



1226678

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

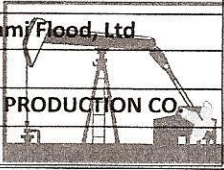
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Tarr II	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring:	Cemented: 75 sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: DT-29
Location: SE,SE,SW,SE,S19-T16-R22E
County: Miami
FSL: 165' S
FWL: 3745' W
API#: 15-121-30596-00-00
Started: 9/29/2014
Completed: 9/30/2014

SN:	Packer:	TD: 694'
Plugged: 694' Surface	Bottom Plug: 694 Surface	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	Top Soil	3	584	Lime
8	11	Clay	11	595	Shale
18	29	Lime	2	597	Coal
5	34	Shale	3	660	Shale
11	45	Lime	5	605	Lime
9	54	Shale (Limey)	1	606	Shale (Limey)
15	69	Lime	2	608	Light Shale(Oil Sand Stks)(Poor Bleed)
8	77	Shale	3	611	Oil Sand (Shaley)(Fair Bleed)
4	81	Red Bed	2	613	Light Shale(Oil Sand Stks)(Poor Bleed)
15	96	Shale	12	625	Shale
16	112	Lime	3	628	Lime
4	116	Shale	3	631	Coal
12	128	Sandy Shale	6	637	Shale
8	136	Shale	4	641	Shale (Limey)
18	154	Sandy Shale	5	646	Lime
53	207	Shale	9	655	Shale (Limey)
20	227	Lime	2	657	Lime
3	230	Shale	7	664	Shale
16	246	Sandy Shale	1	665	Coal
15	261	Shale	7	672	Shale (Limey)
5	266	Lime	1	673	Lime
24	290	Shale	3	676	Light Shale
20	310	Lime	2	678	Light Shale (Oil Sand Stks)(Poor Bleed)
15	325	Shale	1	679	Oil Sand (Shaley)(Poor Bleed)
24	349	Lime	2	681	Sandy Shale(Oil Sand Stks)(Fair Bleed)
4	353	Black Shale	3	684	Oil Sand(Shaley)(Fair Bleed)
6	359	Shale	3	687	Sandy Shale (Oil Sand Stks)
21	380	Lime	TD	694	Shale
4	384	Black Shale			
4	388	Lime			
4	392	Shale			
5	397	Lime			
21	418	Shale			
18	436	Sandy Shale			
62	498	Shale			
5	503	Light Shale (Limey)			
10	513	Light Sandy Shale			
8	521	Light Shale (Limey)			
38	559	Shale			SET SURFACE - 4:00 PM - 9/29/14
4	563	Light Sandy Shale			CALLED IN 2:10 PM - TALKED TO BROOKE
2	565	Sandy Shale(Oil Sand Stks)(Poor Bleed)			PLUGGED
8	573	Lime			SET TIME 3:45 PM - 9/30/14
8	581	Shale (Limey)			CALLED IN 3:06 PM - TALKED TO BROOKE