

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1226702

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp.	Abd. Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to S'	WD Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Pr	roducer (Data must be collected from the Reserve Pit)
Down't #	Chloride content:ppm Fluid volume:bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date of	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Page Two



Operator Name:				Lease N	lame: _			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whet	her shut-in pre	ssure reach	ned stati	c level, hydrostat	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital ele	ctronic log
Drill Stem Tests Taken (Attach Additional S		Ye	s No		L		n (Top), Depth an			nple
Samples Sent to Geol	ogical Survey	Ye	s No		Nam	е		Тор	Dat	um
Cores Taken Electric Log Run		☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Repor	t all strings set-c	conductor, su	rface, inte	rmediate, producti	on, etc.		ı	
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
			ADDITIONAL	CEMENTIN	IG / SQL	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type	of Cement	# Sacks	Used	Type and Percent Additives				
Plug Off Zone										
Did you perform a hydrau Does the volume of the to Was the hydraulic fractur	otal base fluid of the hydra	aulic fractur	0	,	0	? Yes	No (If No, ski	o questions 2 ar o question 3) out Page Three)
Shots Per Foot			D - Bridge Plug ach Interval Perf				cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At		Liner Run:				
TOBING NECOND.	Size.	Sel Al.		Facker At	•	_	Yes No			
Date of First, Resumed	Production, SWD or ENF	IR.	Producing Meth	nod:	e 🗆	Gas Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	(Gravity
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL	<u>.</u>
Vented Sold			pen Hole	Perf.	Dually	Comp. Com	nmingled			
(If vented, Sub	omit ACO-18.)		ther (Specify)		(Submit)	100-5) (Subi	mit ACO-4)			

PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC

7 Town

Cement or Acid Field Report
Ticket No. 1293
Foreman Rock Ledford
Camp Everya Ks

API+15-111- 20510

Date	Cust. ID#	Leas	e & Well Number		Section	Tov	wnship	Range	Co	ounty	State
5-15-14	1059	Stuer	ie # 3		14	0	213	108	4	on	165
Customer			A STATE OF THE STA	Safety	Unit #		Driv	rer	Unit #		Driver
Shankle Well Service Inc.				Meeting	102		Cha	3 B.			W. C. C. C.
Mailing Address	WILL V	VETT JETUIL		Pr	111		Shan	100 F.	1		File
^	R 7	an		cs							
	Box 3		remarkation of	3.7		119			William Street	1971 3 Page	
City		State	Zip Code				Mar Halling		et in the car	398	Part N.
MI	adison	163	66860		The source	34.58		- 601 41		and Cases	A ESSAL, I MAN
1	. C		119'		01 1/1	, a	01.		Table Com	mark control	·
Job Type					Slurry Vol				Tubing		
			e		Slurry Wt	14.8	**		Drill Pipe		
Casing Size & W	Vt. 85/8	Cement L	eft in Casing		Water Gal/SK	6.	5		Other		
Displacement_			ement PSI		Bump Plug to	1		Marke Byrn	вРМ		
			is up to 85/8	"C951	s. Break	C1/1	rulat or	w/+	resh wa	to di	xed
80 xxx	class	1 com +	1, 39, caci	2 + 2	200016	14.8.	4/201	Diss	lon 1.1	10 1/2 Rx	1
			in w/ 3000								
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	- Marie Company	· Charles Tragger (1)			the second	7.180.4	the des	shorts, it	nàme ass.		g et suit
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					The second second						

Code	Qty or Units	Description of Product or Services	Unit Price	Total
101	1	Pump Charge	840.00	840.00
107	35	Mileage	3.95	138.25
200	80 3115	class A cemait	15.00	1200.00
:05	225#	300 cace2	.60	135.00
06	150°	290 get	.20	30.00
			NONE DESIGNATION OF THE PROPERTY OF THE PROPER	
63A	3.76	ton mileage bulk till	m/c	345.00
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		Control of the Contro		
1		AND THE REAL PROPERTY OF THE P	The state of the s	
		The state of the s	rente eller de	
-			subtote!	2688.25
		7.15%	Sales Tax	97.60

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC

Cement or Acid Field Report
Ticket No. 1295
Foreman Rick Ledfold
Camp Evieva Ks

Lease & Well Number Section County State Township Range Date Cust. ID# 125 118/14 Unit # Driver Unit# Driver Safety Customer Meeting Mailing Address 55 Zip Code City State 6/08/00 Hole Depth __2605 Slurry Vol. 50 Tubing Job Type Slurry Wt. _/3.7# Drill Pipe_ Casing Depth_ Water Gal/SK _ Other_ Cement Left in Casing ___ Casing Size & Wt. 51/2 Bump Plug to 1200 BPM _ Displacement PSI_ Displacement.

. 7	THA	nK	You.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
102	1	Pump Charge	1050.00	1050.00
107	35	Mileage	3.95	138.25
			10.5	220711
201	150 SV3	thicket comment	19.50	2925.00
767	750#	5# Volspol Jsk	.45	337.50
208	150+	1+phenoson /SK	1.25	187.50
217	100+	Caustic Spda pre- flish	1.60	160.00
1088	8.25	ton milege bulk tik	1.35	389.81
13	4 hs	80 Bb1 NAC. TRY	85.00	340.00
224	3300 9015	City water	10,00/1000	33.00
121)	51/2 lotch down plus	230.00	230.00
112	1	Pedal on 5"11 lataling bad	100.00	100.00
161	J	5'12' AFU Short shoe	294.00	29400
ONI	Í	511 cement basect	2.25.00	225.00
04	6	51/2 1912' centializes	48.00	288.00
			subteta)	6698.06
		7.159,	Sales Tax	341.77
	de de de	d by CIFE Sharvie Title Owner	Total	7039.83

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC



Cement or Acid Field Report
Ticket No. 1418
Foreman Stevenson
Camp Eureka

Date	Cust. ID#	Lease & Well Number		Section	То	wnship	Range	County	State
6.18-14	1059	STURVE #3						Lyon	145
Customer	101		Safety	Unit #		Driv	/er	Unit #	Driver
	o Well	services Ins	Meeting	104		Alan			
Mailing Address				112		Chris	im	<u> </u>	
1006	Southw	est Blud							
City		State Zip Code							
Madisa	n	Ks 66860		O to Com		make i		edonosii, merci i eur	
		Hole Depth		Slurry Vol				Tubing	1190'
Casing Depth_				Slurry Wt				Drill Pipe	
Casing Size & V	Vt. 2 2	Cement Left in Casing		Water Gal/SK				Other	
Displacement_		Displacement PSI		Bump Plug to				BPM	
Remarks: 5a	FTYM	ecting: Rigupto 1"	Tubins	r. Brea	K	Circu	lation	WFresh	Water
M 1 144	5ks 60	140 pozmix Cement	61/2	1966el.			B 13	Packside	at.
Casing.	1190'	to Surface & Fill	up R	ot hole.	. /	Pulla	uT /	" Tubing	Well
570,000 F	Full	Job Camplife Rig	down					0	
					NEED DOOR	dv som			
		Thanks	1011		-	*	Page 1	- Angel	
			80			The offi			
						- 1 1 1 1 1 0 0	- Way -		
							7		
		- oto	4		74				

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C/04	west to	Pump Charge	1060.00	1050.00
C/077	- Colore	Mileage 3 Brown in Fails		-
			N. P. C. Carlotte	
C203	1445 15	60/40 Pozmiy Cement	12.75	1836.00
0.206	495+	Gel 4%	,20	99.00
		And the second second		A 2004 CARS
C/08A	6.19	Ton Mileage bulk Truck	mic	345.00
	**			
		Caralla Carall		
	3 10 20 21 11 11			
			C 1 1	3330 0.
	100 miles	* 7.15°c	Sales Tax	138.35
				3468.35
Authoriz	zation Williams	ss by Cliff Shankie Title	Total	3768.33

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.