



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1226739  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1226739

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CT NO 1008764	INVOICE DATE 05/21/2014
INVOICE NUMBER 1718 - 91496623		

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Russell 26-1  
 O LOCATION  
 B COUNTY Edwards  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40724847	19905		Net - 30 days	06/20/2014

For Service Dates: 05/16/2014 to 05/16/2014		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040724847					
171810467A Cement-New Well Casing/Pi 05/16/2014 Cement 13 3/8" Conductor					
Common Cement	100.00	EA	11.52	1,152.01	T
Calcium Chloride	282.00	EA	0.76	213.19	T
Celloflake	25.00	EA	2.66	66.60	T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.80	
Heavy Equipment Mileage	60.00	MI	5.04	302.40	
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.58	223.34	
Depth Charge; 0-500'	1.00	EA	720.00	720.00	
Blending & Mixing Service Charge	100.00	BAG	1.01	100.80	
"Service Supervisor, first 8 hrs on loc.	1.00	EA	126.00	126.00	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,996.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	102.37
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,098.51
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10467 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5-16-14 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: TOTO Energy LLC		LEASE: Russell WELL NO. 26							
ADDRESS:		COUNTY: EDWARDS STATE: KS							
CITY: STATE:		SERVICE CREW: MATTAI, MCGRAW, COBB							
AUTHORIZED BY:		JOB TYPE: C&W CONDUITS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37586	.5						5-16-14		9:30
						ARRIVED AT JOB		AM/PM	10:45
77686/19901	.5					START OPERATION	5-16-14	AM/PM	1:07
						FINISH OPERATION		AM/PM	1:20
19926/19860	.5					RELEASED		AM/PM	1:49
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	COMMON CMT	SK	100		1,600.00
CC 109	Calcium Chloride	lb	282		296.10
CC 102	cellulose	lb	25		92.50
E 100	P.H. Mils	Mi	30		127.50
E 101	Heavy eq. Mils	Mi	60		420.00
E 113	PROP + Bulk Del.	Tm	1411		310.20
CP 200	D-PTH charge 0-500'	4hr	1		1,000.00
CP 240	Blood + MIA CHAIRS	SA	100		140.00
S 003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		2,996.14
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (7070)
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10467 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER				LEASE			WELL NO.			
ADDRESS				COUNTY			STATE			
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					1,600.00
					296.10
					92.30
					1,275.00
					420.00
					310.20
					1,000.00
					140.00
					175.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer: **TOTO Energy LLC** Lease No. \_\_\_\_\_ Well # **26-1** Date **5-16-14**

Field Order # **10497** Station **10497** Casing/Depth **47'** County **Barrow** State **AK**

Type Job **Completion** Formation \_\_\_\_\_ Legal Description **26-16-14**

PIPE DATA		PERFORMING DATA				FLUID USED		TREATMENT RESUME														
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP	Max	Min	10 Min.	15 Min.	Annulus Pressure	Total Load										
7"	7"																					
Depth	From	To	Pre Pad	From	To	Pad	From	To	Max Press	From	To	Well Connection	Annulus Vol.	From	To	Flush	From	To	HHP Used	Gas Volume	Annulus Pressure	Total Load

Customer Representative: **STW** Station Manager: **K. V. COOPER** Treater: **W. B. WILSON**

Service Units: **5750** Driver Names: **W. B. WILSON**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					
12:00					
12:15					
12:30					
12:45					
1:07			3		
1:24			21		
1:47					
1:59					
2:19					
2:30					
2:45					
3:00					
3:15					
3:30					
3:45					
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10:15					
10:30					
10:45					



PAGE 1 of 1	C T NO 1008764	INVOICE DATE 05/22/2014
<b>INVOICE NUMBER</b> <b>1718 - 91498230</b>		

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 TX US 77380  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Russell 26-1  
 O LOCATION  
 B COUNTY Edwards  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40724912	19905		Net - 30 days	06/21/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 05/16/2014 to 05/16/2014</b>				
0040724912				
171810424A Cement-New Well Casing/Pi 05/16/2014 Cement 8 5/8 Surface				
60/40 POZ	300.00	EA	8.64	2,592.00 T
Celloflake	75.00	EA	2.66	199.80 T
Calcium Chloride	774.00	EA	0.76	585.14 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	115.20	115.20
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.80
Heavy Equipment Mileage	60.00	MI	5.04	302.40
"Proppant & Bulk Del. Chgs., per ton mil	387.00	EA	1.58	613.01
Depth Charge; 0-500'	1.00	EA	720.00	720.00
Blending & Mixing Service Charge	300.00	BAG	1.01	302.40
Plug Container Util. Chg.	1.00	EA	180.00	180.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,827.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,069.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
 ENERGY SERVICES  
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 10424 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>5-16-2014</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>Toto Energy, LLC</u>		LEASE <u>Russell</u>	WELL NO. <u>26-</u>				
ADDRESS		COUNTY <u>Edward</u>	STATE <u>KS</u>				
CITY STATE		SERVICE CREW <u>Darin, F McBreu, Dslr</u>					
AUTHORIZED BY		JOB TYPE: <u>CNW/SUIPCE</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>5-16</u> <u>AM</u> TIME <u>11:00</u>
<u>27293</u>	<u>1/2</u>					ARRIVED AT JOB	<u>5-16</u> <u>AM</u> <u>1:00</u>
<u>77686</u>	<u>1/2</u>					START OPERATION	<u>5-16</u> <u>AM</u> <u>3:15</u>
<u>19905</u>	<u>1/2</u>					FINISH OPERATION	<u>5-16</u> <u>AM</u> <u>3:45</u>
<u>70955</u>	<u>1/2</u>					RELEASED	<u>5-19</u> <u>PM</u> <u>5:00</u>
<u>19918</u>	<u>1/2</u>					MILES FROM STATION TO WELL	<u>37</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Tom Ellis (Toto)  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	300		3,600.00
CL102	Cellofiske	Lb	75		277.50
CL109	Calcium Chloride	Lb	774		812.70
CF153	Wooden Cement Plug, 8 5/8"	ES	1		160.00
E100	Unit Milesse Charge - Pickup	mi.	30		127.50
E101	Heavy Equipment Milesse	mi.	60		420.00
E113	Bulk Delivery Charge	Tr/Tr	387		851.40
CE200	Depth Charge 0-500'	This	1		1,000.00
CE240	Blending & Mixing Service Charge	SK	300		420.00
ES504	Plus container Utilization Charge	Job	1		250.00
S003	Service Supervisor, fuel & his on loc	ES	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	<u>16</u> 5,827.75
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Darin Fuenke</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Tom Ellis (Toto)</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10424 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5/10/2011		DISTRICT: Pressure		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: [Handwritten]				LEASE: Russell				WELL NO. 26							
ADDRESS: [Handwritten]				COUNTY: [Handwritten]				STATE: KS							
CITY: [Handwritten]				STATE: [Handwritten]				SERVICE CREW: [Handwritten]							
AUTHORIZED BY: [Handwritten]				JOB TYPE: CNW/Suicide											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
77233	1/2							5/10			11:00				
77686	1/2					ARRIVED AT JOB									
15705	1/2					START OPERATION		5/10			3:15				
70955	1/2					FINISH OPERATION		5/10			3:30				
15518	1/2					RELEASED									
						MILES FROM STATION TO WELL				37					

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SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
AP103	60/40 P02	SK	300		3,600	00
AP102	Cellulose	Lb	75		277	50
AP105	Cellulose	Lb	774		812	70
CF151	Waterproof Cement Plug 8 1/2"	FS	11		160	00
F100	Waterproof Cement Plug 8 1/2"	m	30		127	50
F101	Waterproof Cement Plug 8 1/2"	m	60		410	00
F103	Waterproof Cement Plug 8 1/2"	lbs	337		851	40
CF200	Waterproof Cement Plug 8 1/2"	YHS	1		1,600	00
CF240	Waterproof Cement Plug 8 1/2"	SK	300		420	00
CF201	Waterproof Cement Plug 8 1/2"	YHS	1		1,750	00
CF202	Waterproof Cement Plug 8 1/2"	FS	1		175	00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <i>Toto Energy, LLC</i>	Lease No.	Date <i>5-16-2014</i>	
Lease <i>Russell</i>	Well # <i>26-1</i>		
Field Order # <i>10424</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>	Depth <i>308</i>
Type Job <i>Chem. Stimulation</i>	Formation <i>TD-310</i>	County <i>Edwards</i>	State <i>KS</i>
		Legal Description <i>26-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>308</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>18 bbls</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>288</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units <i>77263 77686 19905 70959 19918</i>								
Driver Names <i>Darin McGraw Darin McGraw</i>								

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>6:00pm</i>					<i>On location / Safety meeting</i>
<i>3:15pm</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>200</i>		<i>65</i>	<i>5</i>	<i>mix 300sr 60/40 po2</i>
					<i>Displace 18 bbls</i>
					<i>Shut down</i>
					<i>Reverse plug</i>
	<i>200</i>		<i>18 1/4</i>	<i>5</i>	<i>Displace 18 1/4 bbls water</i>
<i>3:45pm</i>	<i>200</i>				<i>Shut down</i>
					<i>Cement did circulation 5 bbls</i>
					<i>Job complete / Darin &amp; crew</i>
					<i>Thank you!!!</i>





PAGE 1 of 1	CIT NO 1008764	INVOICE DATE 05/29/2014
INVOICE NUMBER 1718 - 91502753		

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Russell 26-1  
 O LOCATION  
 B COUNTY Edwards  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40727114	19905		Net - 30 days	06/28/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 05/21/2014 to 05/21/2014</b>				
0040727114				
171810727A Cement-New Well Casing/Pi 05/21/2014 Cement 5 1/2" Longstring				
AA2 Cement	280.00	EA	11.90	3,332.00 T
C-41P	53.00	EA	2.80	148.40 T
Salt	1,409.00	EA	0.35	493.15 T
Cement Friction Reducer	80.00	EA	4.20	336.00 T
FLA-322	132.00	EA	5.25	693.00 T
Super Flush	500.00	EA	1.72	857.50 T
Gilsonite	1,400.00	EA	0.47	656.60 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	280.00	280.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	252.00	252.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	77.00	616.00
"5 1/2" Basket (Blue)"	2.00	EA	203.00	406.00
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	294.00
"Proppant & Bulk Del. Chgs., per ton mil	396.00	EA	1.54	609.84
Depth Charge; 4001'-5000'	1.00	EA	1,764.00	1,764.00
Blending & Mixing Service Charge	280.00	BAG	0.98	274.40
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,399.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	465.94
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,865.58
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10727 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5/21/14	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: TOTIO ENERGY LLC		LEASE: RUSSELL #26-1 WELL NO.:								
ADDRESS:		COUNTY: EDWARDS STATE: KS								
CITY:		STATE:								
AUTHORIZED BY:		SERVICE CREW: K.C. COLE								
		JOB TYPE: CNW - LONG STRAW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		19905	7/4				5-21			1200
						ARRIVED AT JOB				600
19960	2/4					START OPERATION				930
21010	11					FINISH OPERATION				1015
						RELEASED				1100
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	HAZ CEMENT	SK	250		4,250.00
CP105	HAZ CEMENT	SK	30		510.00
PC103	C-417	lb.	53		212.00
PC111	SAC	lb.	1409		704.50
PC112	CEM	lb.	80		480.00
PC129	FLA-322	lb.	132		990.00
PC201	CEMENTITE	lb.	1400		938.00
PE607	5/8" LTRH DOWN PUC	EA	1		400.00
PE251	5/8" AEM FRONTSHOE	EA	6		360.00
PE1651	5/8" TURBOLIZER	EA	8		880.00
PE1961	5/8" BRACKET	EA	2		580.00
PC154	SUPERFLUSH	gal	500		1225.00
E100	PICKUP MILE	mi.	30		127.50
E101	TRUCK MILE	mi.	60		420.00
E113	BULK DELIVERY	TON	396		871.20
PE205	DEPTH CHARGE 4001'-5000'	EA	1		2,520.00
PE240	BLENDING CHARGE	SK	280		397.00
PE504	PUMP CONTROLLER	EA	1		250.00
5003	SENIOR SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,399.04
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Tom Sully</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Stephen [Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 10727 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW					
AUTHORIZED BY	JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19960	2/4	19905	7/1				5-21 1200
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF105	111/2 GEMENT	SK	250		4250.00
CF105	111/2 GEMENT	SK	30		510.00
CF105	(1-41)	IL	53		217.00
CF111	SK	IL	1409		704.50
CF117	SK	IL	80		480.00
CF129	SK-322	IL	132		490.00
CF201	SK-SUNITE	IL	1400		538.00
CF407	5/8" WIRELINE	EA	1		400.00
CF451	5/8" WIRELINE	EA	1		360.00
CF451	5/8" WIRELINE	EA	8		880.00
CF461	5/8" WIRELINE	EA	2		380.00
CF464	5/8" WIRELINE	EA	500		1725.00
CF464	5/8" WIRELINE	EA	30		127.50
CF464	5/8" WIRELINE	EA	60		420.00
CF464	5/8" WIRELINE	EA	396		871.20
CF464	5/8" WIRELINE	EA	1		257.00
CF464	5/8" WIRELINE	EA	280		297.00
CF464	5/8" WIRELINE	EA	1		250.00
CF464	5/8" WIRELINE	EA	1		175.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <i>TIM ENERGY LLC</i>	Lease No. <i>RUSSELL</i>	Date <i>5-21-14</i>
Lease <i>RUSSELL</i>	Well # <i>26-1</i>	
Field Order # <i>10126</i>	Station <i>PRATT, KS</i>	Casing <i>37</i>
Type Job <i>WIN - LOW PRESSURE</i>	Depth <i>4768</i>	County <i>EDWARDS</i>
	Formation <i>TD-4782</i>	State <i>KS</i>
		Legal Description <i>26-26-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>37</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4768</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>112.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4768</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>TERRY</i>	Station Manager <i>KEVIN</i>	Treater <i>COMLEY</i>
Service Units <i>19907</i>	<i>77686-19905</i>	<i>19960-21010</i>
Driver Names <i>BC</i>	<i>MACURE</i>	<i>COLE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>WIN LOCATION</i>
<i>1830</i>					<i>RUN 4768' 5 1/2" - 113' H<sub>2</sub>O</i>
					<i>FRONT SIDE LMPH BUFFER in 1<sup>ST</sup> COLLS</i>
					<i>CENT - 2-5-8-12-16-20-25-30</i>
					<i>BASKET - 10-28</i>
					<i>DROP BACK - CALCULATE</i>
<i>0930</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl. H<sub>2</sub>O</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl. SURF FLOW</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl. H<sub>2</sub>O</i>
	<i>200</i>		<i>63</i>	<i>5</i>	<i>MIX 250 SK AAZ CEMENT</i>
					<i>.2% DEFOMER 10% SALT .3% CPR</i>
					<i>.5% FLA-327 5 1/4" P. ILSONITE</i>
					<i>15.0 gpg, 1.42 cft/sk, 6.0 lbs/sk</i>
					<i>STAY TIME 110 MIN - DROP PUMP</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DESP.</i>
	<i>800</i>		<i>25</i>	<i>6</i>	<i>LIFT CEMENT DROPPING</i>
<i>1015</i>	<i>200</i>		<i>112.5</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
					<i>SHUT IN 7500</i>
					<i>FLUX RATE 100 - 30 SK AAZ</i>
<i>1100</i>					<i>JOB COMPLETE - KEVIN</i>