

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day year	Spot Description:
	monur	uay year	Sec Twp S. R 🔲 E 🔲 W
OPERATOR: License#			feet from N / S Line of Section
Name:			feet from E / W Line of Section
Address 1:			s SECTION: Regular Irregular?
City:	State:	Zip: +	County:
			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field? Yes No
Name:			— Target Formation(s):
Wall Duilland Fam	Mall Class.	Tuna Fausiamaants	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh F		Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =	— · · · · · · · · · · · · · · · · · · ·	Public water supply well within one mile:  Yes N
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;# (			Depth to bottom of usable water:
Uiner:			Surface Pipe by Alternate: I II
If OWWO: old well	information as follow	ws:	Length of Surface Pipe Planned to be set:
•			Projected Total Depth:
		Driving of Total Donath	
Original Completion Da	ate: C	Original Total Depth:	Formation at Total Depth: Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	Yes N	Wall Farm Pond Other:
			ven Fram Fond Goner.
·			DWK Fellill #.
KCC DKT #:			
			If Yes, proposed zone:
			FFIDAVIT
-			plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requ	irements will be met:	
1. Notify the appropri	ate district office p	rior to spudding of well;	
17 11		nt to drill <b>shall be</b> posted on e	0 0 <sup>,</sup>
			set by circulating cement to the top; in all cases surface pipe shall be set
O .		plus a minimum of 20 feet into	the underlying formation.  district office on plug length and placement is necessary <i>prior to plugging;</i>
			ugged or production casing is cemented in:
			nted from below any usable water to surface within 120 DAYS of spud date.
			#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	within 30 days of	the spud date or the well shal	be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically		
			Remember to:
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15			Act (KSONA-1) with Intent to Drill;
Conductor pipe required.		feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe red			- File Completion Form ACO-1 within 120 days of spud date;
	•		- File acreage attribution plat according to field proration orders;
Approved by:			- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expire			Submit plugging report (CP-4) after plugging is completed (within 60 days);     Obtain written approval before disposing or injecting salt water.
(This authorization void if a	rilling not started with	nin 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.      If well will not be drilled or permit has expired (See: authorized expiration date)
			please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: \_

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Sec   Twp.   S. Line of Section   Section:   Section:   Twp.   S. R.   E   W Line of Section:   Section:   Twp.   S. R.   E   W Line of Section:   Twp.   Twp.   S. R.   E   W Line of Section:   Twp.   Twp.	INumber:	perator:			Location of	Well: County: _	
Number of Acres attributable to well:    Is Section:	d:	•					
Is Section:	d:	ell Number:					
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  1980*FS	If Section is Irregular, locate well from nearest corner boundary.    Section corner used:   NE   NW   SE   SW	eld:			Sec	Twp	S. R
## Section is Irregular, locate well from nearest corner boundary.    Section corner used:   NE   NW   SE   SW      PLAT    Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.    LEGEND   Well Location   Tank Battery Location   Pipeline Location   Pipeline Location   Lease Road Location     Lease Road Location   Lease Road Location   EXAMPLE     1980'FS	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location — Pipeline Location —— Pipeline Location —— Electric Line Location —— Lease Road Location  EXAMPLE  28				Is Section:	Regular	or Irregular
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Lease Road Location  EXAMPLE  28	Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Lease Road Location  EXAMPLE  28	TR/QTR/QTR OF acre				_	
lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  28	lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  — Pipeline Location  —— Electric Line Location  —— Lease Road Location  —— EXAMPLE  28	Show loc	ation of the well. Show foot			undary line Sho	w the predicted locations of
O Well Location  Tank Battery Location  Pipeline Location  Lease Road Location  EXAMPLE	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  28		k batteries, pipelines and el	lectrical lines, as requ	iired by the Kai	nsas Surface O	
O Well Location  Tank Battery Location  Pipeline Location  Lease Road Location  EXAMPLE	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  28	:	: :	: :	:		
O Well Location  Tank Battery Location  Pipeline Location  Lease Road Location  EXAMPLE  28	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  28				:		LECEND
O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE   28	O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location   EXAMPLE  28    1980'F		: :		·		LEGEND
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  28  1980' FS	Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  28  O-430 ft	:	: :	: :	:		<ul> <li>Well Location</li> </ul>
EXAMPLE  28  O-7  430 ft  1980' FS	EXAMPLE  28  O 430 ft. 1980'F						
EXAMPLE  28  O— 430 ft	Lease Road Location  EXAMPLE  1980'F				•••••		
28 EXAMPLE  1980' FS	28  EXAMPLE  1980'F				:		
28  EXAMPLE  1980' FS	28 EXAMPLE 1980'F				:		Lease Road Location
28 • 430 ft	28 O ft. 1980' F					•	
28 • 430 ft	28 O ft. 1980' F						
⊙—— 430 ft	0—430 ft	:	<u> </u>	<u> </u>	:	EX	AMPLE : :
⊙—— 430 ft	0—430 ft		28		:		
⊙—— 430 ft	0-430 ft		20				
980'FS	980'F						
980'FS	980'F				:		: : :
⊙—— 430 ft 1980' F\$	980'F	:	: : : : : : : : : : : : : : : : : : : :				: : :
		:	: :	: : :	:		Q=7
					: 0—	— 430 ft	: :
			: : :	: :	: T		:   <u>  </u>  -
	SEMADD CO 3300' EEI						

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

990 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 227120

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l for Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:
Submitted Electronically  Drill pits must be closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:	_ County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )	_		
Email Address:	_		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	_		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handliform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
Submitted Electronically			
I			

For KCC Use ONLY	_
API # 15	

Operator: Legend Oil and Gas Ltd.

Lease: Lander

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

990

Location of Well: County: Woodson

feet from

N / X S Line of Section

Well Number: 6	
Field: Fredonia	Sec. 28 Twp. 29 S. R. 15 🔀 E 🔲 W
Number of Acres attributable to well: 5  QTR/QTR/QTR/QTR of acreage: NEW _ SE SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SE
Show location of the well. Show footage to the nearest	PLAT lease or unit boundary line. Show the predicted locations of
	equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location
	Electric Line Location  Lease Road Location
	EXAMPLE
	1980' FSL
	: SEWARD CO. 3390' FEL

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## **Summary of Changes**

Lease Name and Number: Lander 6
API/Permit #: 15-205-28294-00-00

Doc ID: 1227120

Correction Number: 1

Approved By: Rick Hestermann 10/10/2014

Field Name	Previous Value	New Value
ElevationPDF	981 Estimated	980 Estimated
Ground Surface Elevation	981	980
KCC Only - Approved By	Rick Hestermann 09/19/2014	Rick Hestermann 10/10/2014
KCC Only - Approved Date	09/19/2014	10/10/2014
KCC Only - Date Received	09/18/2014	10/10/2014
KCC Only - Regular Section Quarter Calls	NE SE SE	W2 NE SE SE
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInform	https://kolar.kgs.ku.edu/kcc/detail/locationInform
Number of Feet East or West From Section Line	ation.cfm?section=28&t 330	ation.cfm?section=28&t 430
Number of Feet East or West From Section Line	330	430
Quarter Call 4 - Smallest		W2

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 4 - Smallest		W2
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 23685	//kcc/detail/operatorE ditDetail.cfm?docID=12 27120

## **Summary of Attachments**

Lease Name and Number: Lander 6

API: 15-205-28294-00-00

Doc ID: 1227120

Correction Number: 1

Approved By: Rick Hestermann 10/10/2014

**Attachment Name**