Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1226772

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Turne of Operation	III On also I land		Turne and D		

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No (If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval I		e	A	Acid, Fracture, Shot, Ce (Amount and Kino	ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Rı	un:	No	
Date of First, Resumed	I Producti	on, SWD or ENHR	l.	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
[I								
DISPOSITI	ION OF G	AS:	_					_	PRODUCTION INT	ERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACO	-18.)		Other (Specify))		,	(0001111 A00-4)		

Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	Eagle Point Ranch 1-25
Doc ID	1226772

Tops

Name	Тор	Datum
Anhy	1645	+579
B/Anhy	1683	+541
Тор	3206	-982
Heeb	3468	-1244
Tor	3486	-1262
Lans	3506	-1282
B/KC	3788	-1564
Miss	4086	-1862

QUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

No. 017

Phone 785-483-2025 Cell 785-324-1041	5	н	lome Office I	P.O. Bo	ox 32 Rus	sell, KS 67665	No.	011
tem tolores dos taris sol por	Sec.	Twp.	Range	trease (County	State	On Location	Finish
Date 4-15-14	25	14	25	-7	rego	KS	ne disertes And of	2:300m
an "REMOTENCE and to	oreini lo	otes mu	triver and end	Locatio	on 1 loday	J-70 14 12 5	Winto	
Lease Reale Poin	+ Rone	h	Well No. / -25	- Aligh	Owner	Retained data year	ter appreciate law. I	an verial impo
	+16	00000	ort to jo ratio		To Quality O	ilwell Cementing, Inc.	ementing equipment	and furnish
Type Job Surface	an Anta	AS 18%	gives that KANS	a ABA	cementer an	d helper to assist own	er or contractor to do	work as listed.
Hole Size 12/4	to anto	T.D.	218	and the	Charge D	hilizs Ealor	ation	astino set div
Csg. 85/8	91,866,19	Depth	217	the set the	Street	S Contrinct, Interniova	ng to the term of th	Minister Yay Yota
Tbg. Size	in an	Depth	terration pro		City		State	
Tool	19.54	Depth	iste, idzal, ol er	S Janah	The above wa	s done to satisfaction an	d supervision of owner	agent or contractor.
Cement Left in Csg.		Shoe J	loint	Internation of	Cement Amo	ount Ordered 1800	iom 3/ - CC 2-1	1.66) 1/4 # MC
Meas Line	E Ingli a	Displac	e 12/2B	1	11500	165	UNUO ERCIPANO	
MUD us and third h in t	EQUIPM	IENT	ana sponoan in Palitana na Inde		Common /	65	tu olasina kasi kulu oli sirusi Dirikti kurun mani da u	
Pumptrk 16 No. Ceme	r DI	aig	1		Poz. Mix		You blee here of her	ada ba biya Ti
Bulktrk No. Driver	i al	/			Gel.	3	LIGSEDMAIND ROLLE TELET LINNER THE	HARSEN -
Bulktrk No. Driver		ten		0.001	Calcium	6	NU STORATO DI	4018-90
JOB SE	RVICES	& REMA	RKS		Hulls	AND LODE TO YOUR ADD	ia boohano en Alika.A	oc ears restar
Remarks:	HIGH	A Wint	it's shall flor be	1224	Salt	May D magazet scatter	en oprosident total of	ingeneral sector
Rat Hole		stomet	ectháiridisé. Cui	madak	Flowseal	45A		emenan az el kel
Mouse Hole					Kol-Seal			
Centralizers	o galaat	on dios	ned Aue Autrophy	ាន ក្នុងខ្ម	Mud CLR 48	anightury sidenecs.	d to he visitions of a	(A) Detrad
Baskets	11318-61	in dam in	Negol montenito	These an	CFL-117 or (CD110 CAF 38	manine substing	
D/V or Port Collar	satemed			WRITE.	Sand	economic en transi	61 KD THAN AND AND	and no he had deale
8 5/8 on bot	tem B	74 /	Wata		Handling	130		
Mix IRage + D.	Splace				Mileage			
	-					FLOAT EQUIPME	INT	
Cement C	S report	at a	1		Guide Shoe			and the second
		A LINEROPE DE			Centralizer	od		
received works tobar of	alotalab i	mon fin	Contra the sea	(final)	Baskets	878 Swag	0	20004048105
No. of the second second second		1			AFU Inserts			
USADLA DI REMELLE	-8,9/				Float Shoe	<u>/ 1 1 3 / 4 1</u>	Contraction of the	<u> 19120 - 1919 - 1919</u>
				1	Latch Down			CHARD HER 12
chine any conservanta		n danisi y	TING BAS .!	Strick,	martin a	og of the second second		the the success for
	4010101						Contenting to 1	TRANSFER PERCENT
the second the moule of an		No.	Cold makes		Pumptrk Cha	arge Supface		normala (gla
Your and the second	-	ing and the second	in the second		Mileage 3	4		an instant sets
UAtiO ve starm and the	1.19.18	n islarti	nein in hein	to strat	anoloji bertir	annibeer retern teet	Tax	and the second second
W Constantine of the Y	CIALIO.	<u></u>	anties sectory	al lines	ana Matiky offi An William		Discount	
X Signature	Oa	til	o traine constant .	a state	on galance		Total Charge	ano anital

	Fede	eral Tax I.D.# 20-2886107
Phone 785-483-2025 Cell 785-324-1041	Home Office	e P.O. Box 32 Russell, KS 67665 No. 414
Date 4-21-14 2	c. Twp. Range S 14 25	County State On Location Finish
· · · · · · · · · · · · · · · · · · ·		Location Voda 165 kinto
Lease Eagle point	Ranch Well No	25 Owner
Contractor Murtin	16	 To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Type Job DUD		cementer and helper to assist owner or contractor to do work as liste
Hole Size 7718	T.D. 4250	Charge 1 1, Phillips Exploration
Csg.	Depth	
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contra
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 220 CO140 490
Meas Line	Displace	se!
EQU	IPMENT	Common 132
Pumptrk 17 No. Cementer/ Helper	mole	Poz. Mix 88
Bulktrk 1 No. Driver	1dr.h	Gel.
Bulktrk DG No. Driver	ONNIC 1N	
V	ES & REMARKS	Hulls
Remarks:		Salt
Rat Hole 30 SHA	· · · · ·	Flowseal 50TT
Mouse Hole 15 5/46		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		I Sand
Lage // Earl	march D.	The Handling 228
-anci Eggi	<u>pomn per</u>	Miléage
11116	25510	
	<u> </u>	Guide Shoe
1 715	IDD SH	Centralizer
<u> </u>	100 175	Baskets
2 17A	UN SHE	
	<u></u>	AFU Inserts
The Martin	11 5 40	Latch Down
·	Alexand and a second	
	<u></u>	Pumptrk Charge, Dluc
<u> </u>	· · · · · · · · · · · · · · · · · · ·	Mileage 34 Tax
		Discount
X Signature A-G		Total Charge