



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1227058  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1227058

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Mar-Lou Oil Co., LLC
Well Name	Jenisch 5
Doc ID	1227058

Tops

Name	Top	Datum
Topeka	2699	-801
Heebner	2980	-1082
Toronto	2996	-1098
Brown Lime	3073	-1175
Lansing-KC	3092	-1194
Base L-KC	3328	-1430
Arbuckle	3351	-1453
TD	3427	-1529



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 10/8/2014  
 Invoice # 711

P.O.#:  
 Due Date: 11/7/2014  
 Division: Russell

# Invoice

**Contact:**  
 Mar-Lou Oil Company  
**Address/Job Location:**  
 Mar-Lou Oil Company  
 P.O. Box 218  
 Wilson Ks 67490

**Reference:**  
 JENISCH 5

**Description of Work:**  
 PROD STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	175	\$ 3,227.21	Yes				
Mud Clear	500	\$ 413.53	Yes				
Bulk Truck Matl-Material Service Charge	181	\$ 404.59	No				
Auto Fill Float Shoe, 5 1/2"	1	\$ 342.00	Yes				
5 1/2" Turbolizer	5	\$ 324.12	Yes				
Pump Truck Mileage-Job to Nearest Camp	26	\$ 290.01	No				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 250.35	Yes				
Salt (Fine)	16	\$ 249.64	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	26	\$ 169.70	No				

**Invoice Terms:**

Net 30

SubTotal: \$ 6,691.69

*Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:* \$ (1,003.75)

SubTotal for Taxable Items: \$ 4,085.82  
 SubTotal for Non-Taxable Items: \$ 1,602.12

7.15% Barton County Sales Tax

Total: \$ 5,687.94  
 Tax: \$ 292.14

**Thank You For Your Business!**

**Amount Due: \$ 5,980.08**  
**Applied Payments:**  
**Balance Due: \$ 5,980.08**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.

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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 809

Date	10-2-2014	Sec.	34	Twp.	16	Range	12	County	BARTON	State	KANSAS	On Location		Finish	9:30AM
Lease								Location		Beaver KS, 2 S 2 E 1/4 N T100					
Jenisch								Well No.		5					
Contractor								Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
SKY TOP DRILL RIG #1															
Type Job								Charge To		MAR-LOU OIL INC.					
LONG SURFACE															
Hole Size				T.D.				Street							
12 1/4				430'											
Csg.				Depth				City				State			
8 5/8 New				425											
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
23# csg															
Tool				Depth				Cement Amount Ordered				200 sx Comm			
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered				200 sx Comm			
Meas Line				Displace				3% cc 22 Gel							
				25.80											
<b>EQUIPMENT</b>								<b>Common</b>							
Pumptrk				Cementer				200							
5				Helper											
Bulktrk				Driver				Poz. Mix							
14				DAVID L				Gel.				4			
Bulktrk				Driver				Calcium				7			
				TYLOR S											
<b>JOB SERVICES &amp; REMARKS</b>								<b>Hulls</b>							
Remarks:								Salt							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
								Handling 211							
								Mileage							
<b>Cement Circulated To Surface</b>								<b>FLOAT EQUIPMENT</b>							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Surfaco							
								Mileage							
								26							
								Tax							
								Discount							
								Total Charge							
Signature															
Judy Eiler															

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance; but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 717

Date	10-8-14	Sec.	34	Twp.	16	Range	12	County	Barton	State	KS	On Location		Finish	6:45 PM
------	---------	------	----	------	----	-------	----	--------	--------	-------	----	-------------	--	--------	---------

Location **Beaver 2S 2E**

Lease **Jenisch** Well No. **#5** Owner

Contractor **Sky-Top** To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish  
Type Job **Production String** cementer and helper to assist owner or contractor to do work as listed.

Hole Size **7 7/8** T.D. **3430'** Charge To **Mar Lou**

Csg. **5 1/2** Depth **3417'** Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. **42.90** Shoe Joint **42.90** Cement Amount Ordered **175 com 10% salt**

Meas Line Displace **82 1/2 bbl**

**EQUIPMENT**

Pumptrk **5** No. Cementer **David** Helper **David** Common **175**

Bulktrk **15** No. Driver **Lannie M** Poz. Mix

Bulktrk **PU** No. Driver **Brett** Gel.

**JOB SERVICES & REMARKS**

Remarks: Hulls Salt **16**

Rat Hole - **30sx** Flowseal

Mouse Hole Kol-Seal

Centralizers - **1, 3, 6, 8, 11** Mud CLR 48 - **500 gal Mud Flush**

Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

Handling **181** Mileage

Run **8 1/2 hrs + Est cir** Mix **500 gal Mud Flush** **5 1/2** **FLOAT EQUIPMENT**

Plugged Rat Guide Shoe

Mixed **145 sx down 5 1/2** Centralizer - **5**

Displaced **82 1/2 bbl** Baskets

Lift pressure @ **600 lbs** AFU Inserts

Landed @ **1500 lbs** Float Shoe - **1**

Plug held Latch Down - **1**

Rubber Plug - **1**

Pumptrk Charge **read string**

Mileage **26**

Signature **Henry W. Piesher** Tax

Discount

Total Charge



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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

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3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

RECEIVED BY

QTY	HM	PRODUCT	SIZE	UNIT PRICE	AMOUNT
315		PREMIUM GEL	100 lb.		
70		BAGS COTTONSEED HULLS	50 lb.		
30		BAGS SODA ASH	50 lb.		
15	X	CORROSIVE, UN 1823, 8, PG 111 CAUSTIC SODA BEADS	50 lb.		
17		LIGNITE	50 lb.		
5		BAGS LIME	50 lb.		
5		DRISPAC	50 lb.		
2		DESCO	25 lb.		
2		PHPA	5 gal.		
		POLY PLUS RD	50 lb.		
		SALT GEL	50 lb.		
		BAGS DRILLSTARCH	50 lb.		
		CEDAR FIBER	40 lb.		
		POL-E-FLAKE	25 lb.		
		BAR	100 lb.		
		SOAP STICKS			

OPERATOR (PURCHASED BY) Mag-Lon Oil Co.  
 CONTRACTOR Skytop #1  
 WELL NAME Jenisch #5  
 DATE 9/30/14  
 DELIVERY CHARGE:  SEMI  P/U  NONE  
 COUNTY Barton SEC 34 TWP 16 RGE 12 TO WAREHOUSE



1308 SCHWALLER AVE  
 HAYS, KANSAS 67601

9329

DELIVERY TICKET

0320



OPERATOR PURCHASED BY: Mac Low Oil Co.  
 CONTRACTOR State #1  
 WELL NAME Triska #2  
 COUNTY Baron SECY Triska TWP 12 TO WAREHOUSE  
 DATE 1/20/14  
 DELIVERY CHARGE: NONE

QTY	UNIT PRICE	AMOUNT	PROJECT	DATE
216	40.0	8640.00	TRUCKING	
70	50.0	3500.00	BAGS COTTONWOOD HILLS	
30	30.0	900.00	PAIL LOADS	
2	50.0	100.00	GORPERS UN 122 2 PC IN	
2	50.0	100.00	CAUSTIC CANS	
1	50.0	50.00	LIGHTS	
2	50.0	100.00	PAVING	
2	50.0	100.00	SPRINKLER	
2	50.0	100.00	GRIND	
2	50.0	100.00	TRIP	
2	50.0	100.00	WALL	
2	50.0	100.00	SALT GEL	
2	50.0	100.00	BASE DRILLSTARCH	
2	50.0	100.00	SEPARATION	
2	50.0	100.00	BAR	
2	50.0	100.00	SOAP STICKS	

RECEIVED

Oil Company



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Mar-Lou Oil Company, L.L.C.

34-16s-12w Barton,KS

PO Box 218  
Wilson KS 67490-0218

Jenisch #5

Job Ticket: 60465

DST#: 1

ATTN: Roger Fisher

Test Start: 2014.10.07 @ 04:40:00

**GENERAL INFORMATION:**

Formation: **Arbuckle**  
Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane Konzem

Unit No: S3

Time Tool Opened: 09:53:00

Time Test Ended: 15:35:00

Reference Elevations: 1901.00 ft (KB)

Interval: 3338.00 ft (KB) To 3363.00 ft (KB) (TVD)

Total Depth: 3363.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

1894.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8159

Outside

Press@RunDepth: 1048.97 psig @ 3360.00 ft (KB)

Start Date: 2014.10.07

End Date:

2014.10.07

Capacity: 8000.00 psig

Start Time: 04:41:00

End Time:

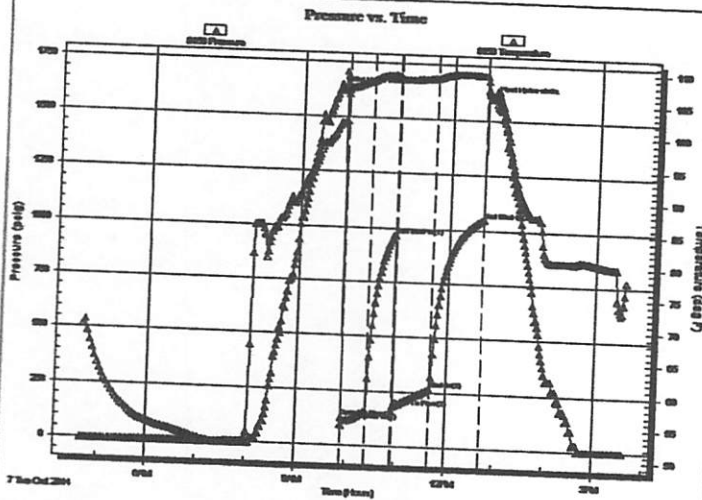
15:36:00

Last Calib.: 2014.10.07

Time On Btm: 2014.10.07 @ 09:42:00

Time Off Btm: 2014.10.07 @ 12:47:30

TEST COMMENT: IFP 30 BOB in 5 minutes.  
ISI 45 No blow back.  
FFP 45 BOB in 7 minutes.  
FSI 60 No blow back.



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1620.21	100.51	Initial Hydro-static
13	127.28	106.56	Open To Flow (1)
42	156.27	108.00	Shut-In(1)
74	968.43	108.93	End Shut-In(1)
75	183.82	108.45	Open To Flow (2)
119	265.08	108.60	Shut-In(2)
180	1048.97	109.18	End Shut-In(2)
186	1597.92	106.21	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
0.00	30 feet gas in pipe.	0.00
441.00	100% Clean gassy oil	4.87
126.00	MW 10% Mud, 90% oil	1.77

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**ESTIMATE**  
**WALDORF**

**DRILL STEM TEST REPORT**

Number of Company, LLC  
 34-188-15W Barton, KS  
 Job Title:   
 Date:   
 Test Date: 2014.10.07 @ 13:00

**GENERAL INFORMATION**

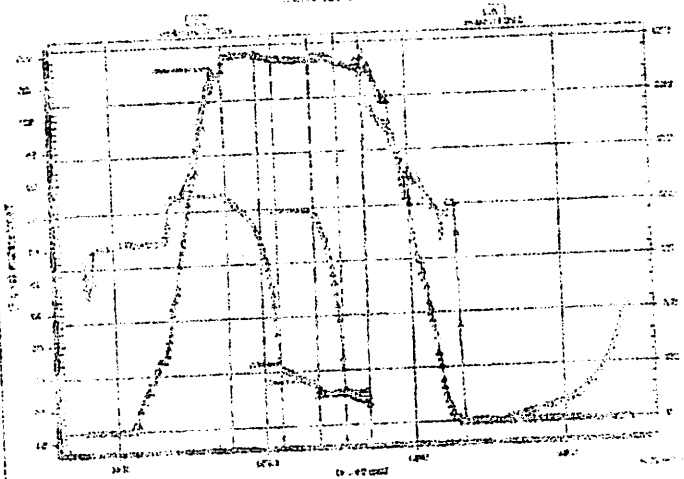
Formation:   
 Depth:   
 Test Interval: 00:33:00  
 Test Interval: 10:32:00  
 Interval: 3308.00 ft (KB) To 3302.00 ft (KB) (FWD)  
 Total Depth: 3302.00 ft (KB) (FWD)  
 Hole Diameter: 7.00 inches Hole Condition: Poor  
 Test Interval: 1907.00 ft (KB)  
 Test Interval: 1804.00 ft (KB)  
 Test Interval: 7.00 ft

Serial #: 8188  
 Test Date: 2014.10.07  
 Test Time: 13:00  
 Test Interval: 3308.00 ft (KB) To 3302.00 ft (KB) (FWD)  
 Test Interval: 1907.00 ft (KB)  
 Test Interval: 1804.00 ft (KB)  
 Test Interval: 7.00 ft

TEST COMMENT: 47.50 BOB in 8 minutes.  
 151.48 No flow back.  
 159.48 BOB in 7 minutes.  
 151.00 No flow back.

**PRESSURE SUMMARY**

Time (Min)	Pressure (Psi)	Annotation
0	1000.00	Initial Hydrostatic
13	137.00	Open Flow (1)
42	100.00	Shut-in
74	100.00	Open Flow (2)
78	100.00	Shut-in
119	100.00	Open Flow (3)
180	100.00	Shut-in
188	100.00	Final Hydrostatic



**Gas Rates**

Flow Rate (gpm)	Flow Rate (m³/d)	Flow Rate (m³/d)
0.00	0.00	0.00
4.87	4.87	4.87
1.73	1.73	1.73

**Recovery**

Recovery (%)	Flow Rate (gpm)	Flow Rate (m³/d)
50	50	50
100%	100%	100%
100%	100%	100%



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Mar-Lou Oil Company, LLC.

**34-16s-12w Barton, KS**

PO Box 218  
Wilson KS 67490-0218

**Jenisch #5**

Job Ticket: 60465

**DST#: 1**

ATTN: Roger Fisher

Test Start: 2014.10.07 @ 04:40:00

### GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 09:53:00  
Time Test Ended: 15:35:00

Test Type: Conventional Bottom Hole (Initial)  
Tester: Shane Konzem  
Unit No: S3

Interval: **3338.00 ft (KB) To 3363.00 ft (KB) (TVD)**  
Total Depth: 3363.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1901.00 ft (KB)  
1894.00 ft (CF)  
KB to GR/CF: 7.00 ft

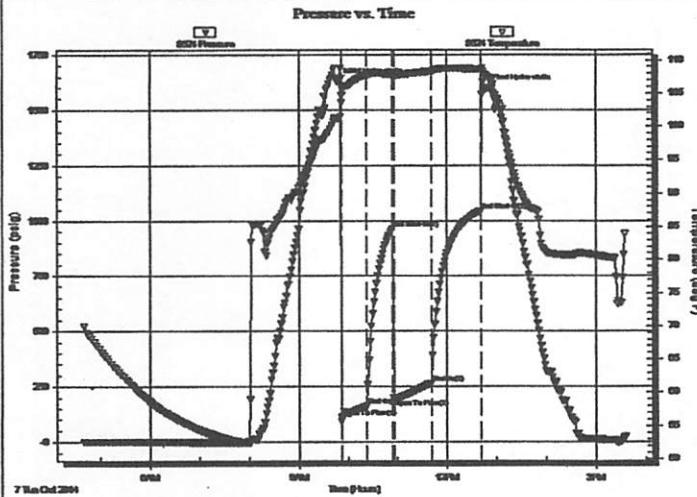
**Serial #: 8524**

**Inside**

Press@RunDepth: 265.25 psig @ 3359.00 ft (KB)  
Start Date: 2014.10.07 End Date: 2014.10.07  
Start Time: 04:41:00 End Time: 15:35:00

Capacity: 8000.00 psig  
Last Calib.: 2014.10.07  
Time On Btm: 2014.10.07 @ 09:48:00  
Time Off Btm: 2014.10.07 @ 12:47:30

**TEST COMMENT:** IFP 30 BOB in 5 minutes.  
ISI 45 No blow back.  
FFP 45 BOB in 7 minutes.  
FSI 60 No blow back.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1626.46	101.27	Initial Hydro-static
5	111.37	104.65	Open To Flow (1)
35	161.93	107.74	Shut-In(1)
66	965.58	107.80	End Shut-In(1)
69	193.74	107.58	Open To Flow (2)
113	265.25	108.33	Shut-In(2)
173	1045.46	108.63	End Shut-In(2)
180	1596.64	107.57	Final Hydro-static

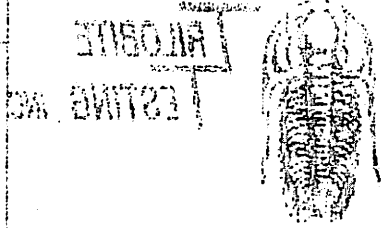
### Recovery

Length (ft)	Description	Volume (bbl)
0.00	30 feet gas in pipe.	0.00
441.00	100% Clean gassy oil	4.87
126.00	MW 10% Mud, 90% oil	1.77

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

# DRILL STEM TEST REPORT



Well: 34-102-107-07 @ 04-10-07  
 Job: 34-102-107-07  
 Location: 34-102-107-07  
 Test Date: 04-10-07 @ 04-10-07  
 Tester: Roger Fisher  
 Well No: 34-102-107-07  
 Well Name: 34-102-107-07

## GENERAL INFORMATION

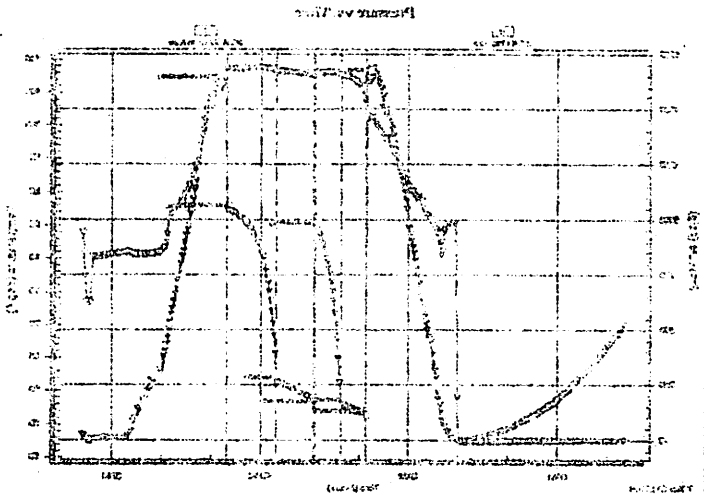
Formation: Winnsboro  
 Device: Winnsboro  
 This Test Opened: 08:33:00  
 This Test Ended: 12:32:00  
 Interval: 3300.00 ft (KB) To 3267.00 ft (KB) (TVD)  
 Total Depth: 3267.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches (Condition: Floor)  
 Test Type: Conventional Bottom Hole (CBB)  
 Test: Spontaneous  
 Unit No: 02  
 Reference Interval: 1807.00 ft (KB)  
 Reference Interval: 1807.00 ft (KB)  
 Reference Interval: 1807.00 ft (KB)

Serial #: 8224  
 Pressure: 302.25 psig @ 3300.00 ft (KB)  
 Start Date: 2014-10-07  
 End Date: 2014-10-07  
 Start Time: 04:10:00  
 End Time: 12:32:00  
 Capacity: 3000.00 gal  
 Last Date: 2014-10-07  
 Last Capacity: 3004.10 gal  
 Time of Day: 2014-10-07 @ 12:32:00  
 Time of Day: 2014-10-07 @ 12:32:00

**TEST COMMENT:**  
 FF 30 BOB in 8 minutes  
 FF 45 No flow back  
 FF 48 BOB in 7 minutes  
 FF 80 No flow back

## PRESSURE SUMMARY

Time (min)	Pressure (psig)	Annular Temp (deg F)
0	1822.46	101.27
5	1711.27	104.65
35	1611.95	107.74
50	982.98	107.80
55	103.74	107.88
115	282.25	108.22
170	1042.43	108.03
180	1522.64	107.27



## Recovery

Time (min)	Pressure (psig)
0:00	30 level gas in pipe
4:00	100% Clean gassy oil
1:15	MW 10% MW 30% oil

## Gas Relief

Time (min)	Pressure (psig)
0:00	30 level gas in pipe



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Mar-Lou Oil Company, LLC.

**34-16s-12w Barton, KS**

PO Box 218  
Wilson KS 67490-0218

**Jenisch #5**

Job Ticket: 60465

**DST#: 1**

ATTN: Roger Fisher

Test Start: 2014.10.07 @ 04:40:00

### Tool Information

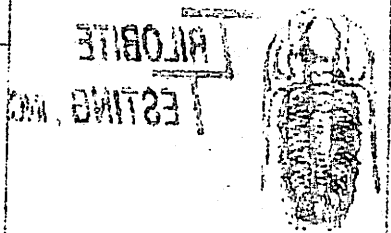
Drill Pipe:	Length: 3190.00 ft	Diameter: 3.80 inches	Volume: 44.75 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 144.50 ft	Diameter: 2.25 inches	Volume: 0.71 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 45.46 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.50 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3338.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3323.00	
Hydraulic tool	5.00			3328.00	
Top Packer	5.00			3333.00	
Packer	5.00			3338.00	20.00 Bottom Of Top Packer
Anchor	20.00			3358.00	
Recorder	1.00	8524	Inside	3359.00	
Recorder	1.00	8159	Outside	3360.00	
Bull Plug	3.00			3363.00	25.00 Anchor Tool

**Total Tool Length: 45.00**





**DRILL STEM TEST REPORT**

TOOL DIAGRAM

Wilson CS Company, LLC  
 34-105-15w Barton, KS  
 Job Title: 60465  
 Test Date: 2014.10.08 @ 04:45:00  
 V.T.N.: Roger Fisher  
 Wilson CS 67485-0218

**Tool Information**

Drill Pipe Above Kit:	18.50 ft	Drill Pipe Volume:	3.80 inches Volume:	44.75 bbl	Tool Weight:	2600 lb
Depth to Top Picknet:	3332.00 ft	Drill Pipe Weight:	0.00 inches Volume:	0.00 bbl	Weight on Picknet:	20000.00 lb
Depth to Bottom Picknet:	ft	Drill Pipe Diameter:	2.25 inches Volume:	0.11 bbl	Weight to Full Loss:	31000.00 lb
Interval between Picknets:	28.00 ft	Total Volume:	48.85 bbl	Tool Diameter:	3.00 ft	
Tool Length:	48.00 ft	Number of Picknets:	2	Diameter:	0.75 inches	

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Length
Ball Plug	0.00			0.00	0.00
Picknet	1.00	8189	Outside	3332.00	3332.00
Picknet	1.00	8204	Inside	3332.00	3332.00
Anchor	20.00			3332.00	3332.00
Top Picknet	5.00			3032.00	3032.00
Hydraulic Tool	5.00			3032.00	3032.00
Stuck Tool	5.00			3032.00	3032.00

Total Tool Length: 48.00



**TRIOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Mar-Lou Oil Company, LLC.

34-16s-12w Barton, KS

PO Box 218  
Wilson KS 67490-0218

Jenisch #5

Job Ticket: 60465

DST#: 1

ATTN: Roger Fisher

Test Start: 2014.10.07 @ 04:40:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 42 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4000.00 ppm		
Filter Cake: 0.00 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	30 feet gas in pipe.	0.000
441.00	100% Clean gassy oil	4.870
126.00	MW 10% Mud, 90% oil	1.767

Total Length: 567.00 ft      Total Volume: 6.637 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**PRORITE**  
**ESTIMATE**

**DRILL STEM TEST REPORT**

FLUID SUMMARY

Method Oil Company, LLC  
 PO Box 218  
 Wagon Gap, WV 26040-0218  
 ATTN: Roger Fisher  
 Test Start: 2014-03-07 @ 04:40:00  
 Test Total: 60463  
 DST#1  
 Leinisch #5  
 30-128-12w Barco, KS

**Flow and Gas/liquid Information**

Flow Type: Oil/Gas  
 Flow Rate: 8.00 gpm  
 Flow Pressure: 85.00 psig  
 Flow Temperature: 8.37 in  
 Reservoir Pressure: 4000.00 psig  
 Reservoir Temperature: 0.00 inches  
 Gas/Gasoline Pressure: psig  
 Gas/Gasoline Temperature: psig  
 Oil API: 42 deg API  
 Water Salinity: ppm

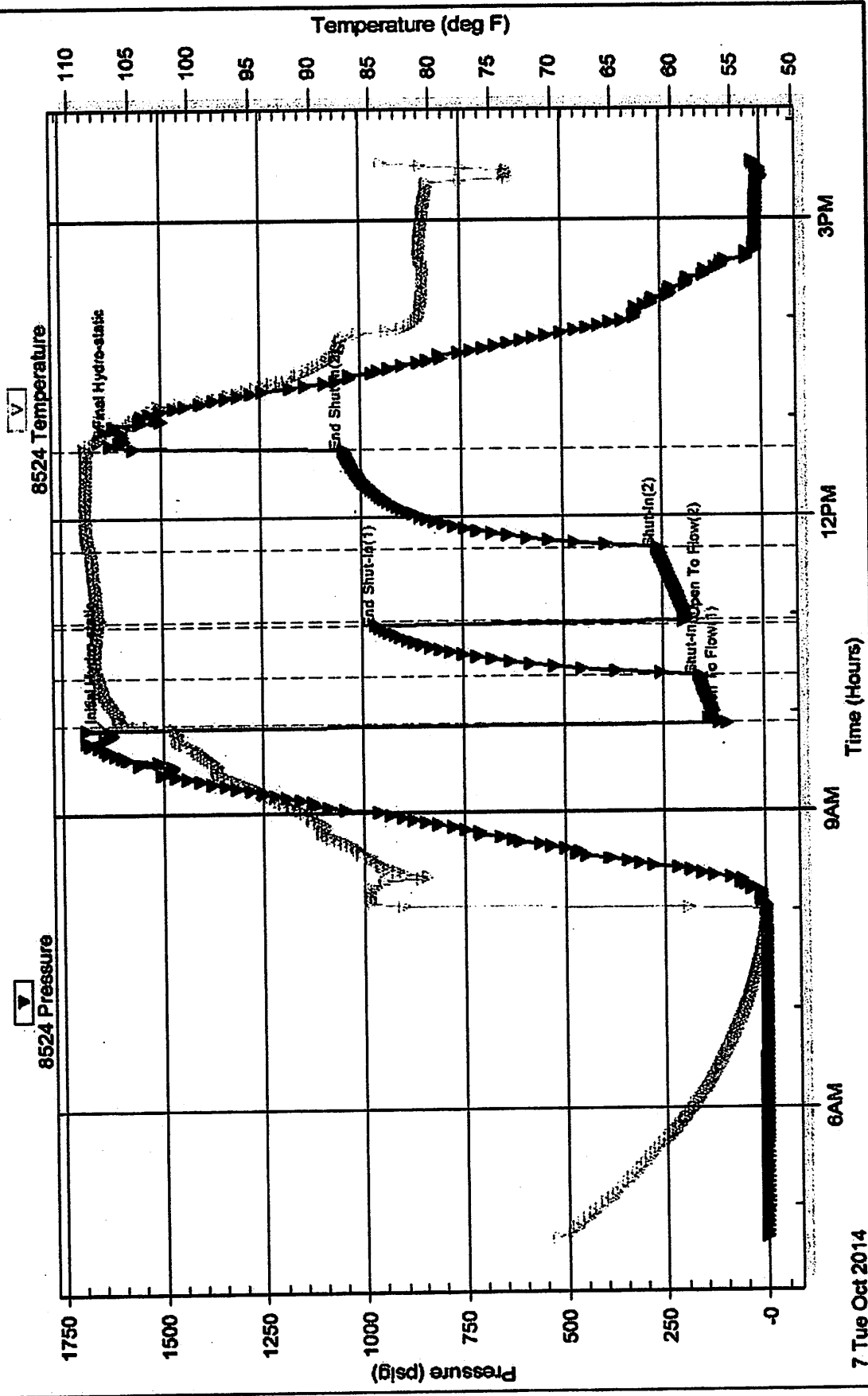
**Recovery Information**

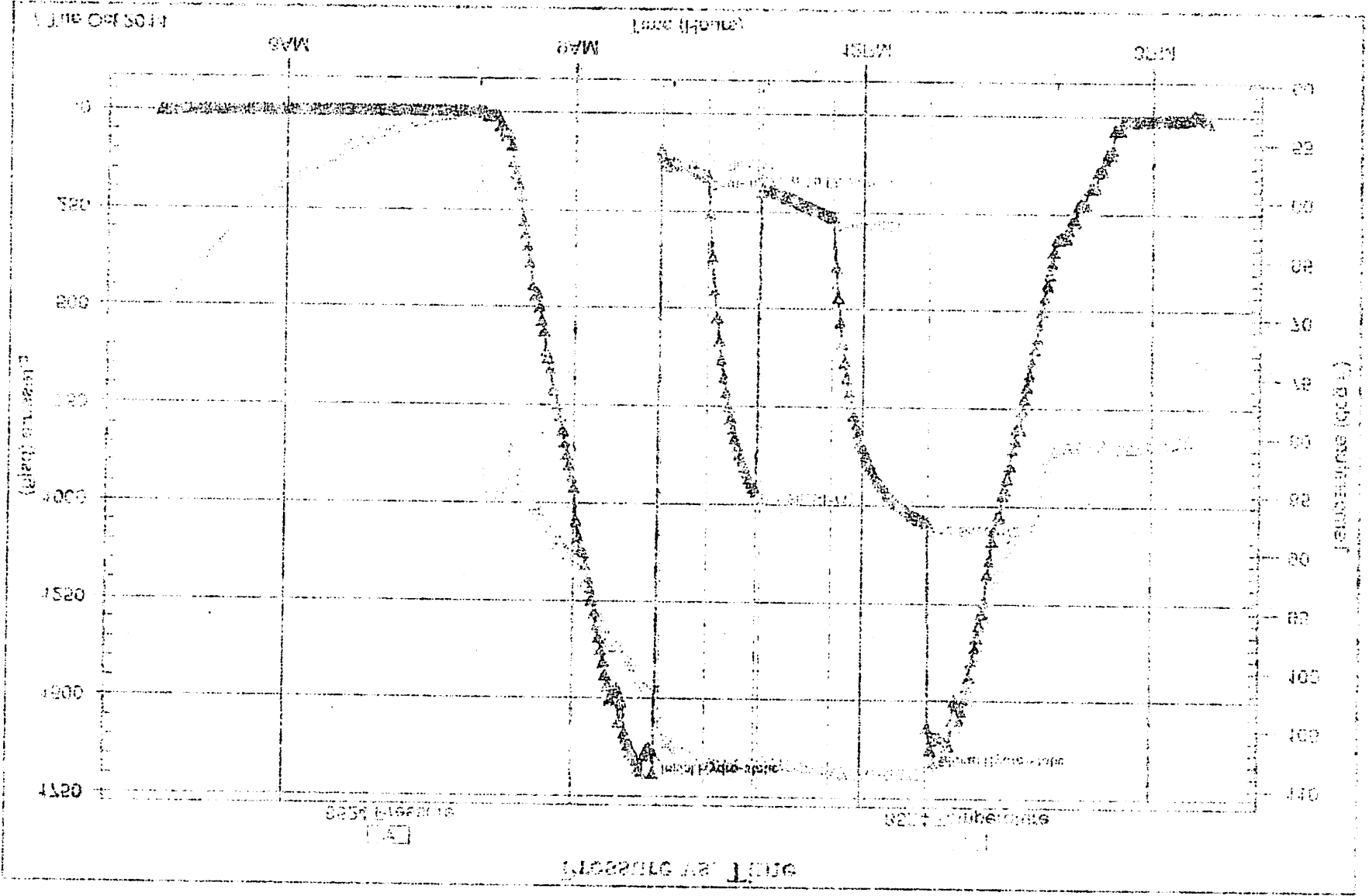
Recovery Table

Length ft	Description	Volume bbl
138.00	MW 10% Mud, 90% Oil	1.87
44.00	100% Clean Gas/Oil	4.87
0.00	30% Oil, 70% Gas	0.00

Total Length: 182.00 ft  
 Total Volume: 6.87 bbl  
 Recovery Location: Wagon Gap, WV  
 Laboratory Name: [Blank]  
 Number of Samples: 0  
 Sample #: [Blank]

# Pressure vs. Time



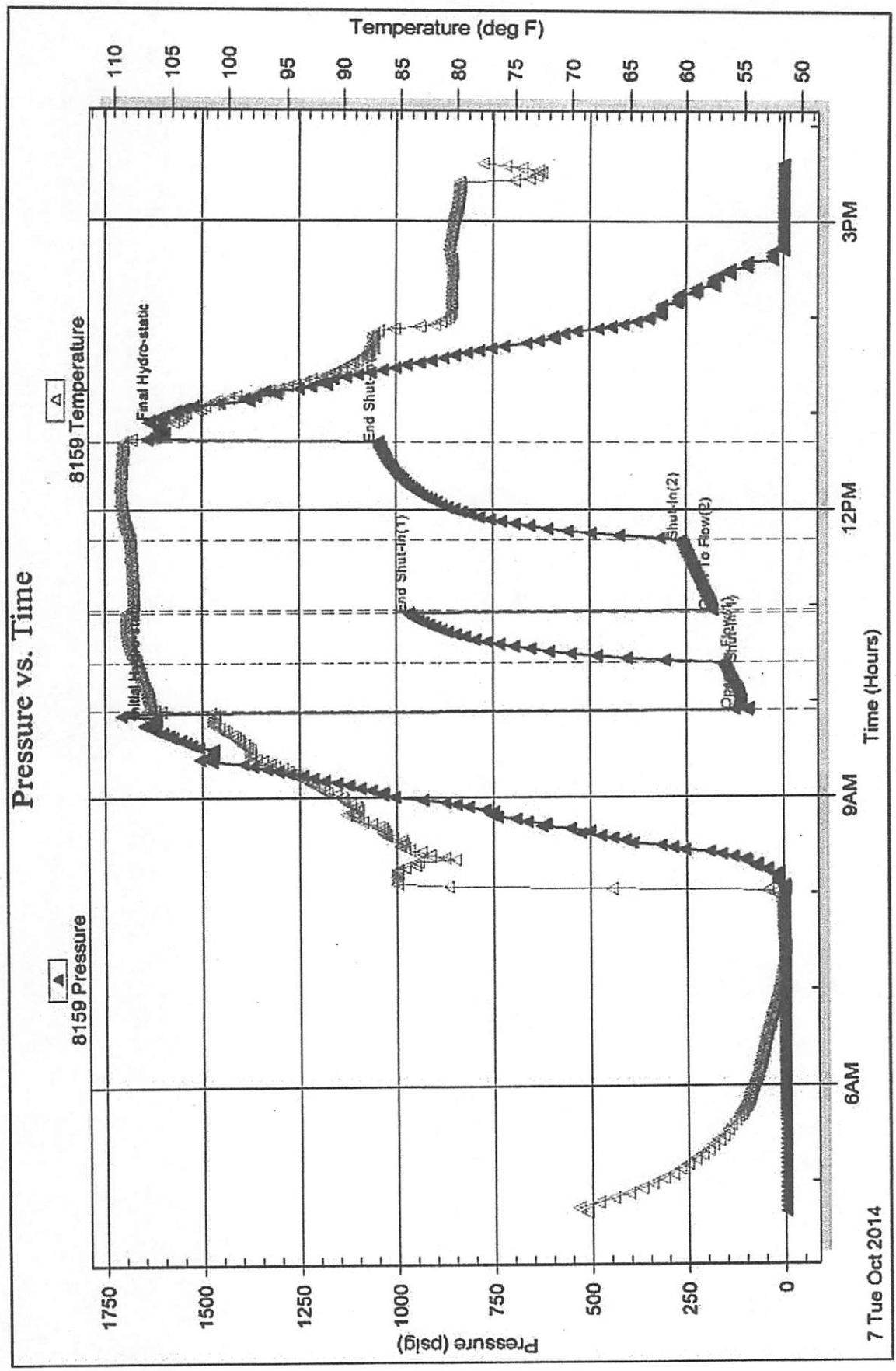


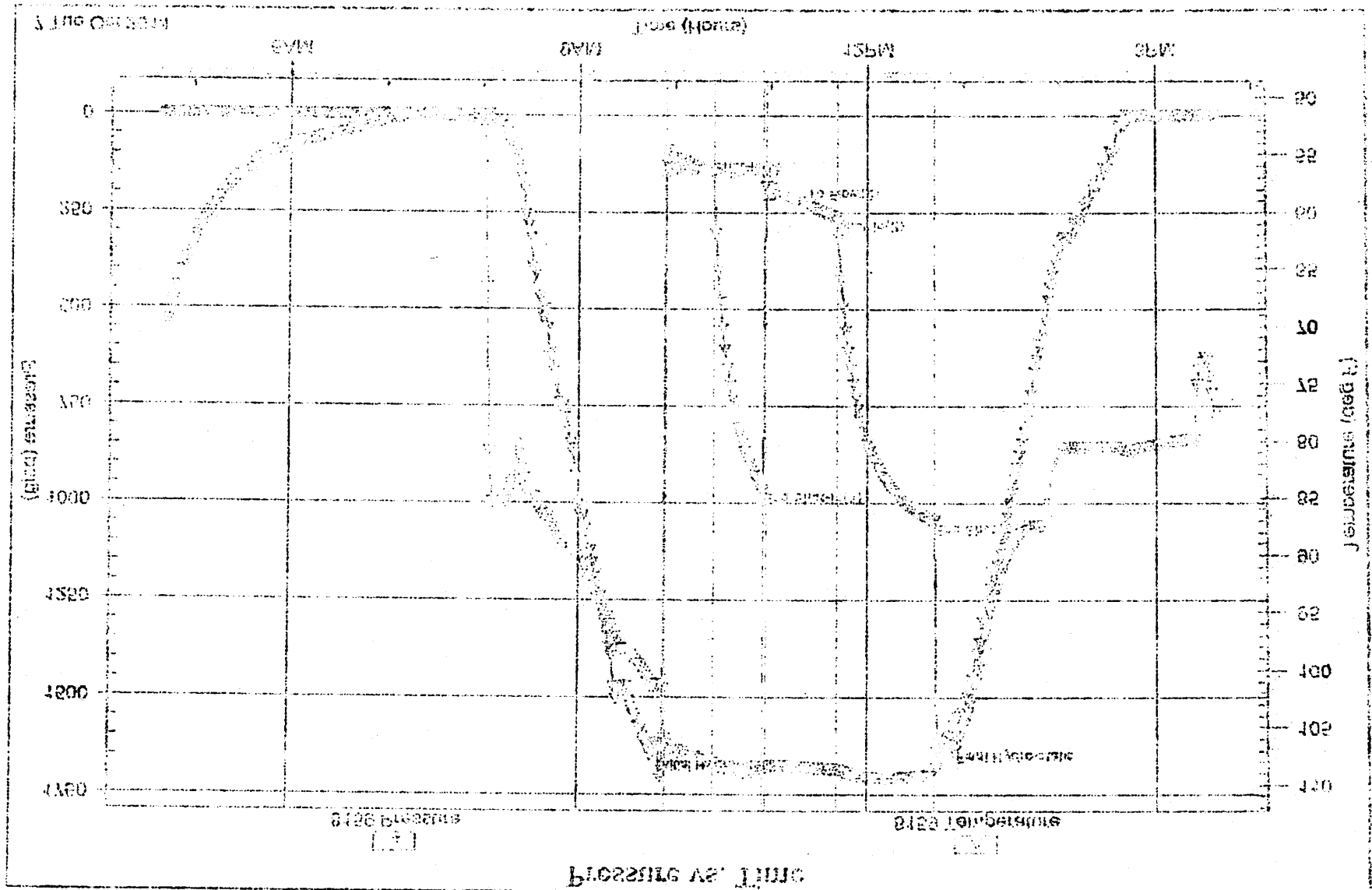
DST Test Number: 1

Jenisch #5

Outside Mar-Lou Oil Company, LLC.

Serial #: 8159







# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 60465

Well Name & No. Jenisch # 5 Test No. 1 Date 10-7-14  
 Company Mbr-Lou Oil Co. LLC Elevation 1901 KB 1894  
 Address P.O. Box 218 Wilson KS 67490-0218  
 Co. Rep / Geo. Roger Fisher Rig Sky Top  
 Location: Sec. 34 Twp. 16 S Rge. 12 W Co. Barton State KS

Interval Tested 3338 - 3363 Zone Tested Arbuckle  
 Anchor Length 25 Drill Pipe Run 3190 Mud Wt. 9.4  
 Top Packer Depth 3333 Drill Collars Run 144.50 Vis 52  
 Bottom Packer Depth 3338 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3363 Chlorides 4000 ppm System LCM 2<sup>+</sup>

Blow Description 1<sup>st</sup> Open - Good blow built to bottom of bucket in 5 min  
1<sup>st</sup> shut In - No blow back, 2<sup>nd</sup> Open - Bottom of bucket in 7 min  
2<sup>nd</sup> shut In - No blow back

Rec	Feet of	%gas	%oil	%water
<u>441</u>	<u>Clean gassy oil</u>	<u>100</u>		
<u>126</u>	<u>muddy oil</u>	<u>90</u>		<u>10</u>

Rec Total 567 BHT \_\_\_\_\_ Gravity 4.2 API RW 1 @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_

- (A) Initial Hydrostatic 1626
- (B) First Initial Flow 209 III
- (C) First Final Flow 161
- (D) Initial Shut-In 965
- (E) Second Initial Flow 193
- (F) Second Final Flow 265
- (G) Final Shut-In 1045
- (H) Final Hydrostatic 1596

- Test 1150
- Jars \_\_\_\_\_
- Safety Joint \_\_\_\_\_
- Circ Sub \_\_\_\_\_
- Hourly Standby \_\_\_\_\_
- Mileage 50 77.50
- Sampler \_\_\_\_\_
- Straddle \_\_\_\_\_
- Shale Packer \_\_\_\_\_
- Extra Packer \_\_\_\_\_
- Extra Recorder \_\_\_\_\_
- Day Standby \_\_\_\_\_
- Accessibility \_\_\_\_\_

T-On Location 0415  
 T-Started 0800  
 T-Open 0940  
 T-Pulled 1255  
 T-Out 1530  
 Comments \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total 0  
 Total 1227.50  
 MP/DST Disc't \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 45  
 Final Flow 45  
 Final Shut-In 60

Sub Total 1227.50

Approved By \_\_\_\_\_ Our Representative Shane Kiper  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket NO. 8100

Well Name & No. 7-11-11  
 Company ...  
 Address ...  
 Co. Rep. Geol. ...  
 Location Sec. ...  
 Page 12 of ...  
 Co. ...  
 State KS

Interval Tested ...  
 Anchor Length ...  
 Top Packet Depth ...  
 Bottom Packet Depth ...  
 Total Depth ...  
 Blow Description ...

Rec 1	Feet of ...	Gas	Oil	Water
Rec 2	Feet of ...	Gas	Oil	Water
Rec 3	Feet of ...	Gas	Oil	Water
Rec 4	Feet of ...	Gas	Oil	Water
Rec 5	Feet of ...	Gas	Oil	Water

Rec Total ...  
 (A) Initial Hydrostatic ...  
 (B) First Initial Flow ...  
 (C) First Final Flow ...  
 (D) Initial Shut-in ...  
 (E) Second Initial Flow ...  
 (F) Second Final Flow ...  
 (G) Final Shut-in ...  
 (H) Final Hydrostatic ...

Initial Open ...  
 Initial Shut-in ...  
 Final Flow ...  
 Final Shut-in ...

Approved By ...

Our Representative ...  
 MWD & Direct ...  
 Dup Joint ...  
 Extra Copies ...  
 Extra Recorder ...  
 Bay Standby ...  
 Appropriately ...