



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1226786  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1226786

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE 1 of 1	CONTRACT NO 1008764	INVOICE DATE 05/01/2014
INVOICE NUMBER <b>1718 - 91480049</b>		

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bull Schultz 10-1  
 O LOCATION  
 B COUNTY Edwards  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40718036	19843			Net - 30 days	05/31/2014
<b>For Service Dates: 04/29/2014 to 04/29/2014</b>					
0040718036					
171809666A Cement-New Well Casing/Pi 04/29/2014 Cement Conductor					
Common Cement					
Celloflake					
Calcium Chloride					
"Unit Mileage Chg (PU, cars one way)"					
Heavy Equipment Mileage					
"Proppant & Bulk Del. Chgs., per ton mil					
Depth Charge; 0-500'					
Blending & Mixing Service Charge					
"Service Supervisor, first 8 hrs on loc.					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		65.00	EA	11.52	748.80 T
		17.00	EA	2.66	45.29 T
		186.00	EA	0.76	140.62 T
		30.00	MI	3.06	91.80
		60.00	MI	5.04	302.40
		93.00	EA	1.58	147.31
		1.00	EA	720.00	720.00
		65.00	BAG	1.01	65.52
		1.00	EA	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,387.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	66.83
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,454.57
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

*(Signature)*

SERVICE REPRESENTATIVE


TOTAL	
%TAX ON \$	
MATERIALS	
%TAX ON \$	
SERVICE & EQUIPMENT	
SUB TOTAL	2387.74

CHEMICAL / ACID DATA:

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	Common Cement	S5	65		6040.00
CC 109	Calcium Chloride	b	186		195.50
CC 102	Celloflor	b	17		62.90
E 100	Pickup Mileage	mi	30		127.50
E 101	Heavy Mileage	mi	60		480.00
E 113	Bulk Delivery	tm	93		209.60
CE 200	Depth Charge	4hr	1		1,000.00
CE 240	Mixing Charge	SK	65		91.00
S 003	Supervisor	cg	1		175.00

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SIGNED:

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

DATE OF JOB		4-29-14	
DISTRICT		Pratt	
CUSTOMER		TOTO Energy	
ADDRESS		LEASE Bull Schultz	
COUNTY		Edwards	
STATE		KS	
AUTHORIZED BY		SERVICE CREW Mike Arbon JDE	
EQUIPMENT#		JOB TYPE: CNU CONDUCTOR	
HRS		EQUIPMENT#	
HRS		HRS	
TRUCK CALLED		DATE	
ARRIVED AT JOB		AM 8:00	
START OPERATION		AM 9:30	
FINISH OPERATION		AM 9:45	
RELEASED		AM 10:30	
MILES FROM STATION TO WELL		30	

FIELD SERVICE TICKET 1718 09666 A

10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

ENERGY SERVICES  
 PRESSURE PUMPING & WIRELINE





**BASIC**<sup>SM</sup>

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09666 A

DATE TICKET NO.

DATE OF JOB 4-29-14 DISTRICT Pratt

CUSTOMER TOTO Energy

NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.:

LEASE Bull Schultz 10-1 WELL NO.

COUNTY EDwards STATE KS

SERVICE CREW Mike Abbin Joe

JOB TYPE: Saw Contractor

EQUIPMENT #	HRS	EQUIPMENT #	HRS	EQUIPMENT #	HRS	TRUCK CALLED	DATE	AM	PM	TIME
1001-1002	1/4					ARRIVED AT JOB	4-29-14			5:00
1001-1002						START OPERATION				9:30
1001-1002						FINISH OPERATION				9:45
						RELEASED				10:30
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 1006	Common Cement	SA	65		6040.00
CC 109	Calcium Chloride	LB	156		195.20
CC 102	Cellulose	LB	17		62.10
E 10P	Fresh Air Make-up	Mi	30		127.50
E 10J	Heavy Make-up	TM	60		420.00
E 103	PAK Delivery	YR	93		204.60
CE 200	Dr-pm Charge	SK	1		1,000.00
CE 240	Mixing Charge	SK	65		91.00
S 003	Supervisor	EA	1		175.00

CHEMICAL / ACID DATA:


SUB TOTAL	2387.14
SERVICE & EQUIPMENT MATERIALS	
%TAX ON \$	
%TAX ON \$	
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

## TREATMENT REPORT

Customer: **TOTO Energy** Lease Order #: **9666** Station: **Platt** Well # **10-1** Date: **4-29-14**

Lease: **Bull Schultze** Type Job: **cnw condy for** County: **Edwards** State: **Ks** Formation: **50'** Casing: **13 3/8"** Depth: **50'** Legal Description: **10-26-16**

PIPE DATA		PERFORMING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	Pre Pad	Pad	Rate	ISIP
1 7/8"	1 7/8"						
Depth 50	From To	From To	From To	From To	From To	From To	From To
Volume 4	From To	From To	From To	From To	From To	From To	From To
Max Press	From To	From To	From To	From To	From To	From To	From To
Well Connection	Annulus Vol.	From To	From To	From To	From To	From To	From To
Packer Depth	From To	From To	From To	From To	From To	From To	From To
Pug Depth	From To	From To	From To	From To	From To	From To	From To
	Annulus Pressure	From To	From To	From To	From To	From To	From To
	HHP Used	From To	From To	From To	From To	From To	From To
	Gas Volume	From To	From To	From To	From To	From To	From To
	Total Load	From To	From To	From To	From To	From To	From To

Customer Representative: **Basic** Station Manager: **KAREN** Treater: **JOE**

Service Units: 19989, 19843, 19959, 73768 Driver Names: Mike, ARRON

Time: 2000

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130	0	5	7.5	1.5	Hookup to pump to start job
2145	0	4	1.5	1.5	CSG on bottom c/w with Big
	0	0	1.5	1.5	Run JT of 13 3/8 csg 54 #
	0	14	1.5	1.5	ONLOC/safety meeting
	0	14	1.5	1.5	Hookup to pump to start job
	0	14	1.5	1.5	Had spacer-
	0	14	1.5	1.5	Mix 65SK common cement @ 15.6 #
	0	14	1.5	1.5	START DISP
	0	14	1.5	1.5	CEMENT TO SURFACE
	0	14	1.5	1.5	Plug Down
	0	14	1.5	1.5	Run this job
	0	14	1.5	1.5	NO CEMENT TO SURFACE - 10' DOWN
	0	14	1.5	1.5	Job complete Thank you Joe



PAGE 1 of 1	CONF NO 1008764	INVOICE DATE 05/01/2014
INVOICE NUMBER <b>1718 - 91480181</b>		

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bull Shultz 10-1  
 O LOCATION  
 B COUNTY Edwards  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40718237	19843			Net - 30 days	05/31/2014	
<b>For Service Dates: 04/30/2014 to 04/30/2014</b>						
0040718237			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
171809667A Cement-New Well Casing/Pi 04/30/2014 Cement 8 5/8" Surface						
60/40 POZ						
Calcium Chloride						
Celloflake						
"Wooden Cmt Plug, 8 5/8" ""						
"Unit Mileage Chg (PU, cars one way)"						
Heavy Equipment Mileage						
"Proppant & Bulk Del. Chgs., per ton mil						
Depth Charge; 0-500'						
Blending & Mixing Service Charge						
Plug Container Util. Chg.						
"Service Supervisor, first 8 hrs on loc.						
			350.00	EA	8.64	3,023.64 T
			903.00	EA	0.76	682.58 T
			80.00	EA	2.66	213.09 T
			1.00	EA	115.19	115.19
			30.00	MI	3.06	91.79
			60.00	MI	5.04	302.36
			452.00	EA	1.58	715.88
			1.00	EA	719.91	719.91
			350.00	BAG	1.01	352.76
			1.00	EA	179.98	179.98
			1.00	EA	125.98	125.98

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,523.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	280.23
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,803.39
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09667 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-30-14</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>TOTO Energy</b>		LEASE <b>Bull Shultz</b> 10-1 WELL NO.							
ADDRESS		COUNTY <b>Edwards</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>Tim ABRON JOE</b>							
AUTHORIZED BY		JOB TYPE: <b>CAW Surface</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19889-19843	1						4-30-14	PM	830
19959-73769	1					ARRIVED AT JOB		AM	1530
28443	1					START OPERATION		AM	1700
						FINISH OPERATION		AM	1745
						RELEASED		AM	1845
						MILES FROM STATION TO WELL			30

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	350		4,200 00
CC 109	Calcium Chloride	lb	903		948 15
CC 102	celloflak e	lb	80		296 00
CF 153	Wooden Plug	eg	1		160 00
E 100	Pickup Mileage	mi	30		127 50
E 101	Heavy Mileage	mi	60		420 00
E 113	Bulks Delivery	TM	452		993 30
CE 200	Depth Charge	4hr	1		1,000 00
CE 240	Mixing Charge	SK	350		490 00
CE 504	Plug Container	JOB	1		250 00
S 003	Supervisor	eg	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		6,523	16
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: \_\_\_\_\_  
FIELD SERVICE ORDER NO. \_\_\_\_\_  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09667 A

DATE OF JOB: 4-30-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: TOTO En-94				LEASE: Bill Shultz				101 WELL NO.							
ADDRESS:				COUNTY: Edwards				STATE: KS							
CITY:				STATE:				SERVICE CREW: Tim ARBON JOE							
AUTHORIZED BY:				JOB TYPE: CAW SURFACE											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
1459-14543	1						4-30-14			5:30					
1459-73765	1					ARRIVED AT JOB				15:30					
25443	1					START OPERATION				17:00					
						FINISH OPERATION				17:45					
						RELEASED				18:45					
						MILES FROM STATION TO WELL				30					

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/90 Ptz	SK	350		4,200 00
CC 109	Calcium Chloride	lb	703		948 15
CC 102	Celloflak e	lb	50		296 00
CF 153	Wooden Plug	ea	1		160 00
E 100	Pickup Mileage	mi	30		127 50
E 101	Heavy Mileage	mi	60		420 00
E 113	Bulk Delivery	TM	452		993 30
CE 200	Depth Charge	Yb	1		1,000 00
CF 240	Mixing Charge	SK	50		490 00
CE 504	PLUG CONTAINER	JOB	1		250 00
S 003	Supervisor	ea	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL	16
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





PAGE 1 of 1	CHGT NO 1008764	INVOICE DATE 05/08/2014
INVOICE NUMBER <b>1718 - 91485973</b>		

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bull Shultz 10-1  
 O LOCATION  
 B COUNTY Edwards  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40720635	19843		Net - 30 days	06/07/2014

For Service Dates: 05/06/2014 to 05/06/2014		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040720635					
171810460A Cement-New Well Casing/Pi 05/06/2014					
Cement 5 1/2" Longstring					
AA2 Cement		275.00	EA	11.90	3,272.29 T
C-41P		52.00	EA	2.80	145.59 T
Salt		1,383.00	EA	0.35	484.02 T
Cement Friction Reducer		78.00	EA	4.20	327.58 T
FLA-322		130.00	EA	5.25	682.45 T
Gilsonite		1,376.00	EA	0.47	645.30 T
Super Flush		500.00	EA	1.71	857.44 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)		1.00	EA	279.98	279.98
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	251.98	251.98
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	76.99	538.96
"5 1/2" Basket (Blue)"		3.00	EA	202.99	608.96
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.97	89.24
Heavy Equipment Mileage		60.00	MI	4.90	293.98
"Proppant & Bulk Del. Chgs., per ton mil		389.00	EA	1.54	599.02
Depth Charge; 4001'-5000'		1.00	EA	1,763.88	1,763.88
Blending & Mixing Service Charge		275.00	BAG	0.98	269.48
Plug Container Util. Chg.		1.00	EA	174.99	174.99
"Service Supervisor, first 8 hrs on loc.		1.00	EA	122.49	122.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,407.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	458.65
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,866.28
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10460 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5-6-14		DISTRICT: P/CIT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: TOTU Energy LLC				LEASE: Bull Shultz				WELL NO. 10-	
ADDRESS:				COUNTY: EDWARDS		STATE: KS			
CITY:				STATE:		SERVICE CREW: MIM, PATE, JOSH			
AUTHORIZED BY:				JOB TYPE: PUMP-LOGS/TREK					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 5-6-14 DATE AM/PM TIME			
37586	1					ARRIVED AT JOB: AM/PM 8:00			
19889 / 19843	1					START OPERATION: AM/PM 11:30			
19826 / 19860	1					FINISH OPERATION: AM/PM 12:30			
						RELEASED: AM/PM 1:30			
						MILES FROM STATION TO WELL: 30			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CMT	SK	225		3825.00
CP 105	AA 2 CMT	SK	50		850.00
CC 105	C-41 P	LB	52		208.00
CC 111	SALT	LB	1383		691.50
CC 112	CMT Friction Reducer	LB	78		468.00
CC 129	FLK 322	LB	130		975.00
CC 201	SilSonic	LB	1376		921.92
CF 607	LATCH DOWN Plug + Baffle 5/2	EA	1		400.00
CF 1251	Auto Fill Float Stop 5/2	EA	1		360.00
CF 1651	744/141/200 5/2	EA	7		770.00
CF 1901	Basrel 5/2	EA	3		870.00
CE 154	Super Frugy	Gal	500		1225.00
E 100	P.U. Miles	MI	30		177.50
E 101	Heavy eq. Miles	MI	60		420.00
E 113	PROP + BULK Del	TM	389		854.70
CE 205	Polys Charge 4001-5000	40	1		2520.00
CE 240	BLEND + MIX Charge	SK	275		385.00
CE 504	Plug CONTAINER	Job	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,407.63
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: MIM MATTHEW  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Stephen Bull / Totu  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



