





1226702

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**  
 Ticket No. **1295**  
 Foreman Rick Ledford  
 Camp Eureka, ks

API# 15-111-20510

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5/18/14	1059	Stueve #3	14	213	10E	Lyon	Ks
Customer			Unit #	Driver	Unit #	Driver	
Shankie Well Services Inc			104	Shannon F.			
Mailing Address			113	Chris B.			
P.O. Box 397			141	Russ M.			
City	State	Zip Code					
Madison	Ks	6608100					

Job Type L/S Hole Depth 2605' Slurry Vol. 50 Bbl Tubing \_\_\_\_\_  
 Casing Depth 2596' CL Hole Size 7 7/8" Slurry Wt. 13.7" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing 0' Water Gal/SK 9.0 Other \_\_\_\_\_  
 Displacement 63 Bbl Displacement PSI 250 Bump Plug to 1200 BPM \_\_\_\_\_

Remarks: Safety meeting - Rig up to 5 1/2" casing w/ rotating head. Break circulation w/ 5  
bbl water. Pump 100' caustic soda pre flush w/ 12 Bbl water. 5 Bbl water spacer. Mixed  
150 sacks thru set cement w/ 5# potassium/sk + 1# phenosan/sk @ 13.7"/gal. Washout pump + lary  
release latch down plug. Displace w/ 63 Bbl fresh water. Final pump pressure 250 PSI  
Bump plug to 1200 PSI. release pressure, fluid + plug held. Good circulation @ all times.  
Rotated pipe during displacement of plug. Job complete. Rig down.

THANK YOU

Code	Qty or Units	Description of Product or Services	Unit Price	Total	
C102	1	Pump Charge	1050.00	1050.00	
C102	35	Mileage	3.95	138.25	
C201	150 sacks	thru set cement	19.50	2925.00	
C207	250#	5# potassium/sk	.45	337.50	
C208	150#	1# phenosan/sk	1.25	187.50	
C217	100#	caustic soda pre flush	1.60	160.00	
C1088	8 hrs	ton mileage bur trv	1.35	389.81	
C113	4 hrs	80 Bbl vac. trv	85.00	340.00	
C224	3300 gal	city water	10.00/moo	33.00	
C421	1	5 1/2" latch down plug	230.00	230.00	
C112	1	Rental on 5 1/2" rotating head	100.00	100.00	
C161	1	5 1/2" AFU - float shoe	294.00	294.00	
C1604	1	5 1/2" cement basket	225.00	225.00	
C504	6	5 1/2" x 7 1/2" centralizers	48.00	288.00	
			Subtotal	6698.06	
			7.1596	Sales Tax	341.77

Authorization Witnessed by Cliff Shankie Title Owner Total 7039.83

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

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 PO Box 92  
 EUREKA, KS 67045  
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**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1418**

Foreman Steve Mead

Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
6-18-14	1059	Steve #3				Lea	Ks	
Customer Shankie Well Services Inc			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address 1006 Southwest Blvd					104	Alan M.		
City Madison					112	Chris M.		
State Ks		Zip Code 66860						

Job Type <u>Tap outside</u>	Hole Depth _____	Slurry Vol. _____	Tubing <u>1" 1190'</u>
Casing Depth _____	Hole Size _____	Slurry Wt. _____	Drill Pipe _____
Casing Size & Wt. <u>5 1/2 14"</u>	Cement Left in Casing _____	Water Gal/SK _____	Other _____
Displacement _____	Displacement PSI _____	Bump Plug to _____	BPM _____

Remarks: Safety Meeting: Rig up to 1" Tubing. Break Circulation w/ Fresh Water  
Mix 1445ks 60/40 Pozmix Cement w/ 4% Gel. Back-side of  
Casing. 1190' to Surface. & Fill up Rot hole. Pull out 1" Tubing. Well  
Stayed Full. Job Complete Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107	-	Mileage <u>3 Round in Fall</u>	-	-
C203	1445ks	60/40 Pozmix Cement	12.75	1836.00
C206	495 <sup>+</sup>	Gel 4%	.20	99.00
C108A	619	Ten Mileage Bulk Truck	mic	345.00
			Subtotal	3330.00
			Sales Tax <u>7.15%</u>	138.35

Authorization Witness by Cliff Shankie Title \_\_\_\_\_ Total 3468.35

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