



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1226597
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1226597

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

R J Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Start 9-17-14

Finish 9-18-14

Welsh, B #19

1	soil	1	
4	clay/rock	5	
5	lime	10	
80	shale	90	
8	lime	98	
9	shale	107	
38	lime	145	
7	shale	152	
6	lime	158	
8	shale	166	
30	lime	196	
180	shale	376	
10	lime	386	
51	shale	437	
31	lime	468	
27	shale	495	
10	lime	505	
15	shale	520	
7	lime	527	
7	shale	534	
5	lime	539	
155	shale	694	
6	sandy shale	700	
10	Bkn sand	710	show
27	oil sand	737	good show
4	Dk sand	741	show
34	shale	775	T.D.

Surface set 20' of 7"
Production 769' of 2 7/8"
cemented to surface with
78 sxs

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10215433

Special :
Instructions :
Sole rep #: MIKE
Ship To: ROGER KENT
22082 NE NIOSHO RD
GARNETT, KS 66032
Customer #: 0000357

Time: 15:19:55
Ship Date: 09/04/14
Invoice Date: 09/04/14
Due Date: 10/08/14

Act rep code:
Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
Customer PO: (785) 448-6995

Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Um	PRICE	EXTENSION
18,000	540.00	P	PL	CPMP	MONARCH PALLET PORTLAND CEMENT-94#	15.0000 PL 10.9900 BAG	15.0000 10.9900	270.00 5934.60

FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 6204.60
Non-taxable: 0.00
Sales tax: 474.66

X

TOTAL \$6679.26

3 - Statement Copy



* 0 0 7 1 E S 0 0 1 0 6 4 U R 7 P *

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10215607

Special :
Instructions :
Sole rep #: JIM
Ship To: ROGER KENT
22082 NE NIOSHO RD
GARNETT, KS 66032
Customer #: 0000357

Time: 13:01:33
Ship Date: 09/09/14
Invoice Date: 09/09/14
Due Date: 10/08/14

Act rep code:
Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
Customer PO: (785) 448-6995

Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Um	PRICE	EXTENSION
560.00	14.00	P	PL	CPFA	FLY ASH MIX 90 LBS PER BAG MONARCH PALLET	7.5900 BAG 15.0000 PL	7.5900 15.0000	4250.40 210.00

FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

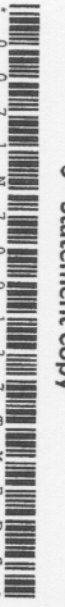
SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4460.40
Non-taxable: 0.00
Sales tax: 341.23

X

TOTAL \$4901.63

3 - Statement Copy



* 0 0 7 1 N 7 0 0 1 3 7 T M F D S *