
 INVOICE TOTAL 47,982.17

QTY	U of M	EA	EA	EA	EA	EA	EA	EA	EA
30,350.00			1.00	1.00	1.00	1.00	1.00	1.00	1.00
			EA	EA	EA	EA	EA	EA	EA
			366.00	366.00	366.00	366.00	366.00	366.00	366.00
			0.01	0.01	0.01	0.01	0.01	0.01	0.01
			610.00	610.00	610.00	610.00	610.00	610.00	610.00
			370.27	370.27	370.27	370.27	370.27	370.27	370.27

PAGE	CUST #	YARD #	INVOICE DATE
2 of 2	1008764	1717	06/27/2014
INVOICE NUMBER 91527729			



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 05864 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-25-14	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Toto Energy LLC		LEASE: Crockett		WELL NO.: 36-1				
ADDRESS:		COUNTY: Edwards		STATE: Ks				
CITY: _____ STATE: _____		SERVICE CREW: Juan, Maria Norma Casper Richards, Hector Margarito Garen, Edgar David						
AUTHORIZED BY: Jerry Bennett - JTB		JOB TYPE: ZBZ						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
59878	10	12978	10	19830	-			6:00
20394		70330		19917				7:00
12945		70192						10:30
30325		70230						11:30
19689 19864		19615						1:30
		13182						
						MILES FROM STATION TO WELL	30	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
54161	Progel LG200	gal	5320		1489.60	
54141	Profrac LG2000	gal	50350		18126.00	
C704	Claymax kci	gal	56		1960.00	
e604	Bio-3 Biocode	lb	3		199.20	
c507	Breaker 10-1	gal	3		525.00	
c1806	UP 150	gal	28		1176.00	
p504	Activator	gal	31		2325.00	
42325	15% HCl Acid	gal	1500		3600.00	
c204	CIA-EP Inhibitor	gal	3		225.00	
as6342	FE Conu	gal	1500		375.00	
pk211	20-40 mesh White Sand	wt	300		8400.00	
pk102	16-30 mesh Brady Sand	wt	180		3960.00	
pk402	Resin Coated 16/30	wt	45		3600.00	
e101	Heavy Equipment Mileage	mi	240		1680.00	
e100	Unit Mileage charge Pickup	mi	30		127.50	
e113	Prop Delivery Charge	tm	788		1732.50	
e434	1500 HPTriplex	ea	3		16500.00	
b203	Blender 31-40 BPM	ea	1		4500.00	
e712	Computerized Chemical	job	1		1800.00	
					SUB TOTAL	47,982.17

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: **Juan**
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **JTB**
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

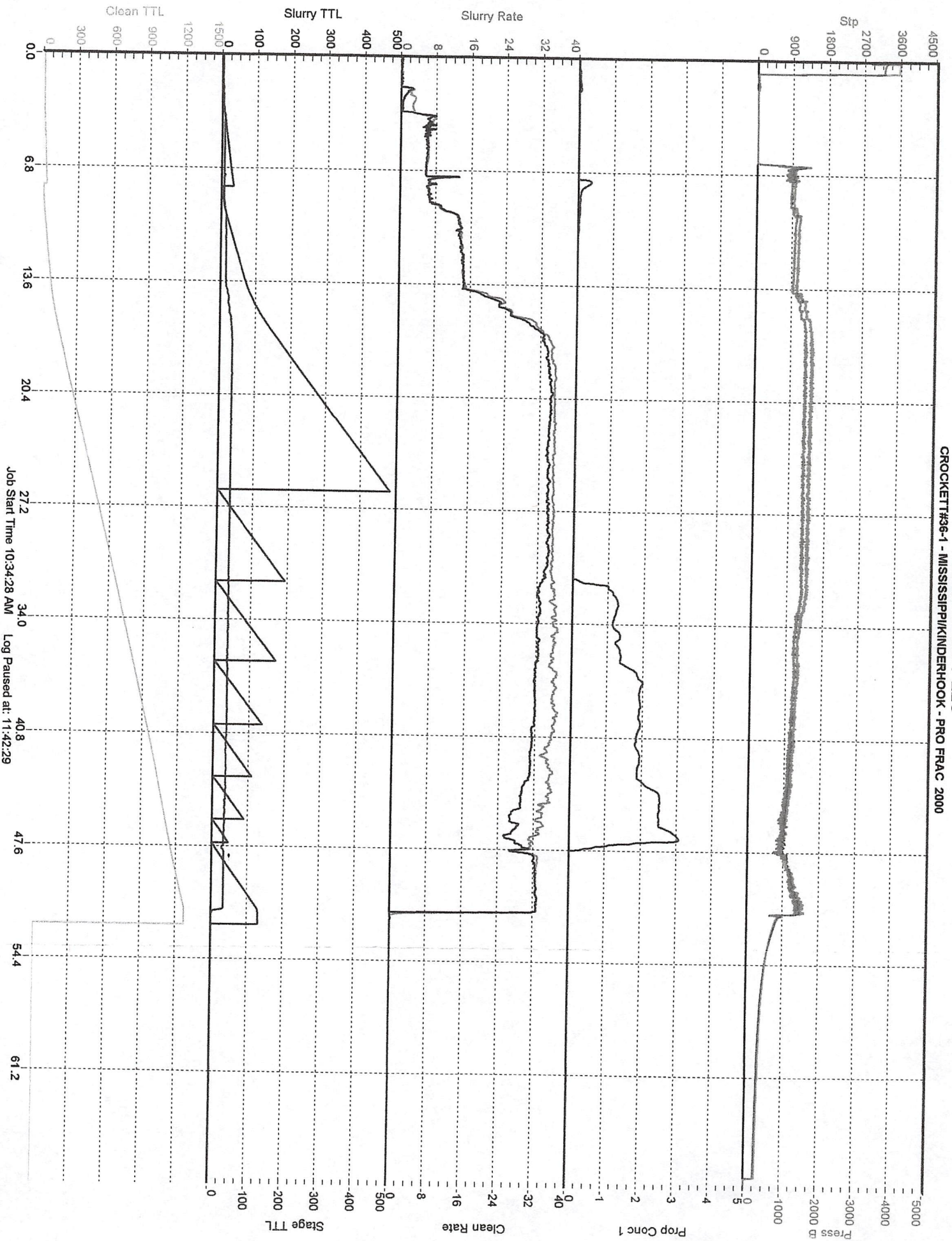
Customer Toto Energy LLC	Lease No.	Date 6-25-14
Lease Crockett	Well # 36-1	
Field Order # 5884	Station 1717	Casing
Type Job 287	Depth	County Edwards
	Formation Mississippi/Kinderhook	State KS
		Legal Description Sec 36-255-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 1500 gal 10% HCl		RATE	PRESS	ISIP 850
Depth 4558	Depth	From 4476	To 4502	Pre Pad		Max		5 Min. 341
Volume 108.48	Volume	From 4536	To 4558	Pad 20,000 gal Profrac		Min		10 Min. 265
Max Press 3500	Max Press	From	To	Frac 30,350 gal Profrac		Avg		15 Min. 226
Well Connection 5 1/2	Annulus Vol.	From	To	Flush 5300 gal Progel 200		HHP Used		Annulus Pressure 0
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Terry Madden	Station Manager Jerry Bennett	Treater JUAN Ortiz
Service Units 39878 19615 1382	30325 12945 20394 70192	70230 84830 19919 19684 12978 70330
Driver Names JUAN Norma	Margarita David Mario Hector	Ricardo Edgar Gabriel

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:00					ON location
8:30					Safety Meeting & Rig up
10:34	3500		1		Primeup Ps. Test
10:36	20		1	7.0	Start 1500 gal 10% HCl
10:41	929		23	5.0	Loaded
10:42	929		35	7.5	Start 20,000 gal Pad
10:51	1430		172	35	est Rate
11:00	1382		476	35	Start 8000 gal 1# 20/40
11:09	1188		582	35.4	1# 20/40 OIB
11:09	1337		666	36	Start 7000 gal 1 1/2# 20/40
11:10	1210		772	35.1	1 1/2# 20/40 OIB
11:12	1177		833	35.1	Start 5750 gal 2# 20/40
11:14	1171		939	36.2	2# 20/40 OIB
11:15	1063		970	34.5	Start 4500 gal 2# 16/30
11:17	1002		1076	35.1	2# 16/30 OIB
11:18	1056		1077	35.4	Start 3600 gal 2 1/2# 16/30
11:20	842		1163	33.2	Start 1500 gal 3# 16/30 Resin
11:21	898		1183	34.1	2 1/2# 16/30 OIB
11:22	950		1199	30.1	Start Flush
11:23	1102		1269	32.6	16/30 3# Resin OIB
11:24	1450		1326		Shut Down
11:26	850				ISIP

TOTO ENERGY LLC
CROCKETT#36-1 - MISSISSIPPI/KINDERHOOK - PRO FRAC 2000





PAGE 1 of 1	CREDIT NO 1008764	INVOICE DATE 05/06/2014
INVOICE NUMBER 1718 - 91483336		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING TX US 77380
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Crockett 36-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40719657	20920		Net - 30 days	06/05/2014

For Service Dates: 05/02/2014 to 05/02/2014		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040719657					
171810416A Cement-New Well Casing/Pi 05/02/2014 Cement 8 5/8" Surface					
60/40 POZ		250.00	EA	8.64	2,159.67 T
Calcium Chloride		645.00	EA	0.76	487.54 T
Celloflake		63.00	EA	2.66	167.81 T
"Wooden Cmt Plug, 8 5/8""		1.00	EA	115.18	115.18
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	3.06	91.79
Heavy Equipment Mileage		60.00	MI	5.04	302.35
"Proppant & Bulk Del. Chgs., per ton mil		323.00	EA	1.58	511.55
Depth Charge; 0-500'		1.00	EA	719.89	719.89
Blending & Mixing Service Charge		250.00	BAG	1.01	251.96
Plug Container Util. Chg.		1.00	EA	179.97	179.97
"Service Supervisor, first 8 hrs on loc.		1.00	EA	125.98	125.98

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,113.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	201.27
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,314.96
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10416 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.		
ADDRESS				COUNTY		STATE				
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED				
21283	1/2					DATE AM PM TIME				
20926	1/2					ARRIVED AT JOB				
19831	1/2					START OPERATION				
19862	1/2					FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	66/110 Pdz	SK	250		3,000.00
CC 109	Calcium Chloride	LB	645		677.25
SC 102	Cellulose	LB	63		233.10
CF 103	Woodsen Cement Plus 8 1/4	TC	1		160.00
E 100	Un + Mileage Charge - P. (K. W.)	M	30		167.50
E 101	Heavy Equipment Mileage	M	60		420.00
E 113	Bulk Delivery	1/HR	323		709.50
CF 200	Diesel Charge 0.00	4/HR	1		1,000.00
E 240	Billing & Misc Service Charge	SK	250		350.00
CF 504	Miscellaneous Charge	4/HR	1		250.00
SC 63	Service Charge	LS	1		475.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Toto Energy</i>	Lease No.	Date <i>5-2-2014</i>
Lease <i>Crockett</i>	Well # <i>36-1</i>	
Field Order # <i>10416</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW/ surface</i>	Depth <i>263</i>	County <i>Edwards</i>
	Formation <i>TD-265</i>	State <i>KS</i>
		Legal Description <i>36-25-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>263</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>15 1/2 bbls</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>243</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Steve</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Darin Franklin</i>
---	---	----------------------------------

Service Units	<i>27283</i>	<i>33708</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Darin</i>	<i>Mike</i>	<i>Mike</i>	<i>Josh</i>	<i>Josh</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>On location / 5:00 PM Med. use</i>
<i>11:30 AM</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls w/ slow</i>
	<i>200</i>		<i>54</i>	<i>5</i>	<i>Pump 250 SR Cement</i>
					<i>Shut down</i>
					<i>Release plug</i>
	<i>200</i>		<i>15 1/2</i>	<i>5</i>	<i>Start displacement</i>
<i>2:10 PM</i>					<i>Shut in</i>
					<i>Cement dia circulation</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>



PAGE 1 of 1	ORDER NO 1008764	INVOICE DATE 05/05/2014
INVOICE NUMBER 1718 - 91482220		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 TX US 77380
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Crockett 36-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40719354	20920		Net - 30 days	06/04/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/01/2014 to 05/01/2014				
0040719354				
171810415A Cement-New Well Casing/Pi 05/01/2014 Cement Conductor				
Common Cement	90.00	EA	11.52	1,036.51 T
Celloflake	23.00	EA	2.66	61.25 T
Calcium Chloride	255.00	EA	0.76	192.73 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.77
Heavy Equipment Mileage	60.00	MI	5.04	302.32
"Proppant & Bulk Del. Chgs., per ton mil	128.00	EA	1.58	202.70
Depth Charge; 0-500'	1.00	EA	719.80	719.80
Blending & Mixing Service Charge	90.00	BAG	1.01	90.69
"Service Supervisor, first 8 hrs on loc.	1.00	EA	125.96	125.96

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,823.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	92.27
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,916.00
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10415 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-1-2014		DISTRICT: Pratt, KS		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Toto Energy				LEASE: Crockett				WELL NO. 36-							
ADDRESS:				COUNTY: Edwards				STATE: KS							
CITY:				STATE:				SERVICE CREW: Devin, Ed, Shawn							
AUTHORIZED BY:				JOB TYPE: CNW / Service CONDUCTOR											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME					
27783								5-1	PM	4:30					
23708	1/2					ARRIVED AT JOB		5-1	AM	5:30					
20970	1/2					START OPERATION		5-1	AM	1830					
19959	1/2					FINISH OPERATION		5-1	AM	1900					
21010						RELEASED		5-1	AM	2000					
						MILES FROM STATION TO WELL		22							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Stephen Bell 4/21/15
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	SK	90		1,440 00
CC109	Calcium Chloride	Lb	255		267 75
CC102	Cellofibre	Lb	23		85 10
E100	Unit Mileage Charge - Pickup	mi	30		127 50
E101	Heavy Equipment Mileage	mi	60		420 00
E113	Bulk Delivery Charge	T/m	128		280 50
E200	Depth Charge 0-500	ft	1		1,000 00
E240	Blending & Mixing Service Charge	SK	90		126 00
S063	Service Supervisor	ES	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		164	2,823	73
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
TOTAL				

SERVICE REPRESENTATIVE: <u>Devin Escobar</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Stephen Bell</u> 4/21/15
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10415 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5/1/2010		DISTRICT: Producers		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Total Energy				LEASE: Crocker				WELL NO.:							
ADDRESS:				COUNTY: Pottawatomie				STATE: KS							
CITY:				STATE:				SERVICE CREW: Derry, Fair, Simon							
AUTHORIZED BY:				JOB TYPE: CNU / CONDUCTOR CONDUCTOR											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME					
27283								5/1	PM	4:30					
3708	1/2					ARRIVED AT JOB			AM						
20370	1/2					START OPERATION		5/1	AM	1830					
15555	1/2					FINISH OPERATION		5/1	AM	1900					
21010						RELEASED		5/1	AM	2000					
						MILES FROM STATION TO WELL				22					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	SB	90		1,440.00
CC109	CEMENT CHARGE	LB	255		267.75
CC102	Cellulose	LB	23		83.10
E100	Unit Mixture Charge	m	30		127.50
F101	Loss Factor Charge	m	60		420.00
F113	Build Down Charge	l/w	128		256.00
F200	Drain Charge @ 800	hr	1		1,000.00
F240	Block & mix charge	SR	80		126.00
5003	Service Support	SR	1		275.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TREATMENT REPORT

Customer Toto Energy		Lease No.	Lease # 36-1	
Lease Crockett		Station	Depth	Formation
Field Order # 10415	Station Pigflick	Casing	Depth	Formation
Type Job CNU / S... / ...		County	State	Legal Description
		County	State	36-25-17

PIPE DATA		PERFORMING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP	
Depth 53'	From	To	Pre Pad	Max		5 Min.	
Volume 5 bbls	From	To	Pad	Min		10 Min.	
Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	From	To		HHP Used		Annulus Pressure	
Plug Depth 33'	From	To	Flush	Gas Volume		Total Load	

Customer Representative Kevin Gortner		Station Manager Kevin Gortner		Treater Darin Franklin	
Service Units	27263	33208	20520	19959	21010
Driver Names	Darin	Ed	Shawn	Shawn	Shawn
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	100	19	5	4	R.S. UP
	100			4	Diana Gossy (COMMON COMMENTS)
				4	Displace 5 bbls
					Shot in
					Job Complete / Decline & Close
					ON LOCATION / S... / ...

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 15, 2014

Terry Madden
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO-1
API 15-047-21635-00-00
Crockett 36-1
NE/4 Sec.36-25S-17W
Edwards County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/01/2014 and the ACO-1 was received on October 08, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department