

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

			Spot Description:
	month day	year	SecTwpS. R 🔲 E 🔲 V
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	Equipment:	Ground Surface Elevation:feet MS
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	,
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	Depth:	
Directional Devicted or He	rizontal wallhara?	Yes No	Water Source for Drilling Operations:
Directional, Deviated or Hol	nzontai welibore?		Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Permit with DWR )
			Will Cores be taken?
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby a	affirms that the drilling, comple		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
	affirms that the drilling, comple	etion and eventual pl	
It is agreed that the follow	ring minimum requirements wil	etion and eventual pl	
t is agreed that the follow  1. Notify the appropria	ring minimum requirements will attend district office <i>prior</i> to spude	etion and eventual pl Il be met: ding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:   feet from   N /   S Line of Section   Net from   E /   W Line of Section   Net from   Net from	Operator:	Location of Well: County:			
Number of Acres attributable to well:  OTR/QTR/QTR of acreage:  Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary. Section corner used:  NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Pipeline Location  Electric Line Location  Lease Road Location	Lease:	feet from N / S Line of Section			
Number of Acres attributable to well:  OTR/QTR/QTR of acreage:  Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Pipeline Location  Lease Road Location  EXAMPLE  10	Well Number:	feet from E / W Line of Section			
Number of Acres attributable to well:    GTR/QTR/QTR of acreage:   Is Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary.   Section corner used:   NE   NW   SE   SW					
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O Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location					
O Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location					
O Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location		LEGEND			
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location  EXAMPLE  10		;			
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  10		O Well Location			
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  10		Tank Battery Location			
Lease Road Location  EXAMPLE  10  1980' FSL					
Lease Road Location  EXAMPLE  10  1980' FSL					
10 EXAMPLE 1980' FSL		•			
TO EXAMPLE		Lease Road Location			
10 1980' FSL		······			
10 1980' FSL		:			
10 1980' FSL		EYAMDI'E : :			
1980' FSL	: : : :	EXAMPLE :			
1980' FSL	10				
1980' FSL					
1980' FSL		: : : : :			
1980' FSL					
1980' FSL					
1980' FSL					
		1980' FSL			

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 200 ft.

#### In plotting the proposed location of the well, you must show:

1560 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 227003

Form CDP-1
May 2010
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
	Pit dimensions (all but working pits):Length (feet)  Depth from ground level to deepest point:		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of pit:  Depth to shallo Source of inform		west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR
Producing Formation: Type of material Number of producing wells on lease: Number of working the producing wells on lease Number of working the producing well well as a final producing well well as a final producing well well as a final producing well as a final produci		over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:	
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )	-		
Email Address:	-		
Surface Owner Information:			
Name:	3 - 7		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:	-		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, ☐ I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
1			

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73118 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 BOTTOM HOLE AND DRILL PATH INFORMATION

DISTORCES Shown in (poventhesis) 2940 feet those shown distances and have INDI General Land Offices of the ground.

Topograph

SES Shows Test = 100

SES Shows Test = 100

SES Shows Test = 100

Topograph

SES Shows Test = 100

Topograph

Topograph County, Kansas 34S Range HARPER \_\_\_\_10\_\_\_ Township \_8W\_P.M. Section X= 2092238 Y= 161040 X= 2097505 Y= 161032 HARDLINE 11 11 10 HARDLINE Best Accessibility to La Distance & Direction from Hwy Jct or Town Topography Operator: 330 Drill Name: SANDRIDGE Site? æ TUNT Vegetation (2440') 165' WEST TO THE PROPOSED DUSENBURY 3408 2-10H 3408 EXPL 1560' (1080') ORATION Loc. >200' 5267 fell X= 2092321 Y= 155784 3 X= 2097587 Y= 155772 PRODUCTION, LLC South sloped pasture HARDLINE Reference S Stakes Set ef. 330 county road Stakes Non HARDLINE BOTTOM HOLE ≸1 330'FSL-930'FWL NAD-27 (US Feet) 37'04'49.7' N 98'10'49.1' W 37'080469179' N 98.180295764' W X=2093271 Y=150834 0 ٩ 330 ₩ell Alternate No.: 1-15H Location BOTTOM HOLE #2 330 FSL-2670 FWL NAD-27 (US Feet) 37'04'49.7" N 98'10'27.6" W 37.080459901' N 98.174331315' W X=2095011 Y=150837 ELEVATION: 1354' Gr. at Stake OLD RAILROAD BOTTOM HOLE #2 330' HARDLINE BOTTOM-HOLE-11 A boundary survey of the said saction(s) chown horson was not performed per the request of the operator shown harcon. X= 2097659 Y= 150511 MAYNE Sep. 03, 2014 Invoice # 230047 Date Staked: Aug. 28, 2014 AC

DATUM: NAD-27 LAT: 37'05'40.6"N LONG: 98'10'41.4"W was receiver This information v hered with a GPS is at foot Horiz/Vert of LAT: 37.094598117' N LONG: 98.178155320' W STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH 2093878

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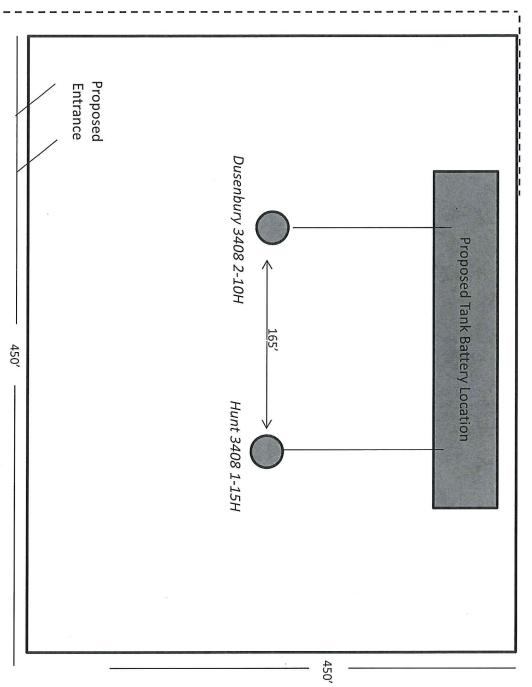
10-T34S-R8W

#### CERTIFICATE:

I, <u>I. Wayne Fisch</u> a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein







# Hunt 3408 1-15H Harper County

# Unit Description:

All of 15-34S-8W

## Surface Owner:

Jerry Dusenbury

1238 NW 100 Road

Attica, KS 67009

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October 9, 2014

Jerry Dusenbury 1238 NW 100 Road Attica, KS 67009

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Hunt 3408 1-15H well located in Harper County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golav

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue

Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file

Attach.

### **Summary of Changes**

Lease Name and Number: Hunt 3408 1-15H

API/Permit #: 15-077-22103-01-00

Doc ID: 1227003

Correction Number: 1

Approved By: Rick Hestermann 10/09/2014

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 10/07/2014	Rick Hestermann 10/09/2014
KCC Only - Approved Date	10/07/2014	10/09/2014
KCC Only - Date Received	10/07/2014	10/09/2014
Save Link Well Number	//kcc/detail/operatorE ditDetail.cfm?docID=12 26553 1-15H 1L	//kcc/detail/operatorE ditDetail.cfm?docID=12 27003 1-15H
vveii ivurriber	1-10H IL	1-15H

### **Summary of Attachments**

Lease Name and Number: Hunt 3408 1-15H

API: 15-077-22103-01-00

Doc ID: 1227003

Correction Number: 1

Approved By: Rick Hestermann 10/09/2014

**Attachment Name** 

Attachments