

Confidentiality Requested:

Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1226678

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
Connection Connection	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II Approved by: Date:			

Page Two



Operator Name:				_ Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in presson surface test, along	sures, whether with final chart	shut-in pre (s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bot d.	tom hole temp	erature, fluid	recovery,
Final Radioactivity Lo- files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar		Sam	
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Datu	m
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	0	· ·				ermediate, product		T "0 1	I	
Purpose of String	Size Hole Drilled	Size Ca Set (In 0		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and I Additiv	
		Al	DDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of C	ement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	Top Bottom					+				
Plug Back TD Plug Off Zone										
r lug on zone										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to								p question 3)		
Was the hydraulic fractur	ing treatment information	on submitted to th	ne chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Footage of Each					cture, Shot, Cement		d	Depth
	Эреспу	1 Oolage of Lacif	iliterval Feli	Orated		(A	THOURT AND KIND OF MA	teriai Oseu)		Берит
TUBING RECORD:	Size:	Set At:		Packer A	+-	Liner Run:				
TOBING FILEGORIS.	0.20	001711.		r donor 7	••	[	Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Pro	oducing Meth		a $\Box$	Coo Lift 0	Other (Evelein)			
Estimated Dradustics	0.11	Dhla	Flowing	Pumpin			Other (Explain)	Nee Oil D-#-		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	eı B	bls. C	Gas-Oil Ratio	G	iravity
	ON OF GAS:	Open		METHOD OF Perf.			nmingled	PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease  bmit ACO-18.)		(Specify)	_ 1 011.	(Submit		mit ACO-4)			

Lease:	Tarr II	
Owner:	Diamond B N	liami/Flood, Ltd
OPR#:	5876	
Contractor:	DALE JACKSO	N PRODUCTION CO.
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 3/4"
Longstring:	Cemented:	Hole Size:

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Well #: DT-29	
Location: SE,SE,SW,SE,	S19-T16-R22E
County: Miami	<del>or a series to the series of </del>
FSL: 165' S	
FWL: 3745' W	* I'
API#: 15-121-30596-00	-00
Started: 9/29/2014	
Completed: 9/30/2014	

Well Log

Packer:

TD: 694'

Plugged: 694' Surface

SN:

Bottom Plug: 694 Surface

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	Top Soil	3	584	Lime
8	11	Clay	11	595	Shale
18	29	Lime	2	597	Coal
5	34	Shale	3	660	Shale
11	45	Lime	5	605	Lime
9	54	Shale (Limey)	1	606	Shale (Limey)
15	69	Lime	2	608	Light Shale(Oil Sand Stks)(Poor Bleed)
8	77	Shale	3	611	Oil Sand (Shaley)(Fair Bleed)
4	81	Red Bed	2	613	Light Shale(Oil Sand Stks)(Poor Bleed)
15	96	Shale	12	625	Shale
16	112	Lime	3	628	Lime
4	116	Shale	3	631	Coal
12	128	Sandy Shale	6	637	Shale
8	136	Shale	4	641	Shale (Limey)
18	154	Sandy Shale	5	646	Lime
53	207	Shale	9	655	Shale (Limey)
20	227	Lime	2	657	Lime
3	230	Shale	7	664	Shale
16	246	Sandy Shale	1	665	Coal
15	261	Shale	7	672	Shale (Limey)
5	266	Lime	1	673	Lime
24	290	Shale	3	676	Light Shale
20	310	Lime	2	678	Light Shale (Oil Sand Stks)(Poor Bleed)
15	325	Shale	1	679	Oil Sand (Shaley)(Poor Bleed)
24	349	Lime	2	681	Sandy Shale(Oil Sand Stks)(Fair Bleed)
4	353	Black Shale	3	684	Oil Sand(Shaley)(Fair Bleed)
6	359	Shale	3	687	Sandy Shale (Oil Sand Stks)
21	380	Lime	TD.	694	Shale
4	384	Black Shale			1-
4	388	Lime			
4	392	Shale			# # # # # # # # # # # # # # # # # # #
5	397	Lime			750 - 34-4
21	418	Shale			
18	436	Sandy Shale			
62	498	Shale			8
5	503	Light Shale (Limey)			
10	513	Light Sandy Shale			
8	521	Light Shale (Limey)			
38	559	Shale			SET SURFACE – 4:00 PM – 9/29/14
4	563	Light Sandy Shale			CALLED IN 2:10 PM – TALKED TO BROOKE
2	565	Sandy Shale(Oil Sand Stks)(Poor Bleed)			PLUGGED
8	573	Lime			SET TIME 3:45 PM – 9/30/14
8	581	Shale (Limey)			CALLED IN 3:06 PM - TALKED TO BROOKE