## 

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1226914

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Demois #	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	· ·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
☐ Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II Approved by: Date:				

Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	1	
Purpose: Depth Type of Cement # Sacks Used		Type and Percent Additives					
Perforate Protect Casing Plug Back TD	TOP BOILOTT						
Plug Off Zone							
Does the volume of the to	•	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes Yes Yes	No (If No, ski)	o questions 2 and properties of question 3) out Page Three	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement		
0.100 1 0.1 001	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth				
	0:						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	bls. G	ias-Oil Ratio	Gravity
		· .	4FTUOD OF 65335	TION		DD OD / 127	AN INTERVAL
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled						IN IN I ERVAL:	
(If vented, Sub		Other (Specify)	(Submit A		mit ACO-4)		



P.O. Box 1570, Woodward, OK 73802 Ph. 580-254-5400 Fax 580-254-3242

### CEMENTING REPORT

Operator: Unit Corporation

Well Name: Glenn 19-1H

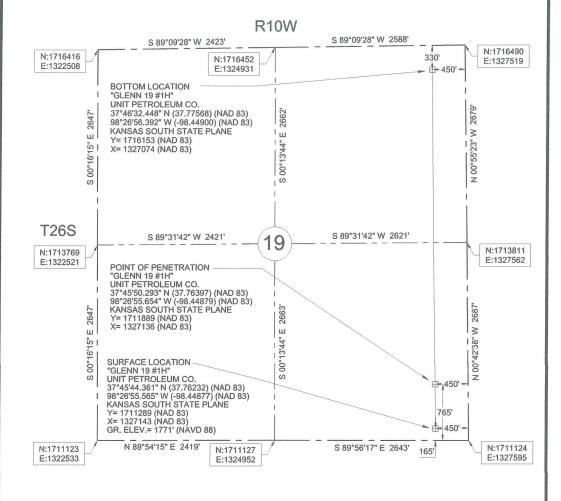
Legal Description: Reno Cnty, KS

Cementing Date	3/26/14
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	160
Type of Cement	Common Cement
Sacks of Cement Used	144
Was cement circulated?	Yes

Jeff M. Owen

Mid-Continent Conductor, LLC

## Section 19, T 26 S, R 10 W., Reno County, Kansas.





 0' 1000' 2000' 3000'

Datum: NAD 83 Units: US Survey Feet North: Grid Coordinates: State Plane Zone: 1502 State: Kansas Region: South Description: Surface Hole Location Stake
"Glenn 19 #1H" situated 165 feet from the south
section line and 450 feet from the east section line of
Section 19, T 26 S, R 10 W., Reno County, Kansas.

Description: Point of Penetration
"Glenn 19 #1H" situated 765 feet from the
south section line and 450 feet from the east
section line of Section 19, T 26 S, R 10 W.,
Reno County, Kansas.

Know what's below.

Call before you dig.

Burled utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services.

Description: Bottom Location
"Glenn 19 #1H" situated 330 feet from the
north section line and 450 feet from the east
section line of Section 19, T 26 S, R 10 W.,
Reno County, Kansas.

L.S. 1610

ne east W., SURVENING THE SURVEY IS valid only if print has original

Survey is valid only if print has original seal and signature of surveyor present



JIVIDENS LAND SURVEY CO., INC.

1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 550-255-3424 roger@jivldenslandsurvey.com milko@jivldenslandsurvey.com Survey For: Unit Petroleum Co. P.O. Box 2726 Woodward, Oklahoma 73802 Attn: Jason Rummery JOB DAT 017-14 02

DATE OF PLAT | SCALE | 1"=1000

SCALE SHEET 1"=1000' 1 OF 5

DRAWN BY

OKLA. CA #2064, EXP. 06/30/2015 KANSAS CA #143, EXP. 12/31/2014

### **Summary of Changes**

Lease Name and Number: Glenn 19 #1H

API/Permit #: 15-155-21686-01-00

Doc ID: 1226914

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value	
Approved Date	10/08/2014	10/09/2014	
Is Footage Measured from the East or the		East	
West Section Line Is Footage Measured from the North or the		South	
South Section Line Lease Name		Glenn	
Number of Feet East or West From Section Line		450	
Number of Feet North or South From Section		165	
Line Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 26422	//kcc/detail/operatorE ditDetail.cfm?docID=12 26914	
Well Number	ZU4ZZ	19 #1H	

### **Summary of Attachments**

Lease Name and Number: Glenn 19 #1H

API: 15-155-21686-01-00

Doc ID: 1226914

Correction Number: 1

**Attachment Name** 

Cement Report

Plat