Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1226786

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
	Elevation: Ground: Kelly Bushing:				
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:				
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:					
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:	Operator Name:				
GSW Permit #:	Lease Name: License #:				
	QuarterSec TwpS. R East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	 			
Operator Name:	Lease Name:	Well #:			
Sec TwpS. R East _ West	County:				

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth an	Sample	
Samples Sent to Geological Survey		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Size Casing Drilled Set (In O.D.)		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No,	skip	questions 2 and 3)
(If No,	skip	question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot				RD - Bridge Plugs Set/Type Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENHR.				Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD				PRODUCTION IN	TERVAL ·	
			Open Hole	Perf.	Dually	y Comp. Commingled				
(If vented, Su	bmit ACO	-18.)		(Submit A			, (,			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



	PAGE	CT NO	INVOICE DATE
	1 of 1	1008764	05/01/2014
		INVOICE NUMB	ER
		1718 - 9148004	9
i	J LEASE N	MAME Bull Schultz	10-1

	Pratt		(620)	672-1201	J	LEASE NAME	Bull Schultz	10-1
I L	TOTO ENER 25815 OAK	GY LLC RIDGE	DRIVE		B	LOCATION COUNTY	Edwards	
L T	SPRING TX US	77380			I T	STATE JOB DESCRIPTION	KS Cement-New Well	Casing/Pi
_	ATTN:		ACCOUNTS	PAYABLE	E	JOB CONTACT		

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40718036	19843				Net - 30 days	
		T		T		05/31/2014
			QTY	U of M	UNIT PRICE	INVOICE AMOUN
or Service Dates	: 04/29/2014 to 04	/29/2014				
040718036						
171809666A Ceme	nt-New Well Casing/Pi 04	1/20/2014				
Cement Conductor	the New Wen Casing/PI 04	4/29/2014				
Common Cement			65.00	EA		
Celloflake			17.00		11.52	/ 10.00
Calcium Chloride			186.00	y	2.66 0.76	
Unit Mileage Chg (P	U, cars one way)"		30.00		3.06	
Heavy Equipment Mil	eage		60.00		5.04	91. 302.
Proppant & Bulk Del Depth Charge; 0-500	. Chgs., per ton mil		93.00	EA	1.58	147.
Blending & Mixing Se			1.00		720.00	720.
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(E) BYBIC I DOT NE HAA. 61

SHH

EQUIPMENT#

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or subtitute terms and/or conditions are as a not acknowledges that this contract for services, materials, become a part of this contract without the written consent of an officer of Basic Energy Services LP.

EQUIPMENT#

JOB TYPE

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ORDERED BY CUSTOMER AND RECEIVED BY:

THE ABOVE MATERIAL AND SERVICE

WELL OWNER OPERATOR CONTRACTOR OR AGENT

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FIELD SERV 1718 0	TICKET NO.	STATE	TRUCK CALLED ARRIVED AT JOB START OPERATION FINISH OPERATION	MILES FROM STATION TO WELL MILES FROM STATION TO WELL or merchandise is delivered). is and acknowledges that this contract for ment. No additional or substitute terms a aNED:	OWNER, OPERATOR,	ITY UNIT PRICE	6		0					Sila TOTAI	%TAX ON \$	A	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
0	DATE	COUNTY ED WAR	H	MILES FRO MILES FRO commenced or merchandi signed agrees and acknow k of this document. No addi SIGNED:		UNIT QUANTITY	1 4 A	10 1	mi i h	774 9	A NO	5				SEIVED BY:	ELL OWNER OPER
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201			SH I	(This contract must be s an agent of the custom s and conditions appeari an officer of Basic Energ	IT AND SERVICES											THE ABOVE MATE ORDERED BY CU	
) 3	DISTRICT	STATE	EQUIPMENT#	CONTRACT CONDITIONS: (T d to execute this contract as a as all of and only those terms a ithout the written consent of an	ERIAL, EQUIPMENT AND SERVICES LISED	CEMPIN	Chler 1	Malano	11 5496	LA V. S.Y	marge						
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	Pratt		(620)	672-1201	J	LEASE NAME	Bull Shultz 10-1
в	TOTO ENERG	GY LLC			в	LOCATION	
I	25815 OAK	RIDGE	DRIVE			COUNTY	Edwards
	SPRING				S	STATE	KS
Ţ	TX US	77380			T	JOB DESCRIPTION	Cement-New Well Casing/Pi
-	ATTN:		ACCOUNTS	PAYABLE	E	JOB CONTACT	, - <u>-</u> , - <u>-</u>

JOB #	EQUIPMENT #	PURCHASE ORDER NO).	TERMS	DUE DATE
40718237	19843			Net - 30 days	05/31/2014
For Service Dates	: 04/30/2014 to 04/3	QTY D/2014	U of M	UNIT PRICE	INVOICE AMOUN
171809667A Cemer Cement 8 5/8" Surfa	nt-New Well Casing/Pi 04/3 ce	D/2014			
60/40 POZ					e da Antaria da Cara
Calcium Chloride		350.		8.64	0/020.01
Celloflake		903. 80.	5 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.76	
"Wooden Cmt Plug, 8				2.66	
"Unit Mileage Chg (Pl	J, cars one way)"	30.		115.19	
Heavy Equipment Mile	eage	60.0		3.06	91.7
"Proppant & Bulk Del	Chgs., per ton mil	452.0		5.04	302.3
Depth Charge; 0-500		+32.0		1.58	715.8
Blending & Mixing Ser	rvice Charge	350.0		719.91	719.9
Plug Container Util. C		1.0		1.01 179.98	352.7
'Service Supervisor, f	irst 8 hrs on loc.	1.0		125.98	179.9 125.9
· ·					
LEASE REMIT TO	D: SEND O	THER CORRESPONDENCE I			
ASIC ENERGY SI D BOX 841903 ALLAS, TX 75284	ERVICES,LP BASIC 801 CH	ENERGY SERVICES,LP ERRY ST, STE 2100 ORTH, TX 76102		SUB TOTAL TAX ICE TOTAL	6,523.16 280.23



FIELD SERVICE TICKET 1718 09667 A

DATE OF /		<u></u>				1.20	DATE TICKET I	NO	
DATE OF 4-30	-14 DI	STRICT Pratt						W CUSTOMER ORDER NO.:	
CUSTOMER $T D$	TO E	Energy			LEASE BO		-1		
ADDRESS					COUNTY A		hyltz	10-1 WELL NO.	
CITY		STATE			SERVICE C		1.0.0		
AUTHORIZED BY					JOB TYPE:			-06	- 10 A
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19959-73768	1						ARRIVED AT JOB	1 2 17 53	30
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						1	FINISH OPERATION	AM 174	
	+						RELEASED	AM / 84	
							MILES FROM STATION	TO WELL 30	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND S	SERVICES LISED		1	R, OPERATOR, COM	VIRACION OR A	GEN
CP 103	60/40 POZ		UNIT	QUANTITY	UNIT PRICE	\$ AMOU	NT
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101	Heavy Milegge		mi	30		127	5
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E 200	Depth Clans		TM	452	a de la construcción de la construc	993	30
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003	Supervisor		JOB	1		250	00
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CHEM	ICAL / ACID DATA:				SUB TOTAL	6,523	17
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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(B)	BASIC
C	ENERGY SERVICES PRESSURE PUMPING & WIRELINE

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FIELD SERVICE TICKET 1718 09667 A

DATE OF 4-30	-14 0		alert Stationardig	alteria are	NEW WELL		PROD INJ WDW	CUSTOMER ORDER NO.:			
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LL OWNER OPERATOR CONTRACTOR OR AGENT)

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	Pratt		(620)	672-1201	J	LEASE NAME	Bull Shultz 10-1	
B	TOTO ENERGY	Y LLC			O B	LOCATION		
	25815 OAK H				-	COUNTY	Edwards	
	SPRING				S	STATE	KS	
-		77380			T	JOB DESCRIPTION	Cement-New Well Casing/Pi	
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	EQUIPMENT #	PURCHASE ORDER	NO.		TERMS	DUE DATE
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C-41P			275.00 52.00		11.90	3,272.29
Salt		1	383.00		2.80	145.59
Cement Friction Red	ucer	, ,	78.00		0.35	484.02
FLA-322			130.00		4.20	327.58
Gilsonite			376.00		5.25	682.45
Super Flush			500.00		0.47	645.30
"Latch Down Plug &	Baffle, 5 1/2"" (Blu		1.00	2	1.71 279.98	857.44
"Auto Fill Float Shoe	5 1/2"" (Blue)"	이 집에 가 있는 것을 많이 했다.	1.00	the strength of the strength o	251.98	279.9
"Turbolizer, 5 1/2""		그 것 이상 이번 영국 것	7.00		76.99	251.9
"5 1/2"" Basket (Blu			3.00		202.99	538.9 608.9
"Unit Mileage Chg (P	U, cars one way)"	그는 요즘 가지 않는 것을 못했	30.00	MI	2.97	89.24
Heavy Equipment Mil			60.00	MI	4.90	293.98
"Proppant & Eulk Del Depth Charge; 4001'	. Chgs., per ton mil	3	89.00	EA	1.54	599.02
Blending & Mixing Se			1.00	EA	1,763.88	1,763.88
Plug Container Util. C	rvice Charge	2	75.00	BAG	0.98	269.48
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FIELD SERVICE TICKET 1718 10460 A

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CITY		STATE			SERVICE CREW MM PHTE TOCH						
AUTHORIZED BY					JOB TYPE:	10	Win leror	JOSA			
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<u> </u>							ARRIVED AT JOB	AM 0			
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							MILES FROM STATION T	OWELL 30			
The undersigned is auth products, and/or supplies in become a part of this contra	cludes all of	and only those terms and	gent of the out	nomer. As	such, the unders	of this do	ed or merchandise is delivered). ees and acknowledges that this cument. No additional or substitu	contract for services, materials, ute terms and/or conditions shal			

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT AA 105 Conti 225 W ť. 12 105 AA 7 EMT SVI 50 e c 105 6-41 0 52 13 CC 111 SAIT 10 383 C 112 CMT FICTION FEDNED IB 78 29 FIX. 322 113 130 ((201 Silsonite 13 1376 CF 607 LATCH DUM PINg + BREFE 5 /2 OA 66 1251 AUTO FILL Flort Stor 516 PA 1 15-1651 Jury holizer 513 eA. 64 1901 BASKE C.I. 51/2 PA 3 CC 154 Super Flugg C 9A1 500 100 C 0 P.U. Mila 11 30 101 Heavy eq . Miles MI 60 113 PIOP + BAIK Del TM 349 205 Depin Charge 4001-5000 XZ 4k. ZUUS BLEND + MIX KHAISE SVI 75 564 PILLA 1, MTA, AND JUB Service Supervilo 003 eA CHEMICAL / ACID DATA: SUB TOTAL SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$

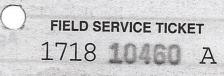
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

LOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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