



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1226741  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



TICKET NUMBER 47702  
 LOCATION Oakley, Ks.  
 FOREMAN Danen

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Ks.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9/23/14	2199	Engelland 1-14	14	22	40	Hamilton	
CUSTOMER <u>Chesapeake</u>		Serg case N TO Rd 10 4E 4N E into		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				731	Cory		
CITY		STATE		693	Robert		
ZIP CODE				528	Cody		
					Colin		

JOB TYPE OHP HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up on Exack mix 110 SKs 60/40 4% Gel 1/4 Floseal with  
150# Hulls Displace to 1100' + 500' 19 1/2 bbl water Log Hole Run Tubing to 1111'  
mix 80 SKs Displace 2 bbl water Pull Tubing Top off casing + Backside  
Rig Down 10 SKs 30 SKs

AFE #803111

*Thanks Danen + Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	\$ 875.00	\$ 875.00
5406	75	MILEAGE	\$ 5.25	\$ 393.75
5407A	9.89	Ton Mileage Delivery	\$ 1.75	\$ 1298.06
1131	230 SKs	60/40 Poz mix	\$ 15.86	\$ 3647.80
1118B	791 #	Bentonite	\$ .27	\$ 213.57
1107	58 #	Floseal	\$ 2.97	\$ 172.26
1105	150 #	Cotton Seed Hulls	\$ .58	\$ 87.00
			SubTotal	\$ 6687.49
			Less 10%	\$ 668.74
			SubTotal	\$ 6018.75
			SALES TAX	
			ESTIMATED TOTAL	

AVIN 3737 AUTHORIZATION Dennis Driel TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# LOG-TECH OF KANSAS, INC.

P.O. BOX 885  
GREAT BEND, KANSAS 67530  
(620) 792-2167

INVOICE

8197

Date 9-23-14

CHARGE TO: Chesapeake Operating, Inc  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. AFE 803111  
 LEASE AND WELL NO. Engelland #1-14 FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Hamilton STATE KS  
 SPOT LOCATION C-SW/4 SEC. 14 TWP. 22S RANGE 40W  
 ZERO G.L. CASING SIZE 4 1/2" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER Lee Betz OPERATOR Heath Buehler

### PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

### DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
	0	1100	MN	.39	930.00
	1100	0	MN	.29	580.00

### MISCELLANEOUS

Description	Quantity	Amount
Service Charge	1	550.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Chesapeake \_\_\_\_\_  
 Customer Signature Date 9-23-14

..... Sub Total	2060.00
Code Ref. .... Tool Insurance	
..... Tax	
.....	
.....	
.....	1957.00